



Bow Valley Exploration (U.S.) Inc.

1700 Broadway, Suite 900, Denver, Colorado 80290

FORMERLY FLYING DIAMOND OIL CORP.

Telephone: (303) 861-4366

December 13, 1978

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

ATTN: Mr. Cleon B. Feight
Director



Re: Application for Permit to Drill
Larsen No. 1-25A1
Section 25, T1S, R1W, USM
Bluebell Field
Uintah County, Utah

Gentlemen:

Enclosed, in triplicate, is Form DOGC-1a (Application for Permit to Drill, Deepen, or Plug Back) together with a certified copy of the well location plat and a copy of our drilling program setting forth our proposed operations in Section 25, T1S, R1W, USM, Uintah County, Utah. A Designation of Agent and \$25,000 blanket bond covering drilling operations performed by Flying Diamond Oil Corporation in the State of Utah have previously been filed with your office.

We trust that the enclosed materials are in compliance with Rule C-3, General Rules and Regulations and Rules of Practice and Procedure, and look forward to your approval of our proposed operations as soon as possible. Should you require further information, please contact the undersigned.

Very truly yours,

FLYING DIAMOND OIL CORPORATION

Michael H. North
Division Land Manager
Western Oil & Gas Division

MHN/ch

Enclosures

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Larsen

9. Well No.

1-25A1

10. Field and Pool, or Wildcat

Bluebell Field

11. Sec., T., R., M., or Blk.
and Survey or Area

Sec. 25, T1S, R1W, USM

12. County or Parrish 13. State

Uintah

Utah

b. Type of Well

Oil
Well ☒Gas
Well ☐

Other

Single
Zone ☒Multiple
Zone ☐

2. Name of Operator

FLYING DIAMOND OIL CORPORATION

3. Address of Operator

1700 Broadway, Suite 900, Denver, Colorado 80290

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
At surface2,109' FEL & 2,125' FSL (NW/4SE/4) Sec. 25, T1S, R1W, USM
At proposed prod. zone

Same

14. Distance in miles and direction from nearest town or post office*

Five miles northeast of Roosevelt, Utah

15. Distance from proposed*

location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any) 2,109'

16. No. of acres in lease

278.00

17. No. of acres assigned
to this well

640.00

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

19. Proposed depth

10,200'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5,404' ungraded ground

22. Approx. date work will start*

January 15, 1979

23.

PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17-1/2"	13-3/8"	54.5 lb. K-55	150'	circ. to surface 175 sx.
12-1/4"	9-5/8"	40 lb. K-55	2,200'	circ. to surface 860 sx.
8-3/4"	7"	26-32 lb. S-95	10,200'	450 sx.

This application is to drill and complete a well in the Greenriver Formation. The well is to be drilled vertically with a hole deviation of not more than 1 degree/100'.

Blowout prevention equipment will include recording mud pit level indicator, flow meter, and other warning devices on the derrick floor.

(Supplemental information attached)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout prevention program, if any.

24.

Signed

Michael H. North

Title

Division Land Manager

Date December 13, 1978

Western Oil & Gas Division

(This space for Federal or State office use)

Permit No.

43-047-30552

Approval Date

Approved by

Title

Date

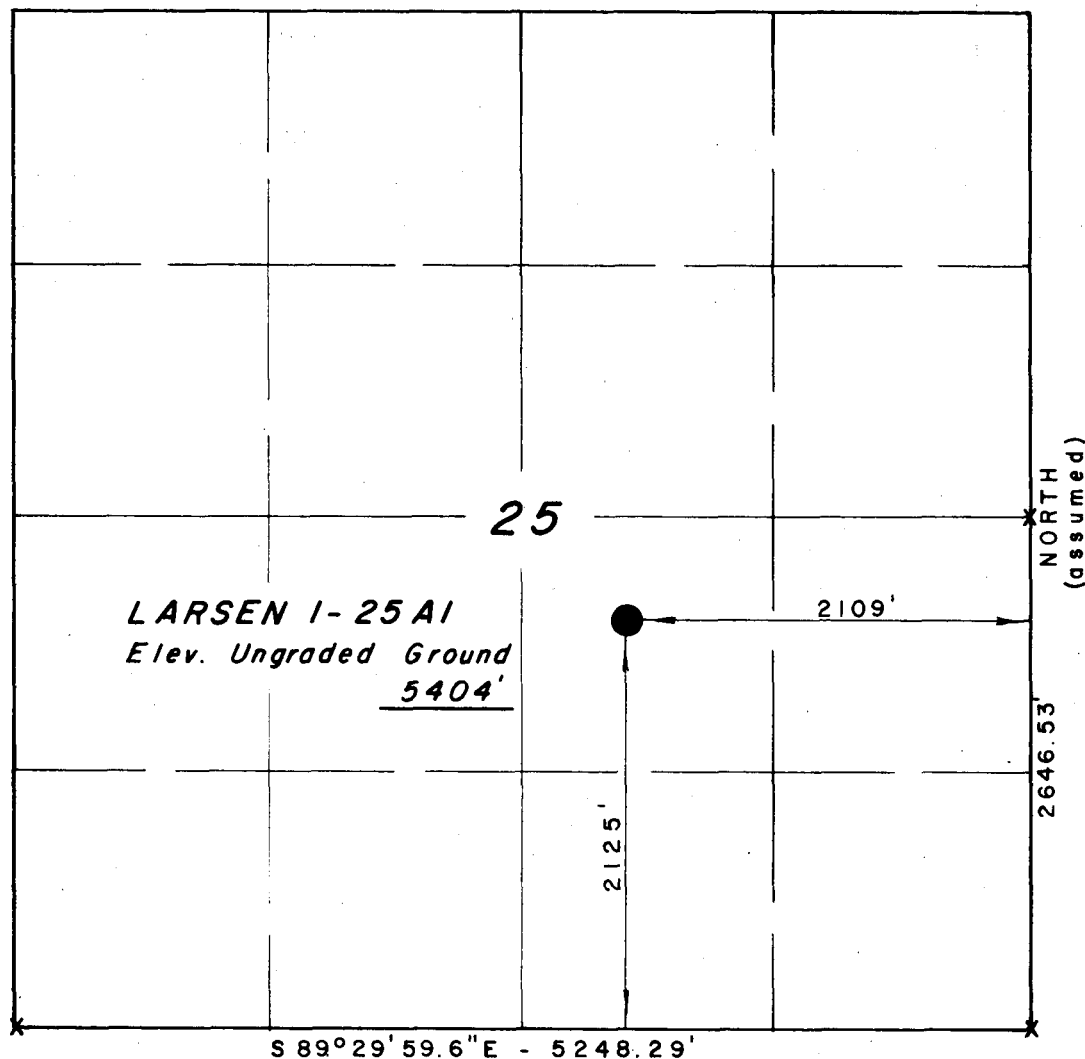
Conditions of approval, if any:

TIS , RIW , U.S.B. & M.

PROJECT

FLYING DIAMOND OIL CORP.

Well location, *LARSEN 1-25 A1*,
located as shown in the NW 1/4
SE 1/4 Section 25, TIS, RIW,
U.S.B. & M. Uintah County, Utah.



CERTIFICATE

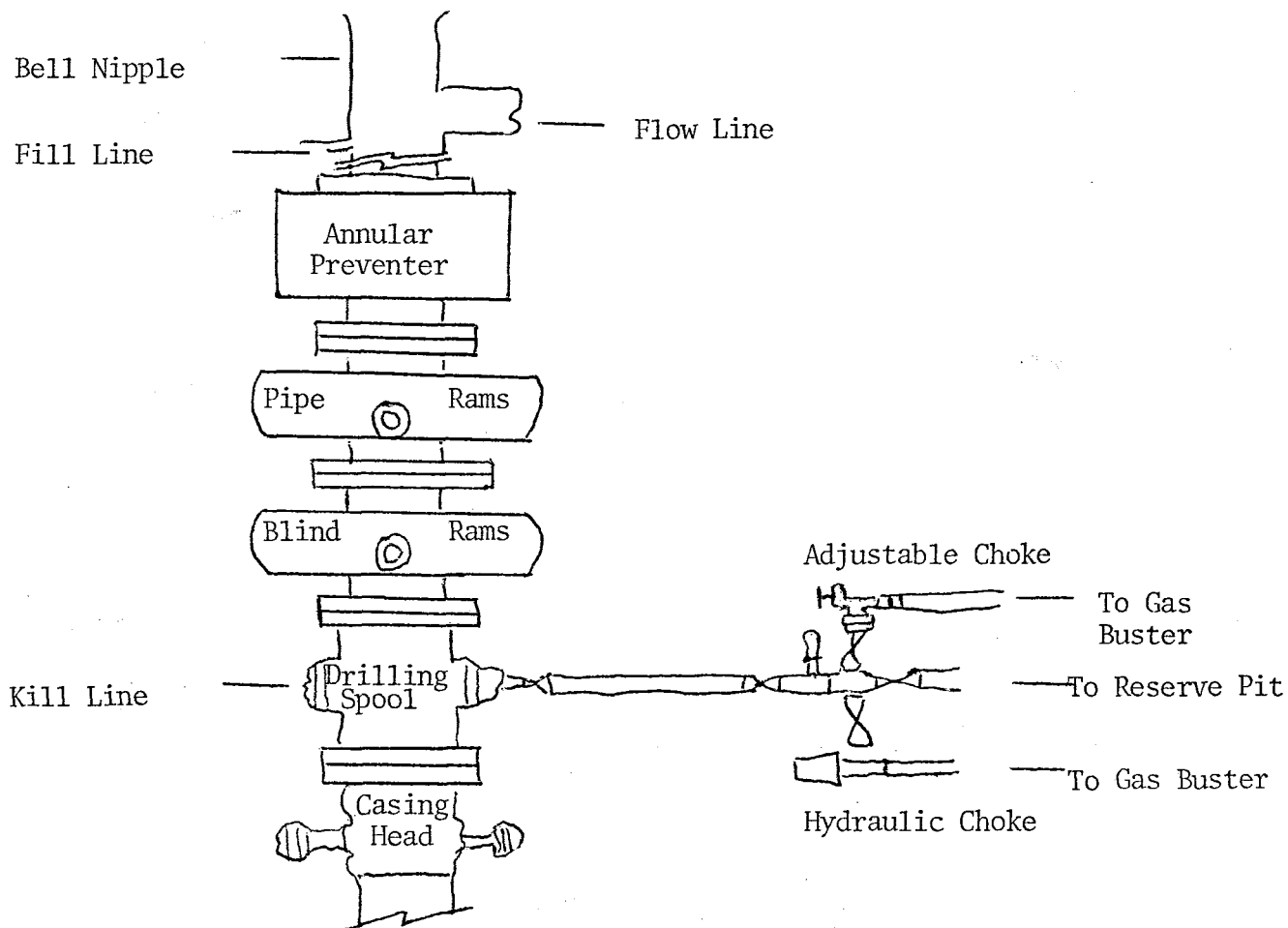
THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P.O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	12 / 8 / 78
PARTY	RK TJ RP	REFERENCES	GLO Plat
WEATHER	Windy & Cold	FILE	FLYING DIAMOND

X = Section Corners Located



Above the top of the Wasatch, all BOP equipment shall be 3,000 psi working pressure. Below the top of the Wasatch, 5,000 psi equipment shall be utilized. All equipment will be pressure tested to the manufacturer's recommendations upon installation and, thereafter, at two week intervals.

Auxiliary equipment shall consist of upper and lower kelly cocks, full opening valves and inside BOP. Monitoring equipment shall be installed on the mud system.

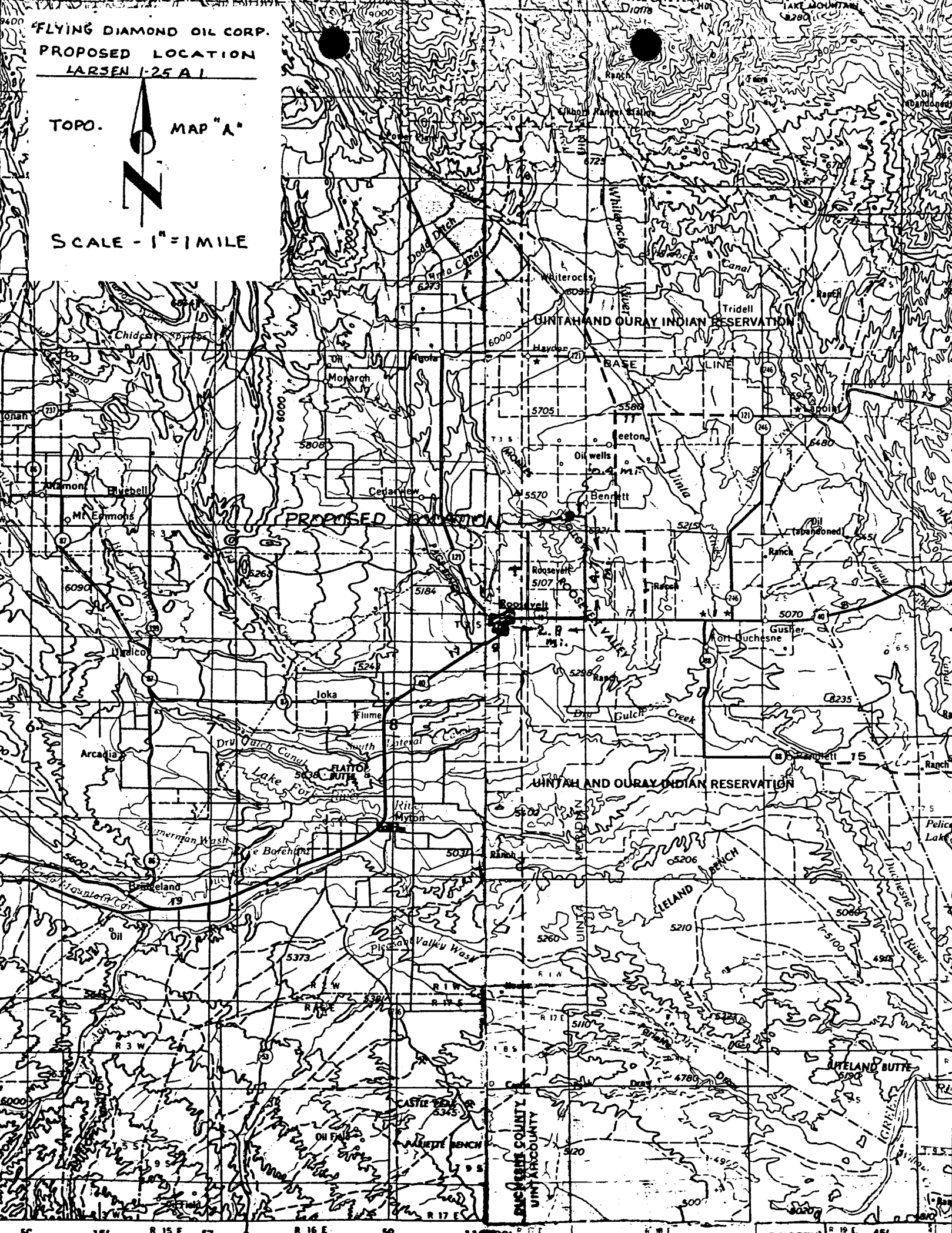
FLYING DIAMOND OIL CORP.
PROPOSED LOCATION
LARSEN 1-25 A 1

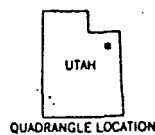
TOPO.

MAP "A"



SCALE - 1" = 1 MILE





POTENTIAL DRILLING HAZARDS Lost circulation and gas pockets in Green River. No water flows expected. First hydrocarbon show at 9,000'.

MUD 0-2,200' spud mud, gel, and water. 2,200'-6,000' clear water. 6,000' - TD low solids non-dispersed (see detailed mud program).

CASING AND TUBING

	<u>From</u>	<u>To</u>	<u>Bit Size</u>	<u>Casing Diameter</u>	<u>Wt.</u>	<u>Grade</u>	<u>Joint</u>	<u>Cement Sacks</u>
Cond.	<u>Surface</u>	<u>150'</u>	<u>17-1/2"</u>	<u>13-3/8"</u>	<u>54.50#</u>	<u>K-55</u>	<u>ST&C</u>	<u>175 sx. to surface</u>
Surf.	<u>Surface</u>	<u>2,200'</u>	<u>12-1/4"</u>	<u>9-5/8"</u>	<u>40.0#</u>	<u>K-55</u>	<u>LT&C</u>	<u>860 sx. to surface</u>
Inter- mediate	<u>0</u>	<u>2,000'</u>	<u>8-3/4"</u>	<u>7"</u>	<u>26.0#</u>	<u>S-95</u>	<u>LT&C</u>	<u>Above Green River</u>
	<u>2,000'</u>	<u>9,000'</u>	<u>8-3/4"</u>	<u>7"</u>	<u>29.0#</u>	<u>S-95</u>	<u>LT&C</u>	<u>860 sx. to surface</u>
	<u>*9,000'</u>	<u>10,200'</u>	<u>8-3/4"</u>	<u>7"</u>	<u>32.0#</u>	<u>S-95</u>	<u>LT&C</u>	<u>450 sx.</u>
Prod.	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>	<u> </u>
Tubing	<u>0</u>	<u>9,000'</u>	<u> </u>	<u> </u>	<u>6.50#</u>	<u>N-80</u>	<u>8 RD EUE</u>	<u> </u>

CEMENT PROGRAM

Cement: Cond: Class "G", Surf: Class "G" and Howcolite, Intermediate: Class "G" and Howcolite.

Equipment: Centralizers, scratchers, and floating equipment.

COMPLETION PROGRAM

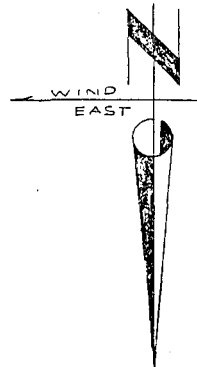
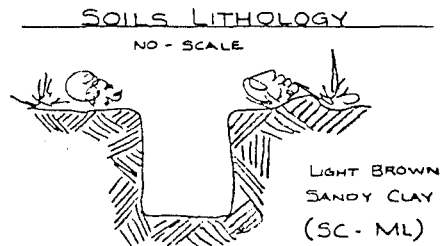
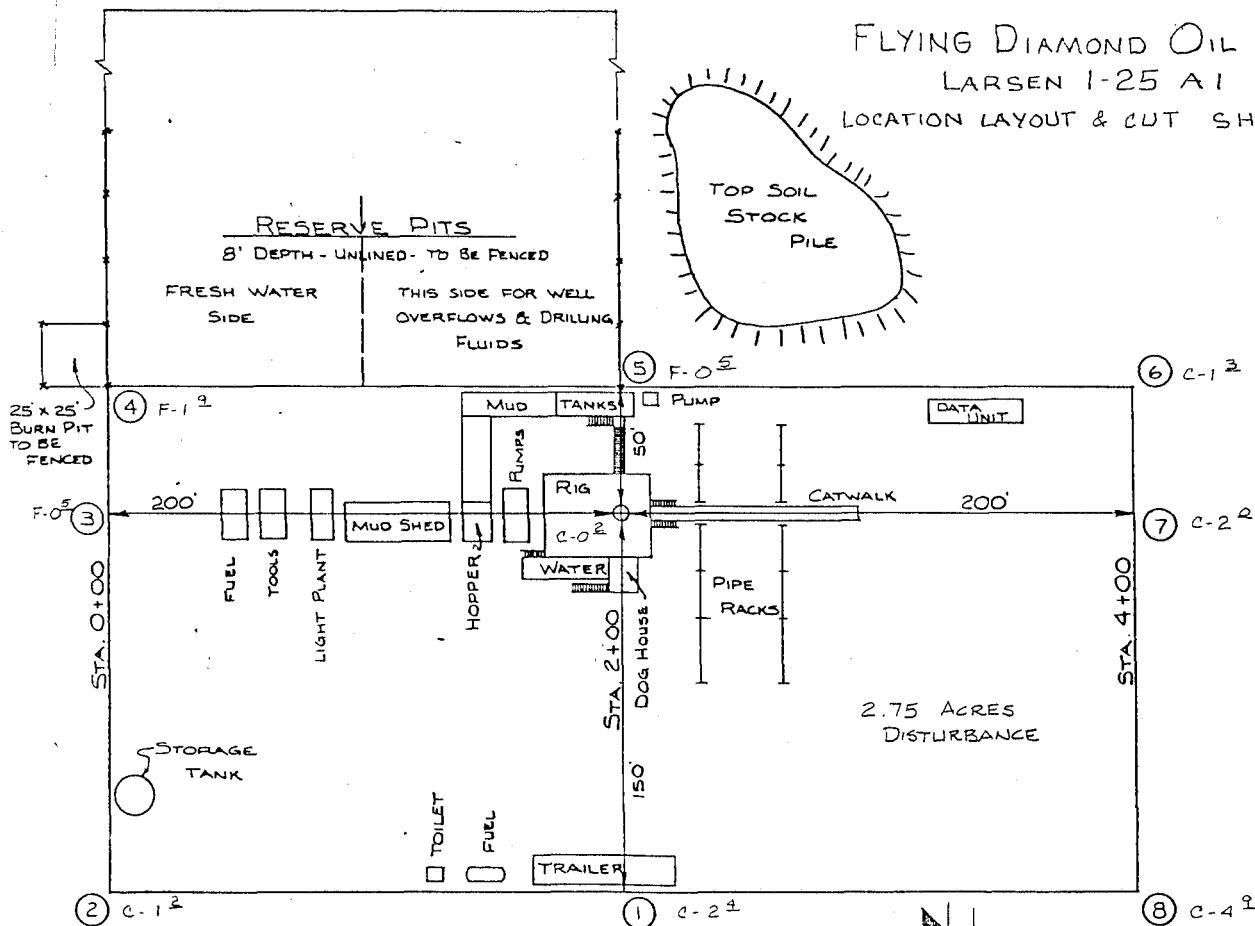
Selectively perforate and acidize.

Signed:

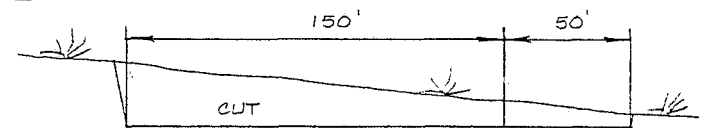
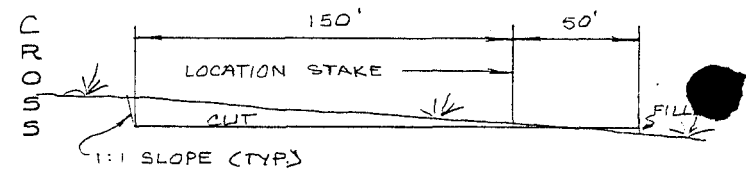
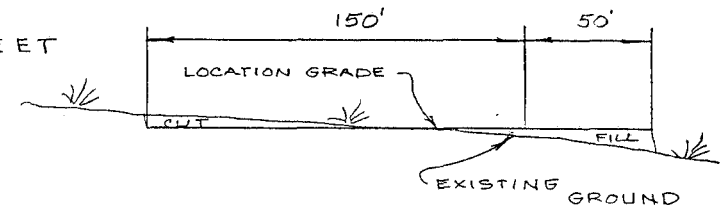
John W. Clark
JWC

* Drifted to 6.0"

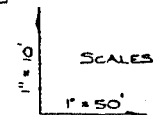
FLYING DIAMOND OIL CORP.
LARSSEN 1-25 A1
LOCATION LAYOUT & CUT SHEET



SCALE 1" = 50'



STA. 4+00



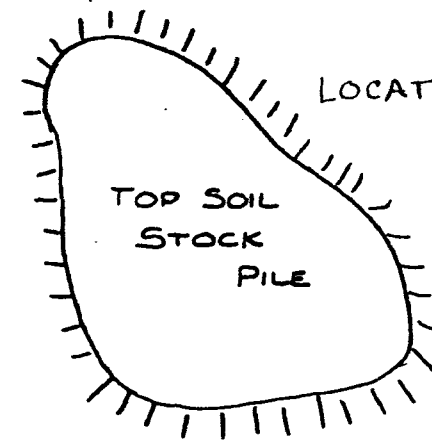
APPROX. YARDAGES

CUT 3,913 CU. YDS.
FILL 356 CU. YDS.

FLYING DIAMOND OIL CORP.

LARSEN 1-25 A1

LOCATION LAYOUT & CUT SHEET

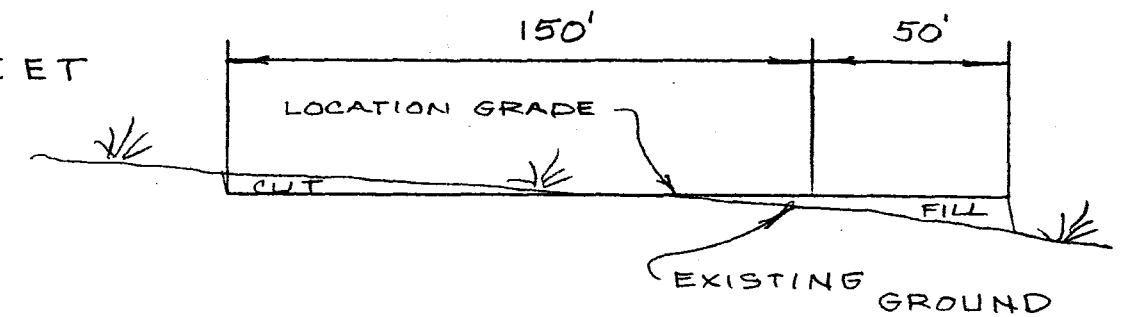


RESERVE PITS

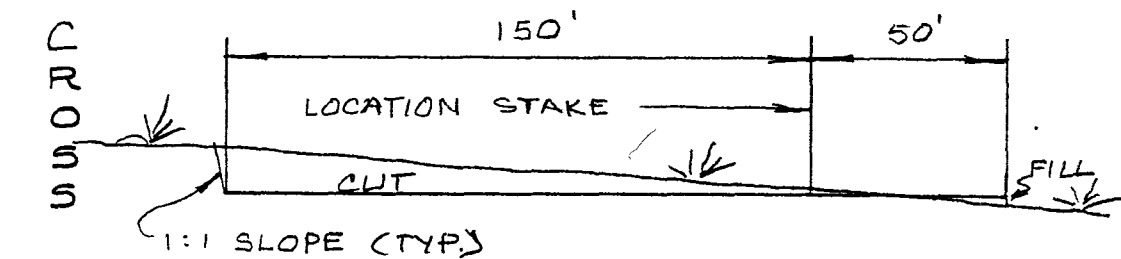
8' DEPTH - UNLINED - TO BE FENCED

FRESH WATER SIDE

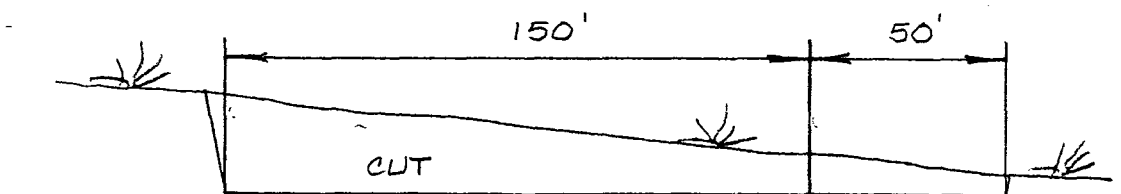
THIS SIDE FOR WELL OVERFLOWS & DRILLING FLUIDS



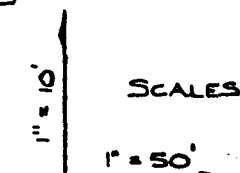
STA. 0+00



STA. 2+00



STA. 4+00



APPROX. YARDAGES

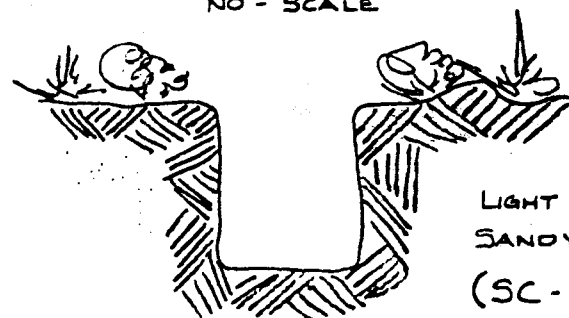
CUT 3,913 CU. YDS.

FILL 356 CU. YDS.

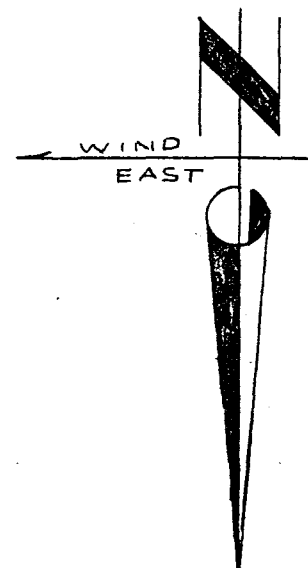
SCALE 1" = 50'

SOILS LITHOLOGY

NO - SCALE



LIGHT BROWN SANDY CLAY (SC - ML)



25' x 25' BURN PIT TO BE FENCED

F-0⁵

STA. 0+00

200'

FUEL

TOOLS

LIGHT PLANT

MUD SHED

HOPPER

PUMPS

RIG

WATER

DOG HOUSE

PIPE RACKS

CATWALK

200'

STA. 4+00

TOILET

FUEL

TRAILER

150'

2.75 ACRES DISTURBANCE

DATA UNIT

PUMP

TANKS

MUD

50'

5 F-0⁵

4 F-1²

3 F-0⁵

2 C-1²

1 C-2⁴

6 C-1³

7 C-2²

8 C-4²

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

** FILE NOTATIONS **

Date: Dec. 27-
Operator: Bow Valley Exploration
Well No: Lassen 1-25A1
Location: Sec. 25 T. 1S R. 1W County: Uintah
Duchess

File Prepared: ☐ Entered on N.I.D.: ☐
Card Indexed: ☐ Completion Sheet: ☐

API NUMBER: B-0137-30552

CHECKED BY:

Administrative Assistant [Signature]

Remarks: No other well in area

Petroleum Engineer _____

Remarks:

Director _____

Remarks:

INCLUDE WITHIN APPROVAL LETTER:

Bond Required: ☒ Survey Plat Required: ☐

Order No. B1-14 ☒ Surface Casing Change ☐
to _____

Rule C-3(c), Topographic exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐ O.K. In _____ Unit ☐

Other:

he P.I.

[Signature] Letter Written/Approved



Larsen 1-25A1
API #43-013-30552
NW,SE, Sec 25, T1S, R1W
Duchesne County, Utah

ACID JOBS & CEMENT SQUEEZES

<u>Date</u>	<u>Depth</u>	<u>Volume & Material Used</u>
4-1-79	9,524-10,102	10,000 gal 15% HCl. 180,000 SCF N ₂
4-8-79	8,684-9,318	10,000 gal 15% HCl, 151,000 SCF N ₂
5-13-79	9,048-9,162	250 SX Class H Cmt.
5-18-79	8,684-9,000	350 SX 14-Z RFC
5-31-79	8,956-8,966	1,000 gal 15% HCl
6-2-79	8,944-8,966	175 SX Class H Cmt.
6-7-79	8,684-8,966	175 SX Class H Cmt.
6-12-79	8,956-8,966	5,000 gals 15 % HCl
6-21-79	8,944-8,966	100 SX Class H Cmt.
6-22-79	8,684-8,852	150 SX Class H Cmt.
6-26-79	8,890-8,891	200 SX Class H Cmt.
7-3-79	8,960-8,966	1,000 gal 15% MSR-100
7-6-79	8,824-8,830	500 gal 15% HCl
7-11-79	8,824-8,830	5,000 gal 15% HCl, 5,000 gal gelled wtr.
7-29-79	8,824-8,966	1,000 gal 15% HCl, 4,200 gal 4% scale inhibition.



Larsen 1-25A1
AP1 #43-013-30552
NW,SE, Sec 25, T1S, R1W
Duchesne County, Utah

September 20, 1979

RE: Addendum to Completion
Report Form OGC-3

PERFORATION RECORD
(All perfs. shot with 4" Omega Jet,
.48" hole diameter, 2JSPF)

Interval No. Holes
March 30, 1979

9,524-28	8
9,566-70	8
9,713	2
9,716-20	8
9,725	2
9,735	2
9,746-50	8
9,758	2
9,766	2
9,780	2
9,814	2
9,820	2
9,832	2
9,846-50	8
9,859-61	4
9,866-70	8
9,888-94	12
9,900-02	4
9,918-22	8
9,932-38	12
9,962-66	8
9,990-10,000	20
10,008-14	12
10,032-34	4
10,038-40	4
10,055-57	4
10,066-68	4
10,080-82	4
10,098-102	8

April 4, 1979:

8,684-88	8
8,708-12	8
8,768-72	8
8,802-08	12
8,820-30	20

Interval No. Holes
April 4, 1979 (cont'd)

8,846-52	12
8,944-48	8
8,954-58	8
8,962-66	8
8,996-9,000	8
9,048-50	4
9,055-59	8
9,067-69	4
9,086-90	8
9,108-12	8
9,132-36	8
9,146-50	8
9,160-62	4
9,214-20	12
9,244-50	12
9,264-68	8
9,314-18	8

May 5, 1979

8,956-66	20
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June 10, 1979

8,956-66	20
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June 26, 1979

8,890-91	4
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June 29, 1979

8,960-66	12
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July 4, 1979

8,824-30	12
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SCOTT M. MATHESON
Governor



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON
Executive Director,
NATURAL RESOURCES

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple
Salt Lake City, Utah 84116
(801) 533-5771

December 27, 1978

I. DANIEL STEWART
Chairman

CHARLES R. HENDERSON
JOHN L. BELL
THADIS W. BOX
C. RAY JUVELIN

CLEON B. FEIGHT
Director

Bow Valley Exploration Inc.,
1700 Broadway
Suite 900
Denver, Colorado 80290

Re: Larsen No. 1-25A1
Sec. 25, T. 1 S, R. 1 W, USM
Duchesne County, Utah
Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PATRICK L. DRISCOLL - Consultant
HOME: 582-7247
OFFICE: 533-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-013-30552.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

CLEON B. FEIGHT
Director

cc: file



LARSEN 1-25 A1

NW SE, Sec. 25 T1N - R1W

DUCHESNE COUNTY, UTAH

WASATCH PERFORATION DETAIL

All perforations were shot with two 0.33" holes per foot as follows:

DEPTH	FEET	HOLES	DEPTH	FEET	HOLES
12958-64	6	12	12037	1	2
12942-45	3	6	12035	1	2
12931	1	2	11961-63	2	4
12912	1	2	11947-50	3	6
12859	1	2	11923	1	2
12853	1	2	11921	1	2
12833	1	2	11918	1	2
12801-04	3	6	11915	1	2
12763	1	2	11913	1	2
12731-33	2	4	11910	1	2
12697-705	7	14	11872-74	2	4
12681-82	2	4	11865-68	3	6
12640	1	2	11856-58	2	4
12609-10	2	4	11847-49	2	4
12584	1	2	11815-17	2	4
12521-22	2	4	11809	1	2
12501-07	6	12	11807	1	2
12492	1	2	11805	1	2
12432-36	4	8	11791-93	2	4
12367-68	2	4	11763-67	4	8
12358-59	2	4	11710-14	4	8
12341	1	2	11696-98	2	4
12306-08	2	4	11684	1	2
12285-86	2	4	11681	1	2
12267	1	2	11679	1	2
12251-53	2	4	11677	1	2
12231-33	2	4	11675	1	2
12215	1	2	11673	1	2
12202-04	2	4	11671	1	2
12206-08	2	4			
12190-92	2	4			
12169-71	3	6			
12136-40	4	8			
12119-22	3	6			
12103-06	3	6			
12088-90	2	4			
12073-74	2	4			
12046-48	2	4			
12041	1	2			
12039	1	2			

TOTAL 69 Intervals, 134 Ft.

268 Shots



LARSEN 1-25 A1

NW SE, Sec. 25 T1N R1W

DUCHESNE COUNTY, UTAH

GREEN RIVER CEMENT SQUEEZE

DATE	DEPTH	CEMENT
4-26-81	8,824 - 8,966	350 SX 'H'
4-27-81	8,824 - 8,966	350 SX 'H'
5-6-81	8,824 - 8,966	350 SX 'H'
5-11-81	8,824 - 8,966	175 SX 'H'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

10

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
			DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.					
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver CO 80290					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 2,515' FSL, 2,109' FEL (NW, SE) At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.		DATE ISSUED 12/27/78			
5. LEASE DESIGNATION AND SERIAL NO. 43-013-30552		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA			
7. UNIT AGREEMENT NAME NA		8. FARM OR LEASE NAME Larsen			
9. WELL NO. 1-25A1		10. FIELD AND POOL, OR WILDCAT East Bluebell			
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 25, T1S, R1W USM		12. COUNTY OR PARISH Duchesne			
13. STATE Utah					
15. DATE SPUDDED 1-18-79	16. DATE T.D. REACHED 3-15-79	17. DATE COMPL. (Ready to prod.) 9-14-79	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,404 GR, 5,418 RKB	19. ELEV. CASINGHEAD 5,405'	
20. TOTAL DEPTH, MD & TVD 10,200'	21. PLUG, BACK T.D., MD & TVD 10,164'	22. IF MULTIPLE COMPL., HOW MANY* NA	23. INTERVALS DRILLED BY A11	ROTARY TOOLS None	CABLE TOOLS None
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8,824 - 10,102 - Green River Formation					25. WAS DIRECTIONAL SURVEY MADE yes
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-FDC-Gr, D1L-SP-GR, Directional Survey (Dipmeter)					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	
9-5/8	46	2,036	12 1/4	740 "Lite", 200 "H"	
7"	26,29,32	10,200	8-3/4	180 Lite, 125 "H"	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
None					
30. TUBING RECORD			PACKER SET (MD)		
SIZE	DEPTH SET (MD)	8587			
2-7/8	8587				
31. PERFORATION RECORD (Interval, size and number) See attached perforation detail			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. see attached detail		
33.* PRODUCTION					
DATE FIRST PRODUCTION 3-31-79		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Nat'l V095 Hydraulic Pump			WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 9-14-79	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD 235	OIL—BBL. 56	GAS—MCF. 130
FLOW. TUBING PRESS. 2900 PSI	CASING PRESSURE 60 PSI	CALCULATED 24-HOUR RATE 235	OIL—BBL. 56	GAS—MCF. 130	OIL GRAVITY-API (CORR.) 38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Lease Fuel					TEST WITNESSED BY Bill Shiner
35. LIST OF ATTACHMENTS Perforation Record, Acid & Cement Record.					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <u>E. B. Wheeler</u>		TITLE <u>Division Engineer</u>		DATE <u>9-20-79</u>	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

38.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Tgr3	8786	8786

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Bow Valley Petroleum Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1700 Broadway, Suite 900, Denver, CO 80290		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2,109' FEL & 2,125' FSL (NW/4SE/4) Sec. 25, T1S, R1W, USM		8. FARM OR LEASE NAME Larsen
14. PERMIT NO.		9. WELL NO. 1-25A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5,404' ungraded ground		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T1S, R1W, USM
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input checked="" type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Bow Valley has acidized the subject well as follows:

(9-20-80) Acidize perms 9524-10102 w/ 10000 gal 15% HCl @ 10 BPM, 5000 PSI.

(9-22-80) Acidize perms 8960-66 w/3000 gal 15% HCl @ 4900 PSI, 7.5 BPM.

10 day average production before W0:

22 BOPD, 1 BWPD, 3 MCFD.

10 day average production after W0:

59 BOPD, 0 BWPD, 29 MCFD.

18. I hereby certify that the foregoing is true and correct

SIGNED E. B. WhickerTITLE Division EngineerDATE 10-20-80

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

MAR 19 1981

Telephone: (303) 861-4366
Telecopier: (303) 832-3825
Telex: 45-0033

DIVISION OF
OIL, GAS & MINING

March 17, 1981

Mr. Michael T. Minder
Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Drilling Permit
Larsen 1-25A1
NW/4SE/4 Sec. 25-T1S-R1W
Duchesne, UT

Dear Mr. Minder:

Enclosed please find three (3) copies of "Application for Permit to Drill" and the attached diagram.

If additional data is required, please advise.

Very truly yours,

BOW VALLEY PETROLEUM INC.



E. B. Whicker
Manager, Drilling & Production

:jb

enclosures

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐Re-entry DEEPEN ☒PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒GAS WELL ☐OTHER ☐SINGLE ZONE ☒MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Bow Valley Petroleum Inc.

3. ADDRESS OF OPERATOR

1700 Broadway Suite 900, Denver, CO 80290

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2,109' FEL & 2,125' FSL (NW/4SE/4) Sec. 25, T1S, R1W, USM

At proposed prod. zone Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Five miles northeast of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drilg. line, if any)

2109'

16. NO. OF ACRES IN LEASE

278

17. NO. OF ACRES ASSIGNED

TO THIS WELL 640

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT.

NA

19. PROPOSED DEPTH

13,000'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5404 GR, 5418 KB

22. APPROX. DATE WORK WILL START*

April 20, 1981

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
* 12 1/4	9-5/8	46	2,036	740 Lite, 200 H
* 8-3/4	7"	26,29,32	10,200	180 Lite, 125 H
6	5"	18'	10,000-13,000	600 sxs

* Already in well.

Bow Valley plans to squeeze Green River perforations 8684'-10102' which presently produce about 20 BOPD. The well will then be deepened to 13,000' to test the Wasatch Fm, using 5,000 PSI BOPE per the attached diagram.

APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING

DATE: 4-2-81

BY: M.T. Minder

Care should be taken in removing
old plugs.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

E. B. Whicker

TITLE

Manager, Drilling & Production

DATE

March 16, 1981

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

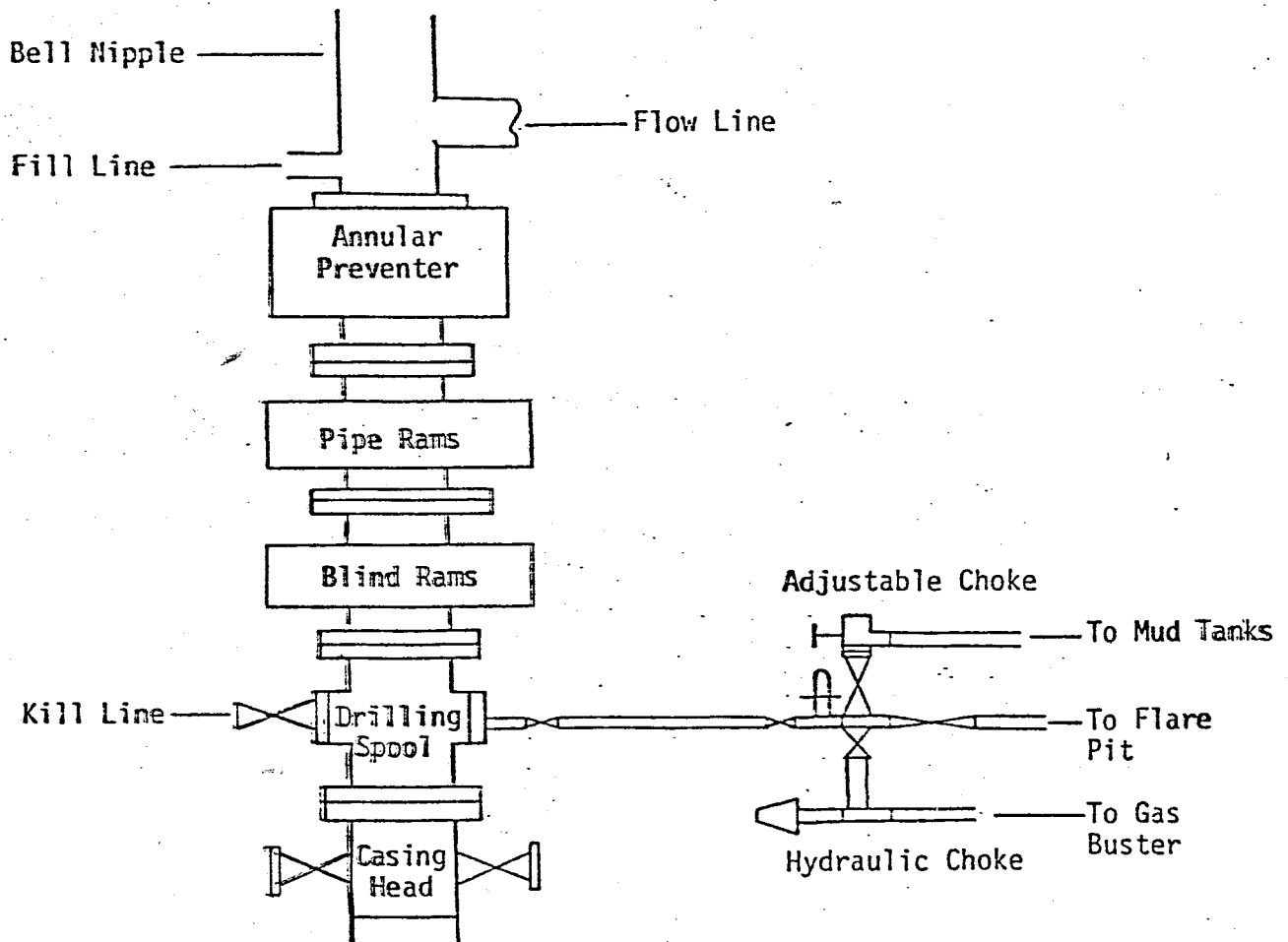
APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

BLOW OUT PREVENTION EQUIPMENT



Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams and blind rams are to be tested to 5,000 PSI and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxiliary BOPE will be tested to appropriate pressures when BOP'S are tested. (Manifold, upper and lower Kelly cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.



Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366

Telecopier: (303) 832-3825

Telex: 45-0033

June 3, 1981

Mr. Michael T. Minder
Petroleum Engineer
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

RE: Location - correction
Larsen 1-25A1
NW/4SE/4 Sec. 25-T1S-R1W
Uintah, UT

Dear Mr. Minder:

Please note the above change on the Larsen 1-25A1 well. The location should be Uintah County, not Duchesne County.

Thank you for your kind attention and cooperation.

Very truly yours,

BOW VALLEY PETROLEUM INC.

E. B. Whicker/jb

E. B. Whicker
Manager, Drilling & Production

:jb

RECEIVED
JUN 3 1981

DIVISION OF
OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

*just file
this
away*

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: LARSEN 1-25 A1
Operator: BOW VALLEY PETROLEUM, INC. Address: P. O. DRAWER 130
ROOSEVELT UT 84066
Contractor: _____ Address: ONE PARK CENTRAL - SUITE 460
DENVER, COLORADO 80202
Location NW 1/4 SE 1/4; Sec. 25 T. 1 S R. 1 W ~~DOUGLASS~~ Uintah County.

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. None			
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

GREEN RIVER 5,641

WASATCH 9,910

Remarks:

Cement squeezed G.R. perfs and deepened well for Wasatch production from 10,200' to 12,997'.

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN DUPLICATE*
(See other instructions on reverse side)

API NO.
43-013-30552

WELL COMPLETION OR RECOMPLETION REPORT LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input checked="" type="checkbox"/>	PLUG BACK <input type="checkbox"/>
				DIFF. RESVR. <input type="checkbox"/>	
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.					
3. ADDRESS OF OPERATOR P. O. DRAWER 130 - ROOSEVELT UT 84066					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2,109 FEL, 2,425 FSL Sec. 25 T1S R1W USM At top prod. interval reported below Same At total depth Same					
14. PERMIT NO.			DATE ISSUED 4-2-81		
15. DATE SPUDDED 5-19-81		16. DATE T.D. REACHED 6/25-81		17. DATE COMPL. (Ready to prod.) 7-16-81	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5,404' GR		19. ELEV. CASINGHEAD 5,405'			
20. TOTAL DEPTH, MD & TVD 12,993'		21. PLUG BACK T.D., MD & TVD 12,987'		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY →		ROTARY TOOLS All		CABLE TOOLS None	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 11,671' - 12,964' WASATCH					25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL - FDC - GR, DIL - SP - GR					27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	46#	2,036'	12 1/4"	740 LITE, 200 H	-0-
7"	26,29,32#	10,200'	8 3/4"	180 LITE, 125 H	-0-
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	10,051'	12,992'	400 SX	None	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2 7/8"	10,162'	10,162'			
31. PERFORATION RECORD (Interval, size and number) 11,671' - 12,964', .33", 268 HOLES See Attached Casing Detail			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			11,671'-12,964'		
			AMOUNT AND KIND OF MATERIAL USED		
			40,000 Gal. 15% HCl		
33. PRODUCTION					
DATE FIRST PRODUCTION 7-16-81		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING			WELL STATUS (Producing or shut-in) PRODUCING
DATE OF TEST 7-21-81	HOURS TESTED 24	CHOKE SIZE 30/64	PROD'N. FOR TEST PERIOD →	OIL—BBL. 289	GAS—MCF. 98
					WATER—BBL. 28
					GAS-OIL RATIO 339
FLOW. TUBING PRESS. 35	CASING PRESSURE -0-	CALCULATED 24-HOUR RATE →	OIL—BBL. 289	GAS—MCF. 98	WATER—BBL. 28
					OIL GRAVITY-API (CORR.) 42
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) 5 MCFD used for fuel, balance sold					TEST WITNESSED BY Doug Howard
35. LIST OF ATTACHMENTS PERFORATION AND CEMENT RECORD					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>W. Howard</i>		TITLE ROOSEVELT DISTRICT ENGINEER		DATE 9-24-81	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
				GREEN RIVER	5,641	5,641
				WASATCH	9,910	9,910

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING
1588 West North Temple
Salt Lake City, Utah 84116

(P)

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Larsen 1-25A1
Operator: Bow Valley Petroleum Inc. Address: _____
Contractor: Chase #1 Address: _____
Location NW 1/4 SE 1/4; Sec. 25 T. 1 N, R. 1 E; Uintah County.
S W

Water Sands:

<u>Depth:</u>		<u>Volume:</u>	<u>Quality:</u>
From-	To-	Flow Rate or Head	Fresh or Salty
1. <u>2,220</u>	<u>2,420</u>	<u>100-200 BWPD</u>	<u>Very Salty</u>
2. _____	_____	_____	_____
3. _____	_____	_____	_____
4. _____	_____	_____	_____
5. _____	_____	_____	_____

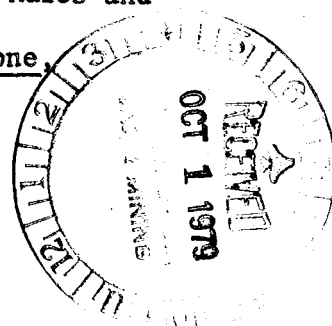
(Continue on Reverse Side if Necessary)

Formation Tops:

Green River	5,601
Wasatch	9,910

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.



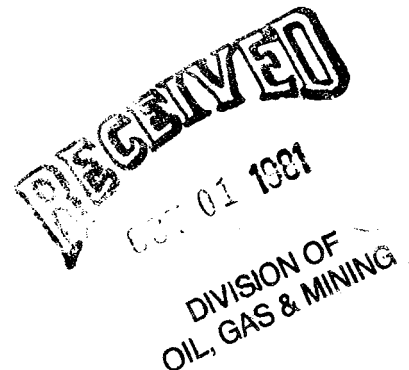


Bow Valley Petroleum Inc.

P.O. Drawer 130, Roosevelt, Utah 84066

Telephone: (801) 722-5166

September 29, 1981



Mr. Michael T. Minder
Petroleum Engineer
State of Utah
Department of Natural Resources
Div. of Oil, Gas, and Mining
1588 West North Temple
Salt Lake City, UT 84116

RE: Well Completion Report
Larsen #1-25 A1
NW/SE Sec. 25 T1S R1W
Duchesne County, Utah

Dear Mr. Minder:

Enclosed please find two (2) copies of "Well Completion Report and Log", with attachments, and four (4) copies of "Report of Water Encountered During Drilling".

If additional information is required, please advise.

Very truly yours,

BOW VALLEY PETROLEUM, INC.

James A. Hooks
District Superintendent

slw

Enclosures

785-6291

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR Bow Valley Petroleum, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA	
3. ADDRESS OF OPERATOR P.O. Drawer 130, Roosevelt, Utah 84066		7. UNIT AGREEMENT NAME NA	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2109' FEL, 2125' FSL, NW SE		8. FARM OR LEASE NAME Larsen	
14. PERMIT NO. 43-013-30552		9. WELL NO. 1-25A12	
15. ELEVATIONS (Show whether DT, RT, or etc.) 5404' Ungraded ground		10. FIELD AND FOOT, OR WILDCAT Bluebell	
		11. SEC., T., R., N., OR S.E., AND SURVEY OR AREA Sec. 25, T1S, R1E USM	
		12. COUNTY OR PARISH Uintah	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-2-84, Bow Valley intends to perforate and acidize additional Wasatch intervals from 11538' to 12909'.

The well has declined to an average daily production of 31 BOPD, 30 MCFD, and 3 BWPD.

A total of 74 feet (222 shots) will be shot with 3-3/8" casing guns and acidized with 20,000 gallons 15% HCl.

RECEIVED

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING
DATE: 9/14/84
BY: John R. Borge

AUG 31 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED: Michelle Remison

TITLE: Eng. Technician

DATE: 8-29-84

(This space for Federal or State office use)

APPROVED BY: _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE: _____

DATE: _____

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. Fee
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		6. IF INDIAN, ALLOTTED OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2109' FEL, 2125' FSL, NW SE		8. FARM OR LEASE NAME LARSEN
14. PERMIT NO. 43-013-30552		9. WELL NO. 1-25A1
15. ELEVATIONS (Show whether DT, RT, SA, etc.) 5404' Ungraded ground		10. FIELD AND POOL, OR WILDCAT Bluebell
		11. SEC., T., R., M., OR BLK. AND SUBVY OR AREA Sec. 25, T1S, R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) _____	
(Other) _____		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On September 1, 1984 Bow Valley perforated additional Wasatch intervals from 11538' to 12909' with 3-3/8" casing guns, 3 SPF, phased 120° (Total of 74 feet, 222 shots). Perforations were acidized with 20,000 gallons 15% HCl acid on September 5, 1984.

Average production before workover: 31 BOPD, 30 MCFD, 3 BWPD.
Average production after workover: 43 BOPD, 35 MCFD, 8 BWPD.

RECEIVED

SEP 26 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson
MICHELLE EIMERSON

TITLE ENG. TECHNICIAN

DATE 9-25-84

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A
3. ADDRESS OF OPERATOR P.O. DRAWER 130, ROOSEVELT, UTAH 84066		7. UNIT AGREEMENT NAME N/A
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2109' FEL, 2125' FSL, NW SE		8. FARM OR LEASE NAME LARSEN
14. PERMIT NO. 43-013-30552		9. WELL NO. 1-25A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5404' UNG. GRND.		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 25, T1S, R1W
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 2-25-86, Bow Valley perforated additional Wasatch zones 10199'-11474' (66 feet, 264 shots) w/ 3-3/8" Pwr/pac guns, 4 JSPF, phased 90°.

All perforations in the well were acidized w/30,000 gallons gelled FE/HCl acid on 3-19-86 (10199'-12964', 768 holes).

Average production before workover: 4 BOPD, 11.6 MCFD, 133 BWPD.

Average production after workover: 17 BOPD, 10 MCFD, 6 BWPD.

RECEIVED
APR 14 1986

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED MICHELLE MECHAM

TITLE Eng. Technician

DATE 4-8-86

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____



042901

AMENDED
CERTIFICATE OF AUTHORITY
OF

GW PETROLEUM INC.

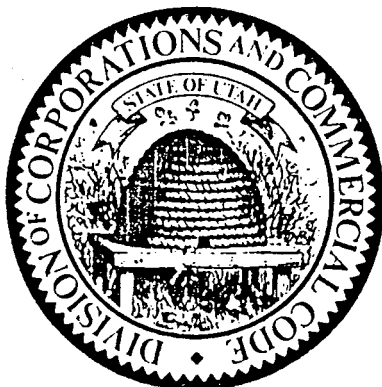
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

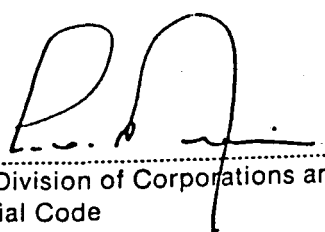
File No. #79959

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING



Dated this 23rd day of
February A.D. 19 87


Director, Division of Corporations and
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR
AMENDED CERTIFICATE OF AUTHORITY
OF

23rd Feb 87

35.00

MC BOW VALLEY PETROLEUM INC.
(corporate name)

To the Division of Corporations and Commercial Code
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, _____, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to _____
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:
STATE OF UTAH
Department of Business Regulation
Div. of Corporations & Commercial Code
160 E. 300 South / P.O. Box 5801
Salt Lake City, Utah 84110 - 5801

RECEIVED
APR 27 1987

DIVISION OF
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary



UTAH
NATURAL RESOURCES
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. (801-538-5340)

DOGM 56-64-2
an equal opportunity employer

Page 3 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.
1675 BROADWAY, SUITE 2100
DENVER CO 80202
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X 4304730429	UTE TRIBAL 1-22A1E	00810 01S 01E 22		GRRV				
X 4304730552	LARSEN 1-25A1	00815 01S 01W 25		WSTC				
X 4304730569	DRY GULCH 1-36A1	00820 01S 01W 36		GRRV				
X 4304730671	NELSON 1-31A1E	00830 01S 01E 31		WSTC				
X 4304730676	UTE TRIBAL 1-32A1E	00835 01S 01E 32		GR-WS				
X 4304730707	ROSEMARY LLOYD 1-24A1E	00840 01S 01E 24		WSTC				
X 4304730790	J. LANDY 1-30A1E	00845 01S 01E 30		WSTC				
X 4304730820	UTE TRIBAL 1-15A1E	00850 01S 01E 15		WSTC				
X 4304730805	WALKER 1-14A1E	00855 01S 01E 14		WSTC				
X 4304730829	UTE TRIBAL 1-17A1E	00860 01S 01E 17		GRRV				
X 4304730830	UTE TRIBAL 1-25A1E	00865 01S 01E 25		WSTC				
X 4304730821	FAUSETT 1-26A1E	00870 01S 01E 26		WSTC				
X 4301330566	HOUSTON 1-34Z1	00885 01N 01W 34		WSTC				
TOTAL								

Comments (attach separate sheet if necessary) _____

I have reviewed this report and certify the information to be accurate and complete.


Date _____

Authorized signature _____

Telephone _____

PLEASE COMPLETE FORMS IN BLACK INK

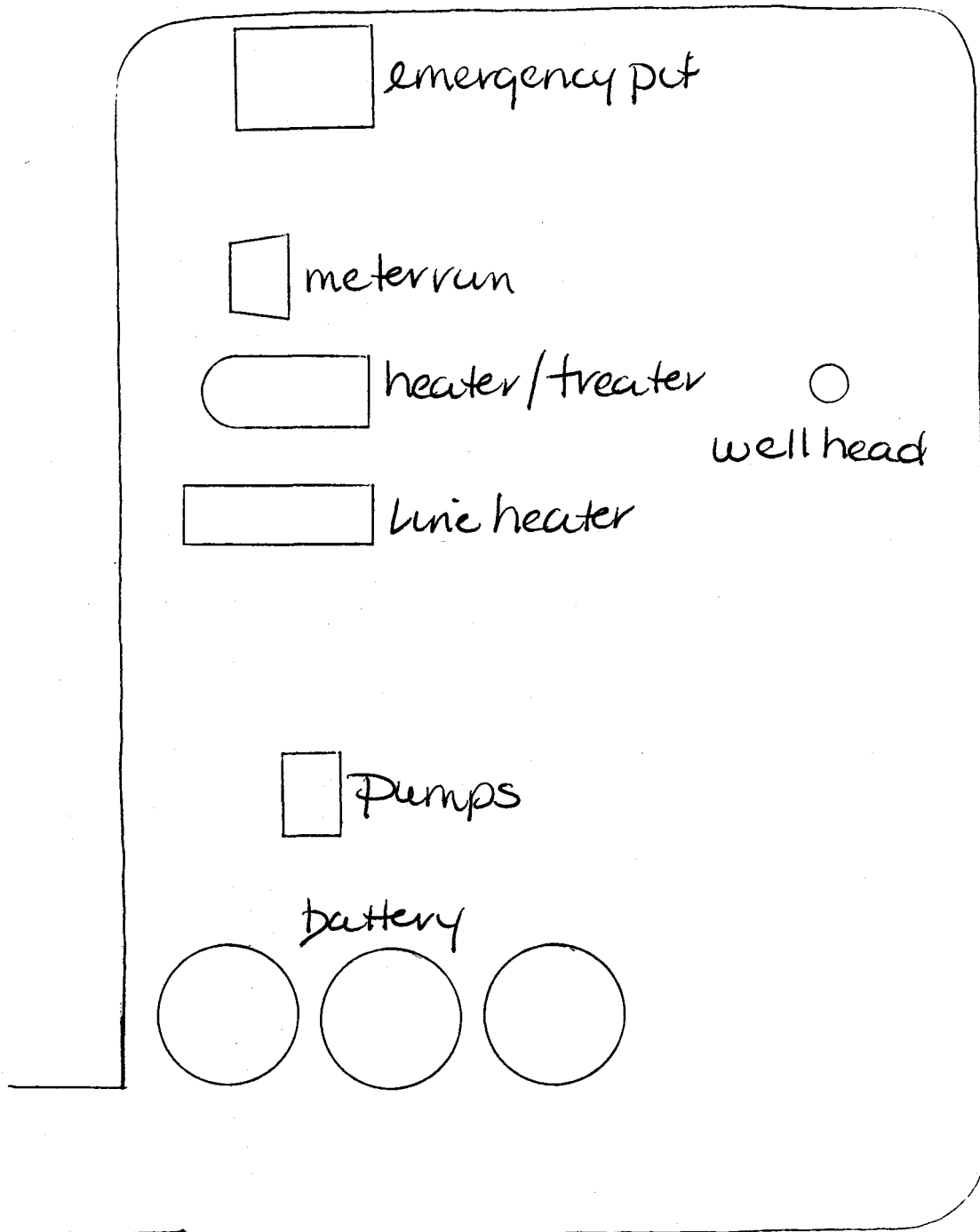
NATIONAL



42-381 50 SHEETS 5 SQUARE
42-382 100 SHEETS 5 SQUARE
42-389 200 SHEETS 5 SQUARE

Made in U. S. A.

LN



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test or to produce or to operate a well.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Flying J, Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175 North Salt Lake, Utah 84034		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		8. FARM OR LEASE NAME Larsen
14. API NUMBER 43-047-30552		9. WELL NO. 1-25A1
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA T. 1S R. 1W Sec. 25
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED Don Reno TITLE Technical Assistant DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
 (Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> 2. NAME OF OPERATOR GW Petroleum Inc. 3. ADDRESS OF OPERATOR 1111 Bagby, Suite 1700 Houston, Texas 77002 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached 14. PERMIT NO. 15. ELEVATIONS (Show whether OF, AT, OR, etc.)		5. LEASE DESIGNATION AND SERIAL NO. 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 8. FARM OR LEASE NAME See Attached 9. WELL NO. See Attached 10. FIELD AND POOL, OR WILDCAT 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 12. COUNTY OR PARISH Duchesne & Uintah 13. STATE Utah
--	--	--

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Change of Operator

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
BRN	RJF
JRB	GLH
2. <u>DEPT'S</u>	SLS
3. <u>1-TAS</u>	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Dwight Sanders

TITLE Engineering Aide

DATE 10/27/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330109 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. RUST #2	4301330290 00745	1S 4W 22 - Fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSKY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

> no documentation from Flying J
on operator change

RECEIVED
NOV 03 1999

OVERLAP
OL GAS & MINING

21

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. TRUST #2	4301330290 00745	1S 4W 22 - fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E (N/S)	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730824 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330556 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSKY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

Tenneco 21-19 4304731004 2S 1E 19

RECEIVED
NOV 03 1939

Oil & Gas
U. S. & Canada



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

December 14, 1989

GW Petroleum Inc.
1111 Bagby
Suite 1700
Houston, Texas 77002

after
12/19/89
letter

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	1S 4W 5-18	API No. 43-013-30209
Shiner #1-14A4		API No. 43-013-30258
Bastian 1-2A1		API No. 43-047-31373
V. Miles #1	1S 4W 5-20	API No. 43-013-30275
A. Rust #2	1S 4W 5-22	API No. 43-013-30290
Reary 1-X17A3		API No. 43-013-30326
Sadie Blank 1-33Z1		API No. 43-013-30355
Papadopoulos 1-34A1E		API No. 43-047-30241
C.J. Hackford 1-23	1S 1E 23	API No. 43-047-30279
Davis 1-33	1S 1E 33	API No. 43-047-30384
Larsen 1-25A1		API No. 43-047-30552
Dry Gulch 1-36A1		API No. 43-047-30569
Nelson 1-31A1E		API No. 43-047-30671
Rosemary Lloyd 1-24A1E		API No. 43-047-30707
H.D. Landy 1-30A1E		API No. 43-047-30790
Walker 1-14A1E		API No. 43-047-30805
Fausett 1-26A1E		API No. 43-047-30821
Houston 1-34Z1		API No. 43-013-30566
E. Fisher #2-26A4		API No. 43-013-31119
Boulton 2-29A1E		API No. 43-047-31112
Wisse 1-28Z1		API No. 43-013-30609
Powell 1-21B1		API No. 43-013-30621
Ute Tribal 2-22A1E		API No. 43-047-31265
L. Bolton 1-12A1		API No. 43-047-31295
H. Martin 1-21Z1		API No. 43-013-30707

Page 2
GW Petroleum Inc.
December 14, 1989

H. Martin 1-21Z1		API No. 43-013-30707
Fowles 1-26A1		API No. 43-047-31296
Lawson 1-21A1		API No. 43-013-30738
R. Houston 1-22Z1		API No. 43-013-30884
Birchell 1-27A1		API No. 43-013-30758
Wesley Bastian Fee #1	10 12 8	API No. 43-013-10496
Knight #1	25 30 27	API No. 43-013-30184
Myrin Ranch #1	25 30 20	API No. 43-013-30176
Dustin #1	25 30 22	API No. 43-013-30122
Hansen #1	25 30 23	API No. 43-013-30161
Prescott 1-35Z1		API No. 43-047-31173
KW Carrell #1	25 30 27	API No. 43-013-30158
D. R. Long 2-19A1E		API No. 43-047-31470
Oberhansly 2-31Z1		API No. 43-013-30970
O Moon 2-26Z1		API No. 43-047-31480
Papadopulos 2-34A1E		API No. 43-047-30683
Jessen 2-14A4		API No. 43-013-31160
Bastian #3-8A1		API No. 43-013-31181
Lila D. #2-25A1		API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

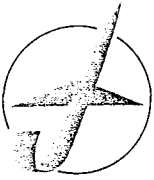
Sincerely,



Don Staley
Administrative Supervisor
Oil and Gas

ldc
cc: D.R. Nielson
R.J. Firth
Well files

HOI3/1



FLYING J INC.

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

- ① Rwm (film)
- ② Well Files
(see attached list)

December 19, 1989

RECEIVED
DEC 22 1989

DIVISION OF
OIL GAS & MINING

Mr. Don Staley
Division of Oil, Gas & Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J
Bluebell/Altamont Fields
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

LaVonne J. Garrison-Stringer
LaVonne J. Garrison-Stringer
Land Manager

cc: Mr. Norman Zeiler

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED
JAN 31 1990

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		3. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2673 Fee
2. NAME OF OPERATOR Flying J		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175, North Salt Lake City, UT 84054		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2109' FEL 2125' FSL NW/SE		8. FARM OR LEASE NAME Larsen
14. API NUMBER 43-013-30552		9. WELL NO. 1-25A111
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5404' ung grnd		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 25, T1S-R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. 044 Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plug and abandon well as on attached procedure. Work is expected to start 04/01/90.

OIL AND GAS	
DEM	DT
1-JES ✓	CLH
DTS	SLS
2-TAS	
3- MICROFILM ✓	
4- FILE	

18. I hereby certify that the foregoing is true and correct
SIGNED James W. With TITLE Operations Manager DATE 1/30/90
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:
See attached.
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING
DATE: 2-9-90
BY: John R. Bay
*See Instructions on Reverse Side

RECEIVED

OCT 11 1989

10-3-89
LARSEN 1-25A1#
SEC 25, T1S, R.1W, USM
2109' FEL, 2125 FSL (NW/SE)
FEE, LEASE
BLUEBELL, FIELD
UTAH COUNTY, UTAH
LEASE DESIGNATION & SER #43-013-30552

REQUEST PERMISSION TO P & A AS FOLLOWS

24 HRS PRIOR TO COMMENCING WORK;

NOTIFY: STATE OF UTAH
DEPT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203
801-538-5340

(PROCEDURE & COST ESTIMATE)

(1.) R.U. hot oiler. Circulate conventional w/200-bbls 275 degree Wastach formation H2O. Reverse circulate w/15-bbls 180 degree diesel & 200-bbls H2O A/A. Circulate conventional w/15-bbls 180 degree diesel & 400+ bbls H2O A/A. Test csg to 1500#.

(2.) M.I.R.U.S.U. N.D. tree. N.U. 6" 5000# BOP.

(3.) Rel pkr @ 10,119'. Allow well to equalize. T.I.H. to 10,200'. S.O.O.H. L/D BHA.

(4.) Set Baker 5' 18# mechanical-set retainer @ 10,140' + or -. Rel setting tool. Pump conventional turn hole over w/9# + or - mud. Test ret & csg to 1500#.

(5.) Spot 150' cement plug f/10145' up to 9990', across liner top @ 10,051'. (89' plug in 5" 18# csg & 61' plug in 7" 32# csg).

(6.) L/D tbq to 8000'. Spot 100' CMT plug f/8000' up to 7900'. (Above squeezed of Greenriver perms 8684' to 10,102').

NOTE: Good CMT top @ 7770'.

(7.) L/D tbq to 5100'. Spot 100' plug f/5100' up to 5000'.

(8.) L/D tbq to 2036'. (Bottom of 9 5/8" surf csg).

(9.) Spot 100' CMT plug0 w/3%+ Calcium Chloride down 9 5/8" csg to 1936'. (100' above csg shoe @

2036'.

(10.) Spot 100' CMT plug w/3%+ Calcium Chloride in
7" 26# csg f/2036' up to 1936'.

(11.) L/D tbg to 30'. Spot 20' plug. L/D tbg.

(12.) N.D. BOP's. R.D.S.U.

(13.) W.O.C. 48-hrs.

(14.) Cut csg off minimum of 4' below surface.
Install dry hole marker.

(15.) Reclaim location as per land owner
agreement.

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL PLUGGING AND ABANDONMENT

Flying J Exploration and Production Company
Larsen #1-25A1 Well
Section 25, T. 1S, R. 1W
Uintah County, Utah
February 9, 1990

Reference document: Sundry notice dated January 30, 1990.

1. The operator shall notify the Division at least 24 hours prior to commencing plugging operations to allow witnessing by a Division representative.
2. All casing annuli which are open to the surface shall be sealed with cement to allow for a plug at least a 100' in length at the surface.

OI58/137

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 14-20-H62-2673 Fee
2. NAME OF OPERATOR Flying J		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 175, North Salt Lake, Utah 84054		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2109' FEL 2125' FSL NW/SE		8. FARM OR LEASE NAME Larsen
14. API NUMBER 43 41-013-30552		9. WELL NO. 1-25A1
15. ELEVATIONS (Show whether DP, ST, GR, etc.) 5404' ung gmd		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec 25, T1S-R1W
		12. COUNTY OR PARISH Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SMOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) _____

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Plug and abandon well as on attached procedure.
Work is expected to start 04/01/90.

OIL AND GAS	
DRN	ST
1-JRB ✓	GLH
DTS	SLS
2-	
3-	MICROFILM ✓
4-	FILE

18. I hereby certify that the foregoing is true and correct

SIGNED James W. White TITLE Operations Manager DATE 02/06/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____

CONDITIONS OF APPROVAL, IF ANY:
See attached.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 2-13-90

*See Instructions on Reverse Side

RECEIVED

OCT 11 1989

10-3-89
LARSEN 1-25A1
SEC 25, T1S, R1W, USM
2109' FEL, 2125 FSL (NW/SE)
FEE, LEASE
BLUEBELL, FIELD
UTAH COUNTY, UTAH
LEASE DESIGNATION & SER #43-013-30552

REQUEST PERMISSION TO P & A AS FOLLOWS

24 HRS PRIOR TO COMMENCING WORK;

NOTIFY: STATE OF UTAH
DEPT OF NATURAL RESOURCES
DIVISION OF OIL, GAS & MINING
355 WEST NORTH TEMPLE
3 TRIAD CENTER, SUITE 350
SALT LAKE CITY, UTAH 84180-1203
801-538-5340

(PROCEDURE & COST ESTIMATE)

(1.) R.U. hot oiler. Circulate conventional w/200-bbls 275 degree Wastach formation H2O. Reverse circulate w/15-bbls 180 degree diesel & 200-bbls H2O A/A. Circulate conventional w/15-bbls 180 degree diesel & 400+ bbls H2O A/A. Test csg to 1500#.

(2.) M.I.R.U.S.U. N.D. tree. N.U. 6" 5000# BOP.

(3.) Rel pkr @ 10,119'. Allow well to equalize. T.I.H. to 10,200'. S.O.D.H. L/D BHA.

(4.) Set Baker 5' 18# mechanical-set retainer @ 10,140' + or -. Rel setting tool. Pump conventional turn hole over w/9# + or - mud. Test ret & csg to 1500#.

(5.) Spot 150' cement plug f/10145' up to 9990', across liner top @ 10,051'. (89' plug in 5" 18# csg & 61' plug in 7" 32# csg).

(6.) L/D tbg to 8000'. Spot 100' CMT plug f/8000' up to 7900'. (Above squeezed of Greenriver perms 8684' to 10,102').

NOTE: Good CMT top @ 7770'.

(7.) L/D tbg to 5100'. Spot 100' plug f/5100' up to 5000'.

(8.) L/D tbg to 2036'. (Bottom of 9 5/8" surf csg).

(9.) Spot 100' CMT plug0 w/3%+ Calcium Chloride down 9 5/8" csg to 1936'. (100' above csg shoe @

2036'.

(10.) Spot 100' CMT plug w/3%+ Calcium Chloride in 7" 26# csg f/2036' up to 1936'.

(11.) L/D tbg to 30'. Spot 20' plug. L/D tbg.

(12.) N.D. BOP's. R.D.S.U.

(13.) W.O.C. 48-hrs.

(14.) Cut csg off minimum of 4' below surface. Install dry hole marker.

(15.) Reclaim location as per land owner agreement.

UTAH DIVISION OF OIL, GAS AND MINING
CONDITIONS OF APPROVAL FOR WELL PLUGGING AND ABANDONMENT

Flying J Exploration and Production Company
Larsen #1-25A1 Well
Section 25, T. 1S, R. 1W
Uintah County, Utah
February 13, 1990

Reference document: Sundry notice dated February 6, 1990.

1. The operator shall notify the Division at least 24 hours prior to commencing plugging operations to allow witnessing by a Division representative.
2. All casing annuli which are open to the surface shall be sealed with cement to allow for a plug at least a 100' in length at the surface.

OI58/137



FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054
PHONE (801) 298-7733

27 February 1990

RECEIVED
FEB 28 1990

DIVISION OF
OIL, GAS & MINING

Don Staley, Administrative Supervisor
Division of Oil, Gas & Mining
355 West North Temple
Three Triad Center - Suite 350
Salt Lake City, UT 84180-1203

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAG	
2-	MICROFILM ✓
3-	FILE

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

sec. 35T.1 S
R.1W

1/18/93

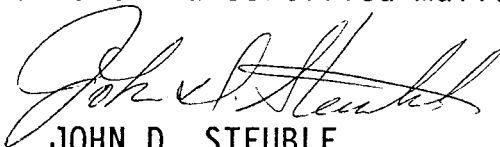
RJ

Dear Sir, objection to converting the Jansen
125-A-1. I am definitely in order.
contaminating these formations with salt water,
& other fluids is not a temporary thing.
Salt water will be a deterrent for many
years, discouraging exploration, & development.
as a Mineral Owner I feel if any permit
is issued it should be with the provision
that the mineral owner be paid a
Royalty for each Barrel of saltwater
Injected.

Thank you
Edwin J. Jansen
Rt. 2 Box 2548
Pocahontas, Utah.
84066

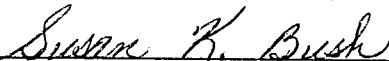
AFFIDAVIT OF NOTIFICATION

I John D. Steuble do certify that all the Working Interest Owners and Surface Interest owners as shown on EXHIBIT XIII have been notified of the intentions to convert the Larsen 1-25A1 to a water disposal well. The form of this notification is shown on EXHIBIT XIV with a copy of the State of Utah UIC Form 1 and Federal EPA UIC Form 4. The notifications were sent via certified mail.


JOHN D. STEUBLE

STATE OF Colorado
COUNTY OF Mesa


ON THIS 18 TH DAY OF May 1993, PERSONALLY APPEARED BEFORE ME, John
D. Steuble, PROVED TO ME ON THE BASIS OF SATISFACTORY EVIDENCE TO BE
THE PERSON WHOSE NAME IS SUBSCRIBED TO THIS INSTRUMENT, AND ACKNOWLEDGED THAT
HE EXECUTED THE SAME.


NOTARY PUBLIC

7-17-96
MY COMMISSION EXPIRES

AFFIDAVIT OF NOTIFICATION

I John D. Steuble do certify that all the Working Interest Owners and Surface Interest owners as shown on EXHIBIT XIII have been notified of the intentions to convert the Larsen 1-25A1 to a water disposal well. The form of this notification is shown on EXHIBIT XIV with a copy of the State of Utah UIC Form 1 and Federal EPA UIC Form 4. The notifications were sent via certified mail.



JOHN D. STEUBLE

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other (specify)

2. Name of Operator
 FLYING J OIL & GAS INC

3. Address of Operator
 333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number
 (801)298-7733

5. Location of Well

Footage :

County :

Q.C. Sec. T., R., M. :

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
 (Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate Date Work Will Start _____

SUBSEQUENT REPORT
 (Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT-IN WELLS</u> | |

Date of Work Completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

MAR 23 1992

DIVISION OF
 OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASATitle Senior Petroleum Engineer Date 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME & NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A



PLUGGING AND ABANDONMENT PLAN

NAME AND ADDRESS OF FACILITY

Flying J Oil & Gas Inc.
P.O. Box 540180
North Salt Lake, Ut. 84054-0180

NAME AND ADDRESS OF OWNER/OPERATOR

Flying J Oil & Gas Inc.
P.O. Box 540180
North Salt Lake, Ut. 84054-0180

LOCATE WELL AND OUTLINE UNIT ON
SECTION PLAT — 640 ACRES

STATE

COUNTY

Utah

Uintah

PERMIT NUMBER

SURFACE LOCATION DESCRIPTION

NW 1/4 OF NW 1/4 OF SE 1/4 SECTION 25 TOWNSHIP 1S RANGE 1W

LOCATE WELL IN TWO DIRECTIONS FROM NEAREST LINES OF QUARTER SECTION AND DRILLING UNIT

Surface

Location 212 ft. from (N/S) Line of quarter section

and 210 ft. from (E/W) Line of quarter section

TYPE OF AUTHORIZATION

- ☒ Individual Permit
☐ Area Permit
☐ Rule

Number of Wells 1

WELL ACTIVITY

- ☐ CLASS I
☒ CLASS II
☒ Brine Disposal
☐ Enhanced Recovery
☐ Hydrocarbon Storage
☐ CLASS III

Lease Name

Larsen

Well Number 1-25A1

CASING AND TUBING RECORD AFTER PLUGGING

METHOD OF EMPLACEMENT OF CEMENT PLUGS

- ☒ The Balance Method
☐ The Dump Bailer Method
☐ The Two-Plug Method
☐ Other

SIZE	WT(LB/FT)	TO BE PUT IN WELL (FT)	TO BE LEFT IN WELL (FT)	HOLE SIZE
5/8"	40		2036	12 1/4"
7"	26.29.32		10,200	8 3/4"
5"	18		2939	6"

CEMENTING TO PLUG AND ABANDON DATA:

	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Size of Hole or Pipe in which Plug Will Be Placed (inches)	7"	7"	7"	7"	7"-9 5/8"		
Depth to Bottom of Tubing or Drill Pipe (ft.)	7850	5000	2200	200	200		
Sacks of Cement To Be Used (each plug)	56	56	56	37	28		
Slurry Volume To Be Pumped (cu. ft.)	64	64	64	43	32		
Calculated Top of Plug (ft.)	7550	4700	1900	0	0		
Measured Top of Plug (if tagged ft.)							
Slurry Wt. (Lb./Gal.)	15.6	15.6	15.6	15.6	15.6		
Type Cement or Other Material (Class III)	V	V	V	V	V		

LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS AND INTERVALS WHERE CASING WILL BE VARIED (if any)

From	To	From	To

Estimated Cost to Plug Wells

\$9,500.00

CERTIFICATION

I certify under the penalty of law that I have personally examined and am familiar with the information submitted in this document and all attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment. (Ref. 40 CFR 144.32)

NAME AND OFFICIAL TITLE (Please type or print)

John D. Steuble - Agent

SIGNATURE

DATE SIGNED

January 28, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____		5. Lease Designation and Serial Number: _____
2. Name of Operator: FLYING J OIL & GAS INC.		6. If Indian, Allottee or Tribe Name: _____
3. Address and Telephone Number: 333 WEST CENTER STREET, P.O. BOX 540180 N.S.L., UT 84054 (801)298-7733		7. Unit Agreement Name: _____
4. Location of Well Footages: _____ QQ, Sec., T., R., M.: _____		8. Well Name and Number: _____
		9. API Well Number: _____
		10. Field and Pool, or Wildcat: _____
		County: _____ State: _____

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p>NOTICE OF INTENT (Submit in Duplicate)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recompletion</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate date work will start _____</p>	<input type="checkbox"/> Abandonment	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p>SUBSEQUENT REPORT (Submit Original Form Only)</p> <table border="0"> <tr> <td><input type="checkbox"/> Abandonment *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Casing Repair</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Shoot or Acidize</td> </tr> <tr> <td><input type="checkbox"/> Conversion to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS</td> </tr> </table> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>	<input type="checkbox"/> Abandonment *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Shoot or Acidize	<input type="checkbox"/> Conversion to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Water Shut-Off	<input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS	
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<input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT OF SHUT IN WELLS																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

RECEIVED

JAN 29 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: <u>John R. Baza</u> JOHN R. BAZA		Title: <u>SR. PETROLEUM ENGINEER</u>	Date: <u>1/28/93</u>
(This space for State use only)			

FLYING J OIL & GAS INC.
 UTAH ANNUAL STATUS REPORT OF SHUT-IN-WELLS - 1993

<u>WELL NAME & NO.</u>	<u>T-R SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
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UTE 1-26Z2	1N-2W-26	43-013-30168	JUN 92	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
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LARSON 1-25A1	1S-1W-25	43-047-30552	NOV87	UNECONOMIC WELL	CONVERT TO SWD
DRY GULCH 1-36A1	1S-1W-36	43-047-30569	APR 92	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
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GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

RECEIVED

JAN 29 1995

DIVISION OF
 OIL, GAS & MINING

JOHN D. STEUBLE
591 25 Road #A3
Grand Junction, Colorado 81505
(303) 243-0070

April 29, 1993

State of Utah
Division of Oil, Gas and Mining
3 Triad Center Suite 350
Salt Lake City, Utah 84180-1023

Attn :Mr. Dan Jarvis

Dear Sir:

Enclosed is a application for Flying J Oil & Gas Inc. to convert the Larsen #1-25A1 to a disposal well. This well was originally completed in the Green River interval but due to high water production the zone was squeezed with cement. The well was subsequently deepened and completed in the Wasatch. Production declined below economic levels and the well has been shut in since November, 1987. The intent is to recompleate the well in the Green River zone and provided disposal capabilities for Flying J properties.

In concert with the State of Utah application I am forwarding a similar application to the Federal Environmental Protection Agency. The data provided to both agencies is identical and a copy of the Federal permit is attached.

I believe the application to be complete but should you require additional information please feel free to contact me at (303) 243-0070.

Sincerely,



John D. Steuble
Agent

RECEIVED

MAY 04 1993

DIVISION OF
OIL GAS & MINING

**UNDERGROUND INJECTION CONTROL
CLASS II TYPE D
PERMIT APPLICATION
FLYING J OIL & GAS INC.
LARSEN #1-25A1**

A. Area of Review

The area of review is a fixed radius of 1/2 mile from the well bore of the Larsen #1-25A1.

B. Map of Wells and Area of Review

Attached as Exhibit I.

C. Corrective Action Plan And Well Data

The existing well detail is shown on Exhibit II and the intervals which have been perforated are shown on Exhibit III. Note that the Green River zone perforations have been squeezed with cement and are not open for production. The conversion procedure is attached as Exhibit IV and the well bore configuration after recompletion is shown graphically on Exhibit V. The lower portion of the well is enlarged on Exhibit VI to show greater detail.

No other wells are within the Area of Review.

D. Maps and Cross Sections of USDWs

See Item E below.

E. Name and Depth of USDWs

There have been no identified USDWs in this area. State of Utah Department of Natural Resources Technical Publication No. 92 and U.S. Geological Survey Open-File Report 87-394 states that the top of the saline ground water (10,000 to 35,000 TDS mg/l) is approximately 2420 feet from surface. The attached Publication No. 92 details these findings. The map enclosed with the publication shows the location of the Larsen #1-25A1 well.

F. Maps and Cross Sections of Geologic Structure of Area

Not required for Class II application.

G. Geological Data on Injection and Confining Zones

Injection Interval: 8100'-10000'

Formation: Green River

Geologic Description: Sandstones and siltstones interbedded with shales and limestones. Sandstones and siltstones are very fine grain to medium grain, angular and subangular, calcareous.

Fracture Pressure: Unknown

H. Operating Data (continued)

- 1) Produced water from oil and gas production;
- 2) Waste fluids from the actual drilling operation;
- 3) Pigging fluids from the cleaning of collection and injection lines within the area of operations;
- 4) Used workover and stimulation fluids recovered from production, injection, and exploratory wells;
- 5) Waste fluids from circulation during well cementing;
- 6) Waste oil and fluids from cleanup associated with primary production;
- 7) Other fluids as defined as Class II under current regulations.

A current list of sources is shown on Exhibit X. Flying J Oil & Gas Inc. will submit an annual list of sources for the prior year with the annual injection report and fluid analysis.

I. Formation Testing Program

After the injection zone is perforated and the perforations are determined to be clear of obstruction the well will be swabbed and a representative formation water sample will be obtained. A static bottom hole pressure will also be obtained from the midpoint of the perforated interval. A step rate test shall be conducted should the average injection pressure be higher than expected.

J. Stimulation Program

The perforations will possibly require a breakdown with acid and ball sealers to insure conductivity through the cement sheath surrounding the casing. No other stimulation is anticipated.

K. Injection Procedures

The injection interval will be isolated from the upper portion of the well bore with a packer assembly attached to the tubing. The packer assembly will not be more than 100' above the top of the injection zone and below the top of the cement in the annular space. The tubing and casing annular space will be filled with fresh water containing an oxygen scavenger, a biocide, and a scale inhibitor. A recording type pressure instrument will be installed on the tubing and a liquid turbine meter will be installed between the triplex and the wellhead.

K. Injection Procedures (cont)

The injection fluids will be delivered to the facility either via a pipeline or tank trucks either commercial or company owned. Fluids will be placed in above ground storage tanks to allow separation of hydrocarbons and solid materials from the fluids. The fluids will be injected down hole with a triplex pump. A schematic of the surface facilities is shown on Exhibit XI.

L. Construction Procedures

Not required for Class II application.

M. Construction Details

Attached as Exhibit IV, Exhibit V, Exhibit VI, and Exhibit XI.

N. Changes in Injected Fluid

Not required for Class II application.

O. Plans for Well Failures

In the event of a failure such as a tubing or packer leak the failed equipment will be repaired within 30 days of discovery. In the event of a casing failure injection will be terminated at the time of discovery and not resume until such time as the leak has been repaired and the casing tested for mechanical integrity.

P. Monitoring Program

No monitoring wells will be drilled.

Q. Plugging and Abandonment Plan

Attached on EPA form No.7520-14, Exhibit XV and Exhibit XVI.

R. Necessary Resources

A financial statement for the corporation will be forwarded in the near future. This instrument includes not only this well but also all other UIC wells previously permitted.

S. Aquifer Exemptions

The proposed injection interval is below the top of the saline water facies and an aquifer exemption is not necessary. See attached Publication No. 92 for details.

T. Existing EPA Permits

None.

U. Nature of Business

Oil and Gas Operating Company.

UNDERGROUND INJECTION CONTROL
CLASS II
PERMIT APPLICATION
FLYING J OIL & GAS INC.
LARSEN #1-25A1

R615-5-2-2

UIC Form 1 attached.

R615-5-2-2.1

EXHIBIT I attached.

R615-5-2-2.2 thru R615-5-2-2.4

Logs on file with DOGM.

R615-5-2-2.5

Well was originally drilled during 1979 and the following casing was installed.

Surface: 0'-2036' 9 5/8" 40# N-80 & J-55 cemented with
940 sacks Class G & lite

Intermediate: 0'-10,200' 7" 26#, 29#, & 32# S-95 cemented
with 305 sacks Class H & lite

Well was deepened during 1981 and the following liner was installed.

Liner: 10,051'-12,990' 5" 18# P-110 cemented with 400
sacks Class H

R615-5-2-2.6

Injection fluids will be limited to the general categories listed below for operations conducted by Flying J Oil & Gas Inc. and its subsidiaries.

- 1) Produced water from oil and gas production;
- 2) Waste fluids from the actual drilling operation;
- 3) Pigging fluids from the cleaning of collection and injection lines within the area of operations;
- 4) Used workover and stimulation fluids recovered from production, injection, and exploratory wells;

R615-5-2-2.13 (continued)

The injection interval will be isolated from the upper portion of the well bore with a packer assembly attached to the tubing. The packer assembly will not be more than 100' above the top of the injection zone and below the top of the cement in the annular space. The tubing and casing annular space will be filled with fresh water containing an oxygen scavenger, a biocide, and a scale inhibitor. A recording type pressure instrument will be installed on the tubing and a liquid turbine meter will be installed between the triplex and the wellhead.

The recompletion procedure is shown on Exhibit IV. The well bore schematic after recompletion is shown on Exhibit V and an exploded view is shown on Exhibit VI.

A mechanical integrity test shall be conducted when the well is recompleted for injection.

The injection fluids will be delivered to the facility either via a pipeline or tank trucks either commercial or company owned. Fluids will be placed in above ground storage tanks to allow separation of hydrocarbons and solid materials from the fluids. The fluids will be injected down hole with a triplex pump.

In the event of a failure such as a tubing or packer leak the failed equipment will be repaired within 30 days of discovery. In the event of a casing failure injection will be terminated at the time of discovery and not resume until such time as the leak has been repaired and the casing tested for mechanical integrity.

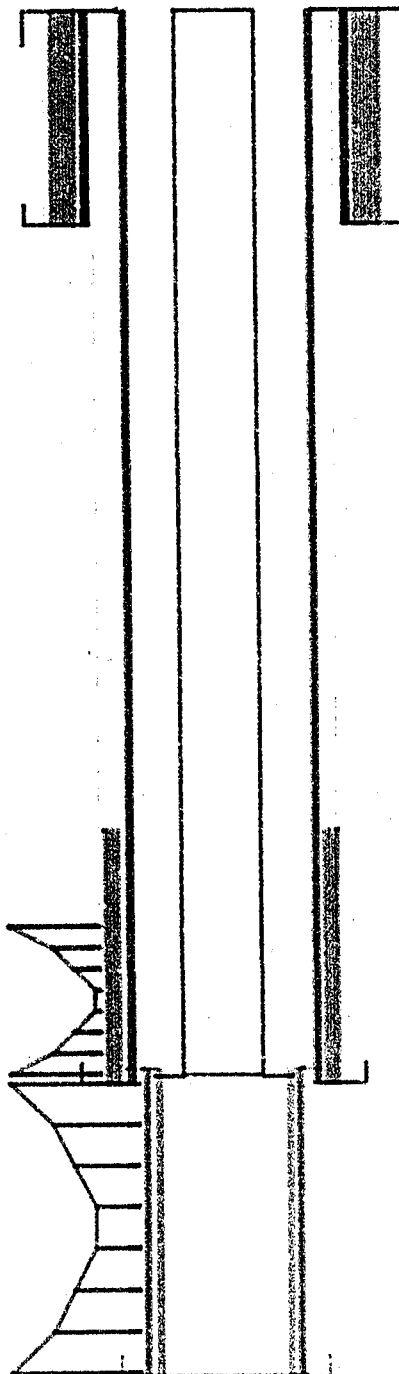


LARSEN #1-25A1

NW/SE Sec 25 T1S R1W
Existing Configuration

*GRiver 8684-10102
Selected Intervals

Wastch 10199 - 12964
Selected Intervals



WELL DETAIL

CASING #1
9 5/8" O.D. in 12 1/4" hole
0 to 2036
Cement Top @ SURFACE

CASING #2
7" O.D. in 8 3/4" hole
0 to 10200
Cement Top @ 7774 (cb1)

CASING #3
5" O.D. in 6" hole
10051 to 12990
Cement Top @ 10051 (cb1)

TBG 1: 2 7/8" @ 10119
PACKER @ 10119

PBTD: 12987

- OPEN PERFS
* CEMENTED PERFS

Diagram: 0' to 12992'
VERT Scale: 1"=1841'
HORZ Scale: 1"=7"
14 Mar 1993

EXHIBIT III
LARSEN #1-25A
PERFORATION RECORD
GREEN RIVER ZONE

8708-8712	9214-9220	9846-9850
8768-8772	9244-9250	9859-9861
8802-8808	9264-9268	9866-9870
8820-8830	9316-9318	9900-9902
8846-8852	9524-9528	9918-9922
8890-8892	9566-9570	9932-9938
8944-8948	9713	9962-9966
8954-8966	9716-9720	9990-10000
8996-9000	9725	10008-10014
9048-9050	9735	10032-10036
9055-9059	9746-9750	10038-10040
9067-9069	9758	10055-10057
9086-9090	9766	10066-10068
9108-9112	9780	10080-10082
9132-9136	9814	10098-10102
9146-9150	9820	*****

NOTE: ALL PERFORATIONS HAVE BEEN SQUEEZED CEMENTED AND TESTED TO 3000 PSIG.

EXHIBIT III
LARSEN #1-25A
PERFORATION RECORD
WASATCH ZONE

10199	10507	11389	11923
10203	10555	11393	11947-11950
10209	10589	11395	11961-11963
10262-10263	10590	11458	11993
10276	10597	11472	12010
10306	10646	11474	12027
10308	10659	11539	12031
10331	10712	11542	12033
10335	10735	11543	12035
10337	10788	11574	12037
10341	10826	11575	12039
10343	10872	11622	12041
10345	10896	11623	12103-12106
10371	10898	11633	12110
10373	10941	11694	12111
10375	10951	11698	12113
10380	10952	11708	12115
10382	10994	11732	12119-12122
10384	10995	11758	12125
10389	11033	11760	12126
10390	11035	11786	12133
10421	11051	11787	12136-12140
10423	11054	11849	12169-12172
10425	11055	11857	12188
10453	11084	11864	12189
10465	11086	11893	12202-12204
10471	11188	11909	12206-12208
10472	11198	11918	12215
10489	11199	11921	12231-12233

EXHIBIT III
LARSEN #1-25A1
PERFORATION RECORD
WASATCH ZONE

12238	12528	12759	12849
12251-12253	12529	12763	12850
12267	12542	12768	12853
12285-12286	12553	12772	12859
12306-12308	12556	12776	12882
12341	12565	12783	12883
12356	12584	12786	12886
12357	12609-12610	12795	12895
12366-12368	12624-12625	12801-12804	12907
12373	12640	12809	12909
12378	12681-12682	12814	12931
12432-12436	12697-12705	12816	12932
12492	12731-12734	12821	12942-12945
12501-12507	12740	12822	12958-12964
12521-12522	12756	12833	*****

EXHIBIT IV
LARSEN #1-25A
RECOMPLETION PROCEDURE

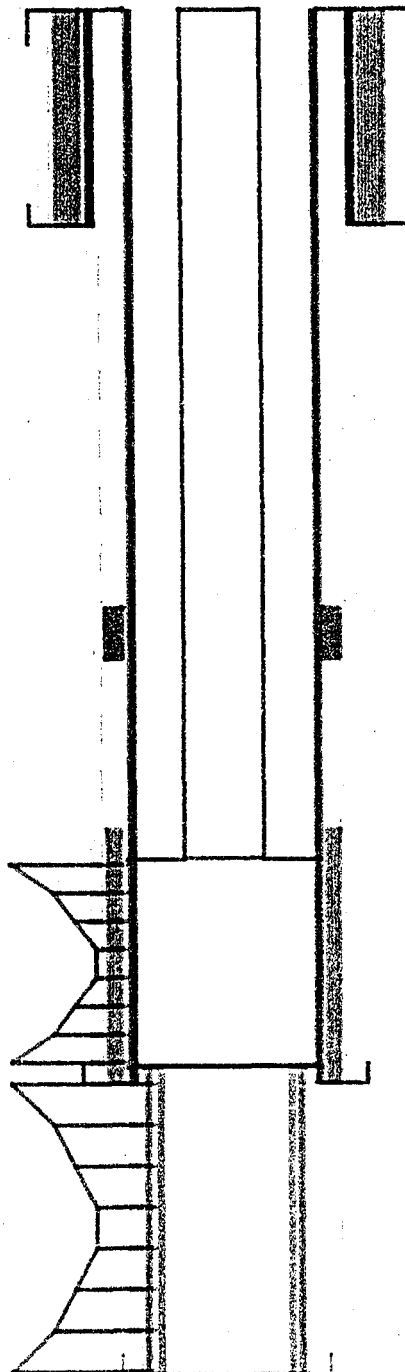
- (1) A Cast Iron Bridge Plug (CIBP) will be set above the top of the liner hanger at 10,051 feet KB in the 7 inch intermediate casing and capped with a minimum of 20 feet of cement.
 - (2) The 7 inch intermediate casing will be perforated near 6150 feet and cement will be placed in the annular space between the 7 inch intermediate casing and the 8-1/4 inch diameter hole. Cement volumes sufficient to have cement displaced 500 feet into the annular space will be pumped.
 - (4) A Cement Bond Log will be run from approximately 6150 feet to a depth of 100 feet above the cement top.
 - (5) Selected intervals within the injection zone (8,100'-10,000') will be perforated and brokedown with acid and ball sealers as necessary.
 - (6) The well will be swabbed to obtain a representative water sample.
 - (7) Either 2 7/8 inch or 3 1/2 inch tubing will be attached to a packer which will be set in the 7 inch casing no more than 100 feet above the top of the perforations.
 - (8) The annular space between the tubing and 7 inch casing will be filled with fresh water containing an oxygen scavenger, a biocide and a scale inhibitor.
 - (9) Perform a mechanical integrity test. (Requires advanced notification to DOGM and EPA)
 - (10) A bottom hole pressure will be obtained from the mid point of the perforated zones.
-

LARSEN #1-25A1

NW/SE Sec 25 T1S R1W
Injection Completion

GRiver 8100 - 10000
Selected Intervals

Wastch 10199 - 12964
Selected Intervals



WELL DETAIL

CASING #1
9 5/8" O.D. in 12 1/4" hole
0 to 2036
Cement Top @ SURFACE

CASING #2
7" O.D. in 8 3/4" hole
0 to 10200
Cement Top @ 7774 (cbl)

CASING #3
5" O.D. in 6" hole
10051 to 12990
Cement Top @ 10051 (cbl)

CEMENT PLUGS
Annular: 5550 to 6150
Internal: 10020 to 10040

Bridge Plug @ 10040

TBG 1: 2 7/8" @ 8050
PACKER @ 8050

PSTD: 12987

- OPEN PERFS

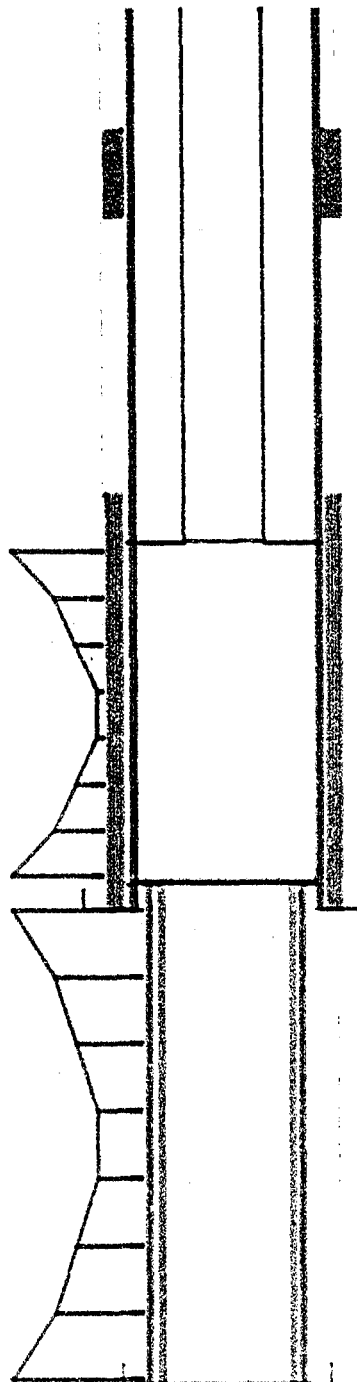
Diagram: 0' to 12992'
VERT Scale: 1"=1841'
HORZ Scale: 1"=7'
14 Mar 1993

LARSEN #1-25A1

NW/SE Sec 25 T1S R1W
Injection Completion

GRiver 8100 - 10000
Selected Intervals

Wastch 10199 - 12964
Selected Intervals



WELL DETAIL

CASING #1
9 5/8" O.D. in 12 1/4" hole
0 to 2036
Cement Top @ SURFACE

CASING #2
7" O.D. in 8 3/4" hole
0 to 10200
Cement Top @ 7774 (cbl)

CASING #3
5" O.D. in 6" hole
10051 to 12990
Cement Top @ 10051 (cbl)

CEMENT PLUGS
Annular: 5650 to 6150
Internal: 10020 to 10040

Bridge Plug @ 10040

TBG 1: 2 7/8" @ 8050
PACKER @ 8050

PBTD: 12987

- OPEN PERFS

Diagram: 5000' to 12992'
VERT Scale: 1"=1133'
HORZ Scale: 1"=7'
14 Mar 1993



A Procter & Gamble Co.

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

COMPANY FLYING J. EXPLORATION ADDRESS _____ DATE: _____

SOURCE NELSON 1-31A1E DATE SAMPLED 3-17-92 ANALYSIS NO. _____

Analysis

Mg/l (ppm)

*Meq/l

1. PH	<u>7.9</u>		
2. H ₂ S (Qualitative)	<u>7.0</u>		
3. Specific Gravity	<u>1.006</u>		
4. Dissolved Solids	<u>4,907</u>		
5. Suspended Solids			
6. Anaerobic Bacterial Count	<u>CI</u>	<u>C/MI</u>	
7. Methyl Orange Alkalinity (CaCO ₃)			
8. Bicarbonate (HCO ₃)	<u>1,220</u>	<u>÷61</u>	<u>20</u> HCO ₃
9. Chlorides (Cl)	<u>500</u>	<u>÷35.5</u>	<u>14</u> Cl
10. Sulfates (SO ₄)	<u>1,500</u>	<u>÷48</u>	<u>31</u> SO ₄
11. Calcium (Ca)	<u>128</u>	<u>÷20</u>	<u>6</u> Ca
12. Magnesium (Mg)	<u>19</u>	<u>÷12.2</u>	<u>1</u> Mg
13. Total Hardness (CaCO ₃)	<u>400</u>		
14. Total Iron (Fe)	<u>.6</u>		
15. Barium (Qualitative)			
16. Phosphate Residuals	<u>26</u>		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

6	Ca	←	HCO ₃	20
1	Mg	→	SO ₄	31
58	Na	→	Cl	14

Saturation Values

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Distilled Water 20°C

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		6		486
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		1		73
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		13		1092
Na ₂ SO ₄	71.03		31		2203
Na Cl	58.46		14		818

REMARKS _____

EXHIBIT VII



A Procter & Gamble Co.

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

COMPANY FLYING J. EXPLORATION ADDRESS _____ DATE: 3-9-92
SOURCE Rust 3-22A4 DATE SAMPLED 3-3-92 ANALYSIS NO. _____

Analysis

Mg/l (ppm)

*Meq/l

1. PH	<u>8.4</u>		
2. H ₂ S (Qualitative)	<u>8.5</u>		
3. Specific Gravity	<u>1.003</u>		
4. Dissolved Solids	<u>15,877</u>		
5. Suspended Solids			
6. Anaerobic Bacterial Count	<u>CI</u>	<u>C/MI</u>	
7. Methyl Orange Alkalinity (CaCO ₃)			
8. Bicarbonate (HCO ₃)	<u>9,150</u>	<u>÷61</u>	<u>150</u> HCC
9. Chlorides (Cl)	<u>2,000</u>	<u>÷35.5</u>	<u>56</u> C
10. Sulfates (SO ₄)	<u>0</u>	<u>÷48</u>	<u>0</u> SO
11. Calcium (Ca)	<u>56</u>	<u>÷20</u>	<u>3</u> C
12. Magnesium (Mg)	<u>2</u>	<u>÷12.2</u>	<u>0</u> M
13. Total Hardness (CaCO ₃)	<u>150</u>		
14. Total Iron (Fe)	<u>.5</u>		
15. Barium (Qualitative)			
16. Phosphate Residuals	<u>30</u>		

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

3	Ca	←	HCO ₃	150
0	Mg	→	SO ₄	0
203	Na	→	Cl	56

Saturation Values

Distilled Water 20°C

Ca CO ₃	13 Mg/l
Ca SO ₄ · 2H ₂ O	2,090 Mg/l
Mg CO ₃	103 Mg/l

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		<u>3</u>		<u>243</u>
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17				
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		<u>147</u>		<u>12,348</u>
Na ₂ SO ₄	71.03				
Na Cl	58.46		<u>56</u>		<u>3,274</u>

REMARKS _____

EXHIBIT VIII



A Procter & Gamble Co.

P.O. Box 217
Roosevelt, Utah 84066

Office (801) 722-5066
Fax (801) 722-5727

WATER ANALYSIS REPORT

COMPANY FLYING J. EXPLORATION ADDRESS _____ DATE: _____
SOURCE UTE CARSON 2-36A1 DATE SAMPLED 3-31-92 ANALYSIS NO. _____

Analysis	Mg/l (ppm)	*Meq/l
1. PH	<u>7.9</u>	
2. H ₂ S (Qualitative)	<u>1.0</u>	
3. Specific Gravity	<u>1.002</u>	
4. Dissolved Solids	<u>7303</u>	
5. Suspended Solids		
6. Anaerobic Bacterial Count		C/MI
7. Methyl Orange Alkalinity (CaCO ₃)		
8. Bicarbonate (HCO ₃)	HCO ₃ <u>1520</u> ÷ 61 <u>25</u>	HCO ₃
9. Chlorides (Cl)	Cl <u>2500</u> ÷ 35.5 <u>70</u>	Cl
10. Sulfates (SO ₄)	SO ₄ <u>750</u> ÷ 48 <u>16</u>	SO ₄
11. Calcium (Ca)	Ca <u>104</u> ÷ 20 <u>5</u>	Ca
12. Magnesium (Mg)	Mg <u>14</u> ÷ 12.2 <u>1</u>	Mg
13. Total Hardness (CaCO ₃)	<u>320</u>	
14. Total Iron (Fe)	<u>6.2</u>	
15. Barium (Qualitative)		
16. Phosphate Residuals	<u>18</u>	

*Milli equivalents per liter

PROBABLE MINERAL COMPOSITION

5	Ca	←	HCO ₃	25
1	Mg	→	SO ₄	16
105	Na	→	Cl	70

Saturation Values

Ca CO₃ 13 Mg/l
Ca SO₄ · 2H₂O 2,090 Mg/l
Mg CO₃ 103 Mg/l

Distilled Water 20°C

Compound	Equiv. Wt.	X	Meq/l	=	Mg/l
Ca (HCO ₃) ₂	81.04		5		405
Ca SO ₄	68.07				
Ca Cl ₂	55.50				
Mg (HCO ₃) ₂	73.17		1		73
Mg SO ₄	60.19				
Mg Cl ₂	47.62				
Na HCO ₃	84.00		19		1596
Na ₂ SO ₄	71.03		16		1136
Na Cl	58.46		70		4092

REMARKS _____

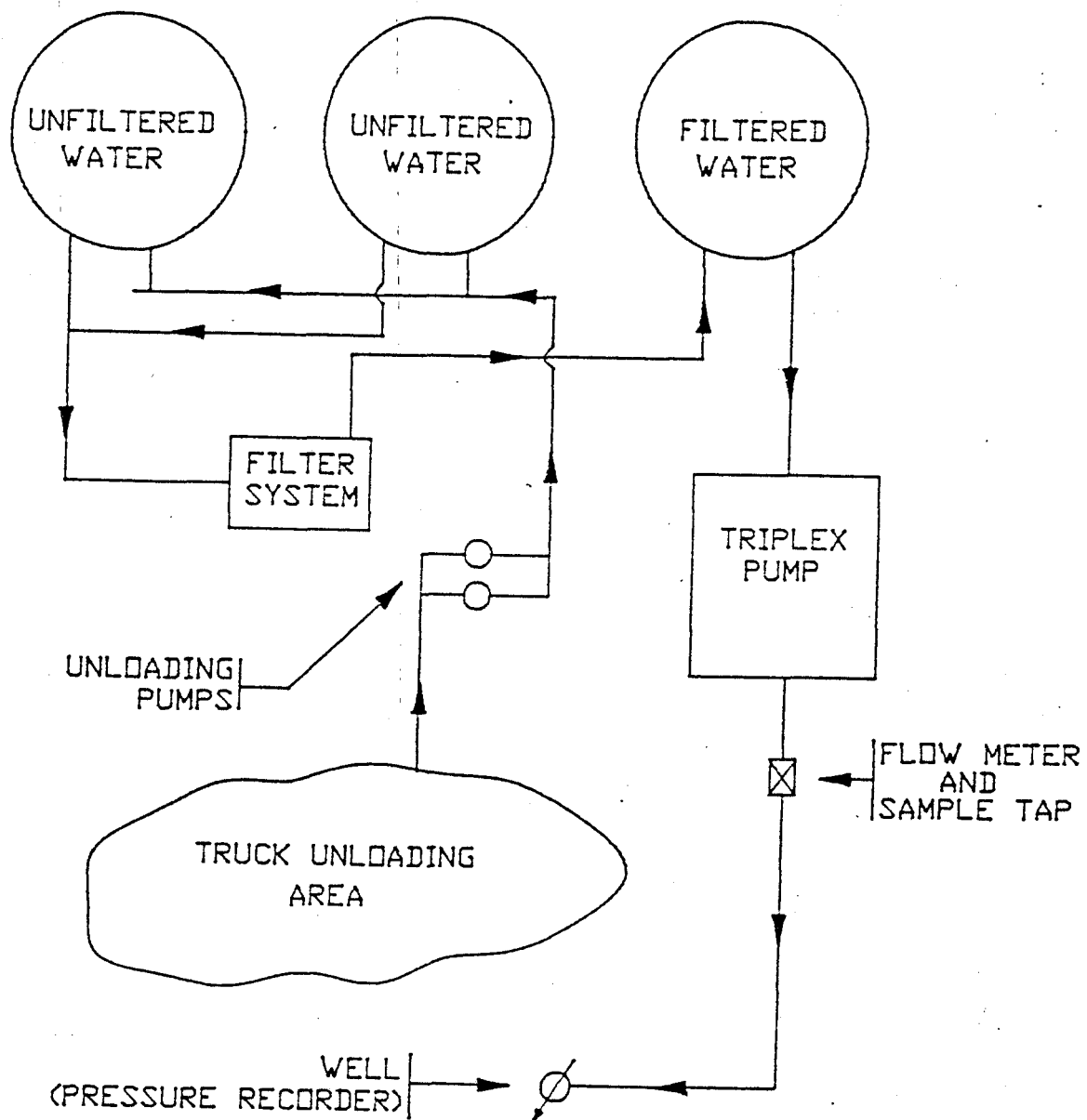
EXHIBIT IX

EXHIBIT X
LARSEN #1-25A
SOURCES

BASTIAN 1-2A1
BASTIAN 3-8A1
WESLEY BASTIAN
BIRCHELL 1-27A1
BOLTON 2-29A1E
L. BOLTON 1-12A1
KW CARRELL 1-27
CARSON 2-36A1
DAVIS 1-33A1E
DUSTIN 1-22B3
DRY GULCH 1-36A1
FARNSWORTH 1-18A4
E. FISHER 2-26A4
FOWLES 1-26A1
GOVERNMENT 1
GOVERNMENT 2-18
GOVERNMENT 4-14
HACKFORD 1-23A1E
HANSEN 1-23B3
R. HOUSTON 1-22Z1
HOUSTON 1-34Z1
KNIGHT 1-28B3
HD LANDY 1-30A1E
LANDY 2-30A1
LAWSON 1-21A1
LILA DEE 2-25A1
DR LONG 2-19A1E
H. MARTIN 1-21Z1
VERA MILES 1-20Z4
MONADA STATE
O. MOON 2-26Z1

MYRIN RANCH 1-20B3
NELSON 1-31A1E
OBERHANSLEY 2-31Z1
PAPADAPULUS 1-34A1E
PAPADAPULUS 2-34A1E
POWELL 1-21B1
PRESCOTT 1-35Z1
REARY 1-X17A3
REARY 2-17A3
R. LLOYD 1-24A1E
RUST 2-22A4
RUST 3-22A4
SADIE BLANK 1-33Z1
SHINER 1-14A4
UTE 1-15A1E
UTE 1-16A1E
UTE 1-17A1E
UTE 1-22A1E
UTE 1-26Z2
UTE 1-27A1E
UTE 1-29A1E
UTE 1-32Z1
UTE 1-34A1E
UTE 1-35A1E
UTE 2-8A1
UTE 2-22A1E
UTE 2-34Z2
UTE 2-35Z2
WALKER 1-14A1E
WISSE 1-28Z1
E. YUMP 1-31Z1

NORTH



LARSEN #1-25A1

Surface Facilities Schematic

EXHIBIT XI

EXHIBIT XII
LARSEN #1-25A
ADDITIONAL INFORMATION

Well History

The well was originally completed in the Green River formation as a producing oil well during 1979. Selected zones in the Green River interval 8684'-10,102' were perforated and tested. As a result of high water production volumes some of the zones were squeezed with cement. During 1981 all of the Green River perforations were squeezed with cement and tested to 3000 psig. Subsequent to abandonment of the Green River zone the well was deepened into the Wasatch during 1981. The original Wasatch completion was in selected zones in the interval 11,671'-12964'. Additional perforations were added in 1984 in selected zones in the interval 11,538'-12,909' and again in 1986 in the interval 10,199'-11,474'. The well was shut in during November 1987 and has not produced since.

When the well was originally drilled during 1979 and the following casing was installed.

Surface: 0'-2036' 9 5/8" 40# N-80 & J-55 cemented with
940 sacks Class G & lite
(Cement to surface)

Intermediate: 0'-10,200' 7" 26#, 29#, & 32# S-95 cemented
with 305 sacks Class H & lite
(Cement to 7774' KB)

Well was deepened during 1981 and the following liner was installed.

Liner: 10,051'-12,990' 5" 18# P-110 cemented with 400
sacks Class H
(Cement to top of liner at 10,051' KB)

Notifications

Notifications of this permit have been sent to all individuals and companies as shown on Exhibit XIII.

A copy of the notification is shown on Exhibit XIV.

Logs

Copies of the Dual Induction-SFL, Compensated Neutron-Formation Density, and Cement Bond are enclosed with the application.

EXHIBIT XIII
Surface Interest Owners
1/2 Mile Radius
Larsen #1-25A1

SECTION 30

Richard A. Landy
3662 South Spruce
Denver, Co 80237

Elaine Franklin
1905 Chelsea Way
Redwood City, Ca 94061

Morna H. Winkelman, Trustee
Morna H. Winkelman Trust
932 East Elm Ave
Salt Lake City, Ut 84106

Randall and Dorene Thornton
Star Route Box 21-A
Roosevelt, Ut 84066

Dean Frandsen
621 East 200 North
Roosevelt, Ut 84066

Marvin J. Hamaker
Route 2 Box 2708
Roosevelt, Ut 84066

Mary Ellen Rathburn Est.
% E. Correy & J.A. Boyle, P.R.
5740 Prospect Road
Longmont, Co 80501

L.Ruth Huffman
2369 S. St Paul
Denver, Co 80210

Bill J. Huffman
8862 E. Amherst Dr. #D
Denver, Co. 80231

James A. Huffman
8862 E. Amherst Dr. #D
Denver, Co 80231

SECTION 30 (cont)

Richard A. & Hayman D.Landy
Family Trust
3662 South Spruce
Denver, Co 80237

SECTION 36

Everett C. and Janet L. West
Route 2 Box 2748
Roosevelt, Ut 84066

SECTION 25

Orven J. Moon Limited
Partnership No.1
P.O. Box 285
Neola, Ut 84053

Robert and Mary Houston
461 E. Center Street
Central, Ut 84722

Sam R. and John L.Mitchell
Route 2 Box 2742
Roosevelt, Ut 84066

Earl A. and Helen G. Fowles
Route 2 Box 2746
Roosevelt, Ut 84066

Marvin J. Hamaker
Route 2 Box 2708
Roosevelt, Ut 84066

Charles and Lynda Hamaker
Route 2 Box 2740
Roosevelt, Ut 84066

EXHIBIT XIII
Working Interest Owners
1/2 Mile Radius
Larsen #1-25A1

SECTION 36

Midwest Exploration
%Liberty National Bank
P.O. Box 850901
Oklahoma City, Ok 73182-0901
Attn: Marlene Zmek

Flying J Oil & Gas Inc.

SECTION 30

Verl and Leah Halem
Star Route Box 49
Neola, Utah 84053

Hamill Energy Company
%Hamill Resources Inc.
1021 Main Street
2306 First City National Bank
Houston, Tx 77002

Wayne C Haslem
Star Route Box p
Hanna, Ut 84031

Japex (US) Corporation
Geosource Plaza Suite 1200
2700 Post Oak Blvd
Houston, Tx 77056

Phillips Petroleum Company
P.O. Box 160
St. Louis, Mo 63150-0160

Flying J Oil & Gas Inc.

SECTION 25

Vernon L. Maxwell
397 South 10 West
Farmington, Ut 84025

Grand Valley Gas Company
47 West 200 South Suite 600
Salt Lake City, Ut 84101
Attn: Roger Eggett

Alan Schroedl
2212 S. W. Temple #21
Salt Lake City, Ut 84115

GGO Enterprises
776 E. Gable Street
Midvale, Ut 84047

Quinex Energy Corporation
465 S. 200 W. Suite 300
Bountiful, Ut 84010

Coastal Oil & Gas Corporation
P.O. Box 749
Denver, Co 80201

Tom Norris Inc.
790 Weaver Avenue
Battle Mountain, Nv 89820

Mary Norris
790 Weaver Avenue
Battle Mountain, Nv 89820

Tipps Limited
2212 S. W. Temple #21
Salt Lake City, Ut 84115-2645

Oilfield Analysts Inc
776 E. Gable Street
Midvale, Ut 84047

Oxford Oil Company
4900 Boggs Road
Zanesville, Oh 43701

Flying J Oil & Gas Inc.

JOHN D. STEUBLE
591 25 Road #A3
Grand Junction, Colorado 81505
(303) 243-0070

April 26,1993

Dear Interest Owner:

This letter is to advise you Flying J Oil & Gas Inc. is requesting permission from the State of Utah and the Federal Environmental Protection Agency to convert the Larsen #1-25A1 from a shut in nonproductive well to a salt water disposal well. The well is located in NW/SE Section 25 T1S R1W, Uintah County, Utah. Regulations require notification of the request to parties such as yourself, who have a ownership interest in the surrounding area. A copy of the permit application for both the State of Utah and the Environmental Protection Agency is attached.

This letter is for informational purposes and no action is required on your behalf but should you desire further information you may contact either the State of Utah Division of Oil, Gas and Mining, or Region VIII Environmental Protection Agency Drinking Water Branch, or myself.

Sincerely,

John D. Steuble
Agent

EXHIBIT XIV

EXHIBIT XV
LARSEN #1-25A
P & A PROCEDURE

- (1) RIH and set tubing plug below packer assembly
- (2) Release from packer and pump appropriate cement volume for a 300 foot plug (8050'-7750')
- (3) POOH to approximately 7700' and circulate appropriate volume of fresh water gelled fluid to raise fluid to 5000'
- (4) POOH to 5000' and pump appropriate cement volume for a 300 foot plug (4700'-5000')
- (5) POOH to approximately 4650' and circulate appropriate volume of fresh water gelled fluid to raise fluid to 2200'
- (6) POOH to 2200' and pump appropriate cement volume for a 300 foot plug (2200'-1900')
- (7) POOH to approximately 1850' and circulate appropriate volume of fresh water gelled fluid to raise fluid to 200'
- (8) POOH to 200' and pump appropriate cement volume for a 200 foot plug (0'-200')
- (9) Connect to 7" & 9 5/8" annulus and pump appropriate cement volume for a 200 foot plug (0'-200')
- (10) Cut off wellhead and install dry hole marker
- (11) Reclaim location

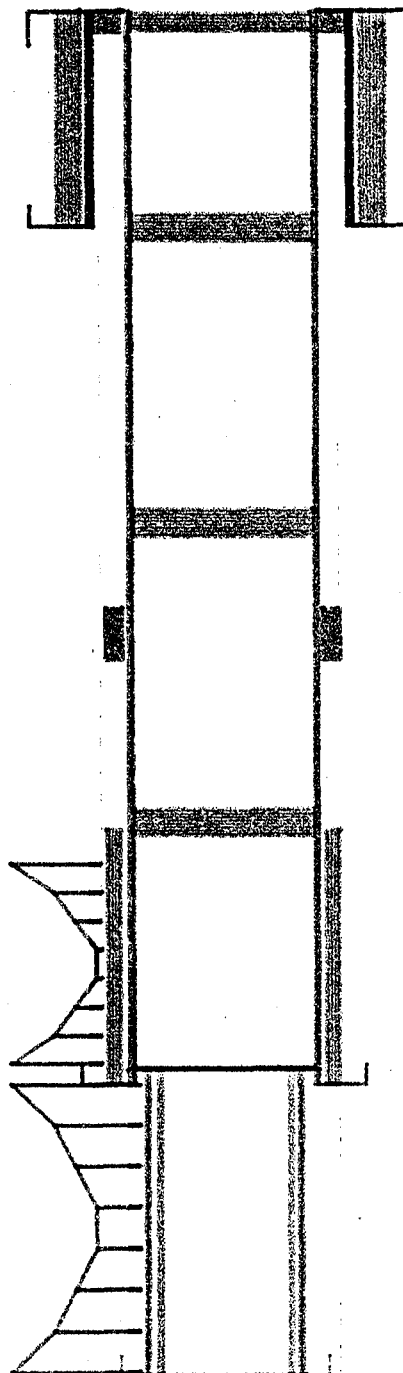
NOTE: SEE EPA FORM #7520-14 FOR MINIMUM CEMENT VOLUME REQUIREMENTS

LARSEN #1-25A1

NW/SE Sec 25 T1S R1W
PLUG and ABANDONMENT

GRiver 8100 - 10000
Selected Intervals

Wastch 10199 - 12964
Selected Intervals



WELL DETAIL

CASING #1
9 5/8" O.D. in 12 1/4" hole
0 to 2036
Cement Top @ SURFACE

CASING #2
7" O.D. in 8 3/4" hole
0 to 10200
Cement Top @ 7774 (cbl)

CASING #3
5" O.D. in 6" hole
10051 to 12990
Cement Top @ 10051 (cbl)

CEMENT PLUGS
Annular: 0 to 200
Annular: 5650 to 6150
Internal: 0 to 200
Internal: 1900 to 2200
Internal: 4700 to 5000
Internal: 7550 to 7850
Internal: 10020 to 10040

Bridge Plug @ 10040

PACKER @ 7850

PBTD: 12987

- OPEN PERFS

Diagram: 0' to 12992'
VERT Scale: 1"=1841'
HORZ Scale: 1"=7"
14 Mar 1993

UNDERGROUND INJECTION CONTROL
CLASS II TYPE D
PERMIT APPLICATION
FLYING J OIL & GAS INC.
LARSEN #1-25A1

A. Area of Review

The area of review is a fixed radius of 1/2 mile from the well bore of the Larsen #1-25A1.

B. Map of Wells and Area of Review

Attached as Exhibit I.

C. Corrective Action Plan And Well Data

The existing well detail is shown on Exhibit II and the intervals which have been perforated are shown on Exhibit III. Note that the Green River zone perforations have been squeezed with cement and are not open for production. The conversion procedure is attached as Exhibit IV and the well bore configuration after recompletion is shown graphically on Exhibit V. The lower portion of the well is enlarged on Exhibit VI to show greater detail.

No other wells are within the Area of Review.

D. Maps and Cross Sections of USDWs

See Item E below.

E. Name and Depth of USDWs

There have been no identified USDWs in this area. State of Utah Department of Natural Resources Technical Publication No. 92 and U.S. Geological Survey Open-File Report 87-394 states that the top of the saline ground water (10,000 to 35,000 TDS mg/l) is approximately 2420 feet from surface. The attached Publication No. 92 details these findings. The map enclosed with the publication shows the location of the Larsen #1-25A1 well.

F. Maps and Cross Sections of Geologic Structure of Area

Not required for Class II application.

G. Geological Data on Injection and Confining Zones

Injection Interval: 8100'-10000'

Formation: Green River

Geologic Description: Sandstones and siltstones interbedded with shales and limestones. Sandstones and siltstones are very fine grain to medium grain, angular and subangular, calcareous.

Fracture Pressure: Unknown

Upper Confining Zone: 7750'-7888'

Formation: Green River

Lithology: shale with limestone streaks
porosity +/- 4%

Fracture Pressure: Unknown

G. Geological Data on Injection and Confining Zones (continued)

Lower Confining Zone: +10,000'

Formation: Wasatch

Lithology: Multiple shale & limestone streaks
below 10,000'

Fracture Pressure: Unknown

H. Operating Data

1. Average injectivity is estimated to be 2000 barrels of water per day (BWPD). The Maximum injectivity will be limited by the maximum pressure.
2. Average injection pressure is expected to be 2000 psig surface pressure. The maximum surface pressure will be limited to 2430 psig. Should the average operating pressure be higher than anticipated the maximum pressure will be redetermined via a step rate test.

Based on 40 CFR 147.1353 the value for maximum wellhead pressure is calculated by using the following formula:

$$P_m = [0.733 - 0.433 S_g]d$$

Where: P_m = maximum pressure at wellhead in
pounds per square inch
 S_g = specific gravity of injected fluid
(unitless), assume 1.00
 d = depth to injection zone = 8100 feet

$$\text{or: } P_m = [0.733 - 0.433 (1.00)] 8100$$

$$\underline{P_m = 2430 \text{ psig}}$$

3. The annulus fluid will consist of fresh water treated with an oxygen scavenger, a biocide, and a scale inhibitor.
4. Typical water samples are included as Exhibits VII, Exhibit VIII, and Exhibits IX. A combined water analysis will be submitted annually.
5. Injection fluids will be limited to the general categories listed below for operations conducted by Flying J Oil & Gas Inc. and its subsidiaries.
 - 1) Produced water from oil and gas production;
 - 2) Waste fluids from the actual drilling operation;
 - 3) Pigging fluids from the cleaning of collection and injection lines within the area of operations;

H. Operating Data (continued)

- 4) Used workover and stimulation fluids recovered from production, injection, and exploratory wells;
- 5) Waste fluids from circulation during well cementing;
- 6) Waste oil and fluids from cleanup associated with primary production;
- 7) Other fluids as defined as Class II under current regulations.

A current list of sources is shown on Exhibit X. Flying J Oil & Gas Inc. will submit an annual list of sources for the prior year with the annual injection report and fluid analysis.

I. Formation Testing Program

After the injection zone is perforated and the perforations are determined to be clear of obstruction the well will be swabbed and a representative formation water sample will be obtained. A static bottom hole pressure will also be obtained from the midpoint of the perforated interval. A step rate test shall be conducted should the average injection pressure be higher than expected.

J. Stimulation Program

The perforations will possibly require a breakdown with acid and ball sealers to insure conductivity through the cement sheath surrounding the casing. No other stimulation is anticipated.

K. Injection Procedures

The injection interval will be isolated from the upper portion of the well bore with a packer assembly attached to the tubing. The packer assembly will not be more than 100' above the top of the injection zone and below the top of the cement in the annular space. The tubing and casing annular space will be filled with fresh water containing an oxygen scavenger, a biocide, and a scale inhibitor. A recording type pressure instrument will be installed on the tubing and a liquid turbine meter will be installed between the triplex and the wellhead.

The injection fluids will be delivered to the facility either via a pipeline or tank trucks either commercial or company owned. Fluids will be placed in above ground storage tanks to allow separation of hydrocarbons and solid materials from the fluids. The fluids will be injected down hole with a triplex pump. A schematic of the surface facilities is shown on Exhibit XI.

- L. Construction Procedures**
Not required for Class II application.
- M. Construction Details**
Attached as Exhibit IV, Exhibit V, Exhibit VI, and Exhibit XI.
- N. Changes in Injected Fluid**
Not required for Class II application.
- O. Plans for Well Failures**
In the event of a failure such as a tubing or packer leak the failed equipment will be repaired within 30 days of discovery. In the event of a casing failure injection will be terminated at the time of discovery and not resume until such time as the leak has been repaired and the casing tested for mechanical integrity.
- P. Monitoring Program**
No monitoring wells will be drilled.
- Q. Plugging and Abandonment Plan**
Attached on EPA form No.7520-14, Exhibit XV and Exhibit XVI.
- R. Necessary Resources**
The financial statement for the corporation is included for demonstration of financial responsibility.
- S. Aquifer Exemptions**
The proposed injection interval is below the top of the saline water facies and an aquifer exemption is not necessary. See attached Publication No. 92 for details.
- T. Existing EPA Permits**
None.
- U. Nature of Business**
Oil and Gas Operating Company.
-



Dean Frandsen
Broker-Owner

RECEIVED
Dean Frandsen Realty

MAY 17 1993

DIVISION OF
LAND & MINING

621 East 2nd North (115-8)
Roosevelt, Utah 84066
Bus. (801) 722-2235
Res. (801) 722-2834

5-3-93

State of Utah Division of Gas, Oil, & Mining.
and
Region VIII Environmental Protection Agency Drinking
Water Branch
and
John H. Steuble.

Dear Sir,

I wish to strongly oppose the proposal
of Flying J Oil & Gas Inc to convert the
Larsen #1-25A1 to a salt water disposal
well for the following reasons:

- 1- Other oil companies will not now or
in the future drill other ^{oil or gas} wells within a mile
of this if allowed.
2. I object to salt water & poison being
injected ~~into~~ into the ground. It has to come
up somewhere and therefore would be bad for
all property owners who have ^{water} wells or well water wells
for many miles around.
3. We have had this experience up at Neola
(salt water disposal) and now no oil company will
drill anywhere around in that section or adjoining
sections.

I could go on & on with experiences but
let it suffice to say I strongly object.

I see no problem except the smell with
an evaporative surface disposal if it is far away
from living areas.

Sincerely,
Dean Frandsen



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

May 17, 1993

John D. Steuble
591 25 Road #A3
Grand Junction, Colorado 81505

Dear Mr. Steuble:

Re: Application to Convert the Larsen 1-25A1 Well Located in Section 25, Township 1 South, Range 1 West, Uintah County, Utah to a Salt Water Disposal Well

The Division of Oil, Gas and Mining ("Division") has received your application as referenced above in behalf of Flying J Oil and Gas Inc. The Division finds that the information as submitted, is technically complete. However, there is a concern regarding the requested zone of injection. A review of submitted information and log analysis indicates that the top of the Green River Formation is at approximately 5600 feet. The Tgr₃ which separates the Upper and Lower Green River Formation is at a depth of 8840 feet. The Division's concern is what effect injection into the Lower Green River Formation might have on the area which has been spaced for drilling and production of oil, gas and associated hydrocarbons.

Please provide the following information to allow for continuing the review of your request.

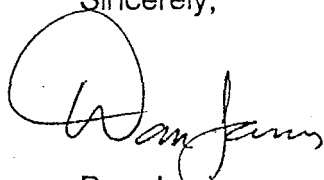
1. Specific depths which you intend to perforate for injection.
2. A geologic and engineering evaluation as to what effect injection into the Lower Green River Formation will have on present offset producing wells, and what effect it would have on future development in the area.



Page 2
John D. Steuble
May 17, 1993

If you have any questions regarding this matter please call me at (801)538-5340

Sincerely,

A handwritten signature in black ink, appearing to read "Dan Jarvis", with a large circular flourish at the beginning.

Dan Jarvis
UIC Geologist

ldc
cc: Flying J Oil and Gas Inc.
R.J. Firth
WUI135

JOHN D. STEUBLE
591 25 Road #A3
Grand Junction, Colorado 81505
(303) 243-0070

RECEIVED

May 26, 1993

JUN 01 1993

DIVISION OF
OIL GAS & MINING

State of Utah
Division of Oil, Gas and Mining
3 Triad Center Suite #350
Salt Lake City, Utah 84180-1203

Re: Larsen #1-25A1
Sec 25 T1S R1W
Uintah County, Utah

Attn: Mr. Dan Jarvis

Dear Sir:

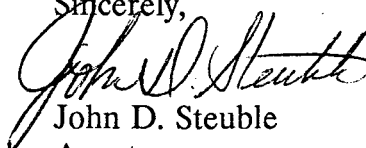
I am in receipt of your letter dated May 17, 1993 wherein you requested additional geologic and engineering data on the referenced well. The concern of the Division regarding potential loss of hydrocarbon production as a result of injection into the Lower Green River interval has not been overlooked in this particular case.

The well was originally drilled to a total depth of 10,164' during 1979 and the Lower Green River interval 8684'-10102' was originally perforated. Within three months of the original perforations the interval 8684'-9162' was squeeze cemented. The remaining interval was produced for only period of 21 months and then was also squeeze cemented. The uneconomic production levels obtained from this interval does not lend the interval to be of primary importance when contemplating new drilling ventures in the immediate area. The operator has no intentions of attempting a recompletion effort in the zone.

In as much as no other wells exist in the 1/2 mile radius and all of the offset wells outside of the 1/2 mile are operated by Flying J the zones to be opened for injection will be selected only after a geologic review to minimize the negative effects on offset recompletion attempts.

Given the fact that the entire interval has been previously tested for commercial hydrocarbon production and no reasonable potential exists for development of this interval Flying J requests that the entire interval be permitted for injection.

Should you have further questions please feel free to contact me at (303) 243-0070.

Sincerely,

John D. Steuble
Agent

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---ooOoo---

IN THE MATTER OF THE APPLICATION	:	NOTICE OF AGENCY ACTION
OF FLYING J OIL & GAS COMPANY FOR	:	
ADMINISTRATIVE APPROVAL OF THE	:	CAUSE NO. UIC-134
LARSEN 1-25A1 WELL LOCATED IN	:	
SECTION 25, TOWNSHIP 1 SOUTH,	:	
RANGE 1 WEST, U.S.M., UINTAH	:	
COUNTY, UTAH, AS A CLASS II	:	
INJECTION WELL	:	

---ooOoo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Flying J Oil & Gas Company for administrative approval of the Larsen 1-25A1 Well, located in Section 25, Township 1 South, Range 1 West, Uintah County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 8100 feet to 10,000 feet (Green River formation, including Lower Green River intervals below the Tgr₃ marker) will be selectively perforated for water injection. The maximum authorized injection pressure will be determined after obtaining the results of a step-rate test to be conducted following conversion of the well to an injection well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil, Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 4th day of June, 1993.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING



R.J. Firth
Associate Director, Oil and Gas

WUI101



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 4, 1993

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-134

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lisa D. Clement
Administrative Secretary

ldc
Enclosure
WOI168





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 4, 1993

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066

Gentlemen:

Re: Notice of Agency Action - Cause No. UIC-134

Enclosed is a copy of the referenced Notice of Agency Action. Please publish the Notice, once only, as soon as possible. Please send proof of publication and billing to the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

Sincerely,

Lisa D. Clement

Lisa D. Clement
Administrative Secretary

ldc
Enclosure
WO1168



**Flying J Oil & Gas Company
Larsen 1-25A1 Well
Cause No. UIC-134**

Publication Notices were sent to the following:

Newspaper Agency Corporation
Legal Advertising
157 Regent Street
Salt Lake City, Utah 84110

Uintah Basin Standard
268 South 200 East
Roosevelt, Utah 84066


Bureau of Land Management
Vernal District Office
170 South 500 East
Vernal, Utah 84078

Flying J Oil & Gas Company
P.O. Box 540180
North Salt Lake, Utah 84504-0180

John Steuble
591 25 Road #A3
Grand Junction, Colorado 81505

Dean Frandsen
621 East 2nd North (115-8)
Roosevelt, Utah 84066

Dan Jackson
Environmental Protection Agency
999 - 18th Street, Suite 500
Denver, Colorado 80202



Lisa Clement
Administrative Secretary
June 4, 1993

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM**

**PERMIT
DECISION DOCUMENT**

Applicant: Flying J Oil & Gas Co. **Well:** Larsen 1-25A4

Location: Sec. 25, T.1 S., R.4 W., Duchesne County

Ownership Issues:

The proposed well is located in section 25, township 1 south, range 4 west Duchesne County, Utah. The surface location is owned by Mr. Orvin Moon. The mineral lease is owned by Ms. Lyla Larsen. There are various other private surface and mineral lease holders within the 1/2 mile area of review, all of which have been sent a notice of intent to convert. An affidavit has been filed stating that surface and mineral owners were notified. Flying J is the operator of all leases in the 1/2 mile area.

Well Integrity:

The well proposed for injection is the Larsen 1-25A4. This well has a 9 5/8" surface casing set at 2036 feet and is cemented to surface. A 7" intermediate casing was set from surface to 10051 feet and cemented with 305 sacks of cement. The cement top is at approximately 7774 feet and was verified with a cement bond log. A liner was set from 10051- 12990 feet and cemented with 400 sacks of cement. The proposed zone of injection lies within the upper and lower Green River Formation at a depth of 8100-10000 feet. A 2 7/8" tubing will be set in a packer no more than 100 feet above the top perforations. It is proposed that during the completion process, the 7" intermediate casing will be perforated at 6150 feet and cement will be placed in the annular space between the 7" pipe and the 8 1/4" hole. Cement volumes sufficient to have cement displaced 500 feet into the annular space will be pumped. This construction should adequately protect all USDW's. There are no producing or abandoned wells in the 1/2 mile area of review. A casing test should be performed at the time of conversion and a casing/tubing pressure test should be performed prior to injection.

Ground Water Protection:

The base of moderately saline water is at a depth of approximately 2420 feet located in the Uinta Formation in the area of the proposed well. Underground sources of drinking water in the area may be present in the surface alluvium and in shallow sands within the Duchesne River and Uinta Formations. The upper confining zone consists of impermeable shale and limestone beds. The lower confining zone consists of shale, limestone, and sand stringers. Any shallow fresh water zones will be adequately protected by the existing construction and proposed remedial actions. No corrective action is needed on any of the offset wells.

Oil/Gas & Other Mineral Resources Protection:

Injection into this well should have no adverse affects on any offsetting production. A concern was raised that fluids were going to be injected below the Tgr₃ marker into an interval which may contain producible hydrocarbons, however information provided by the permittee indicates that zones below the Tgr₃ had previously produced hydrocarbons and had since watered out. The uneconomic production levels obtained from this interval does not lend the interval to be of primary importance when contemplating additional drilling in the immediate area. Additionally there are no producing wells in the 1/2 mile area of review and Flying J is the operator of all leases in the area. The permittee has also stated that zones to be opened for injection will be selected only after a geologic review has been conducted to minimize negative effects on production outside the area of review.

Bonding:

Flying J holds a statewide bond in the amount of \$80,000 dollars.

Actions Taken and Further Approvals Needed:

A public notice for the injection well was published in both the Salt Lake Tribune and the Uinta Basin Standard on June 12 and 15, 1993 respectively. Due to a number of objections received from surface and mineral owners, Board approval of the well will be necessary. In the opinion of the Division staff it is recommended that approval be granted pending receipt of new information at the hearing. A fracture gradient of .733 psi/ft was used to determine the fracture pressure of the formation. A maximum surface pressure of 2430 psig. was obtained and is an acceptable pressure. A step rate test should be run once the well is stabilized to determine actual fracture pressure.

DJJ
Reviewers

07-16-93
Date

CUSTOMER'S
COPY

LEGAL ADVERTISING INVOICE

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	BILLING DATE
DIV OF OIL, GAS & MINING 355 W NO TEMPLE, #350 SALT LAKE CITY, UT 84180	LE-5385340	06/12/93
	FOR BILLING INFORMATION CALL (801) 237-2822	

AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT THE ATTACHED
ADVERTISEMENT OF NOTICE OF AGENCY ACTION CAUSE NO. UIC-134 BEFORE _____ FOR
_____ DIV OF OIL, GAS & MINING _____ WAS PUBLISHED BY THE NEWSPAPER AGENCY
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS, DAILY NEWSPAPERS
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UTAH, AND PUBLISHED
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON JUN 12 1993

SIGNATURE

06/12/93

DATE _____

NOTICE OF AGENCY ACTION
CAUSE NO. UIC-134
BEFORE THE DIVISION OF OIL,
GAS AND MINING
DEPARTMENT OF NATURAL
RESOURCES, STATE OF UTAH

IN THE MATTER OF THE APPLICATION OF FLYING J OIL & GAS COMPANY FOR ADMINISTRATIVE APPROVAL OF THE LARSEN 1-25A1 WELL LOCATED IN SECTION 25, TOWNSHIP 1 SOUTH, RANGE 1 WEST, U.S.M., UINTAH COUNTY, UTAH, AS A CLASS II INJECTION WELL

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division is commencing an informal adjudicative proceeding to consider the application of Flying J Oil & Gas Company for administrative approval of the Larsen 1, 2-5A1 Well, located in Section 25, Township 1 South, Range 1 West, Uintah County, Utah, for conversion to a Class II injection well. The proceeding will be conducted in accordance with Utah Admin. R.649-10, Administrative Procedures.

The interval from 8100 feet to 10,000 feet (Green River formation, including Lower Green River intervals below the Tgr³ marker) will be selectively perforated for water injection. The maximum authorized injection pressure will be determined after obtaining the results of a step-rate test to be conducted following conversion of the well to an injection well.

Any person desiring to object to the application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days of the date of publication of this notice. If such a protest or notice of intervention is received, a hearing will be scheduled before the Board of Oil Gas and Mining. Protestants and/or intervenors should be prepared to demonstrate at the hearing how this matter affects their interests.

DATED this 4th day of June,
1993.

STATE OF UTAH
DIVISION OF OIL, GAS AND
MINING
/s/ R. J. Firth
Associate Director, Oil & Gas
69820100

ACCOUNT NAME			TELEPHONE
, GAS & MINING			801-538-5340
SCHEDULE			AD NUMBER
93			69820100
IF. NO.	CAPTION		MISC. CHARGES
34	NOTICE OF AGENCY ACTION CAUSE NO. UIC-134 BEFOR		.00
SIZE	TIMES	RATE	AD CHARGE
1 COLUMN	1	1.64	124.64
BLE ON RECEIPT OF THIS INVOICE		TOTAL AMOUNT DUE	124.64

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5385340	69820100	06/12/93	124.64

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SALT LAKE CITY, UTAH 84145-0838

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DIV OF OIL, GAS & MINING
355 W NO TEMPLE, #350
SALT LAKE CITY, UT 84180

620100000000000000000000124641877828173121111111111111111111123575

THE UNIVERSITY OF CHICAGO

RECEIVED

JUN 21 1993

DIVISION OF
OIL, GAS & MINING

June 19, 1993

State of Utah
Division of Oil, Gas & Mining
Attn: R.J. Firth
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Dear Mr. Firth:

I make application in writing to protest or to cause a notice of intervention concerning the application of Flying J Oil & Gas cause no. UIC-134. At present time I have a land lease concerning this well located in Township 1 South, Range 1 West Section 25 reference well Larsen 1-25A1.

Flying J Oil & Gas has not contacted me as a leaseholder in this section. According to your regulations the operator must contact everyone within 1/4 mile of the proposed disposal well. This has not been completed by Flying J Oil & Gas.

Furthermore, according to your new regulations R649-3-36 all oil or gas wells that have not produced for five years must be plugged and abandon. According to the State Division of Oil, Gas and Mining records this well has not produced since 1987. Therefore, this well should be plugged and abandon by State law.

Please have the applicant contact me if they anticipate any further action concerning this matter.

Sincerely,


Chris Denver

PROOF OF PUBLICATION

STATE OF UTAH,

{ ss.

County of Uintah

NOTICE OF HEARING

Docket No. 93-018
Cause No. UIC-134
Before the Board of Oil,
Gas and Mining

Department of Natural
Resources State of Utah

In the matter of the
application of Flying J
Oil & Gas Company for
administrative approval
of the Larsen 1-25A1
well located in Section
25, Township 1 South,
Range 1 West, U.S.M.,
Uintah County, Utah, as a
class II injection well.

The State of Utah to all
persons interested in the
above entitled matter.

Notice is hereby given
that the Board of Oil, Gas
and Mining, State of
Utah, will conduct a
hearing on Wednesday,
July 28, 1993, at 10:00
a.m., or as soon thereafter
as possible, in the Board-
room of the Division of
Oil, Gas and Mining, 355
West North Temple, 3
Triad Center, Suite 520,
Salt Lake City, Utah.

The hearing will be
conducted in accordance
with Utah Code Ann. S
40-6-1 et seq. (1953, as
amended), Utah Code
Ann. S 63-46b-1 (1953,
as amended), and the
Procedural Rules of the
Board.

The purpose of the pro-
ceeding will be for the
Board to receive evi-
dence and testimony and
to consider:

1. The Applicant's re-
quest for approval to per-
forate intervals for injec-
tion in the Larsen 1-25A1
well at depths from 8,100
to 10,000 feet in the
Green River formation;
and 2. The protests and
abjections received sub-
sequent to the Notice to
Agency Action dated
June 4, 1993, as to the
administrative approval
of the action.

Natural persons may
appear and represent
themselves before the
Board. All other repre-
sentation by parties be-
fore the Board will be by
attorneys licensed to prac-
tice law in the State of
Utah or attorneys li-
censed to practice law in
another jurisdiction
which meet the rules of
the Utah State Bar for
practicing law before the
Utah Courts.

Persons interested in
this matter may partici-
pate pursuant to the Pro-
cedural Rules of the
Board. The application,
objection, and any subse-
quent pleadings may be
inspected in the office of
the undersigned.

Pursuant to the Ameri-
cans with Disabilities
Act, persons requiring
auxiliary communicative
aids and services to enable
them to participate in this
hearing should call Janice
L. Brown at 538-5340, at
least three working days
prior to the hearing date.

Dated this 6th day of
July, 1993.

State of Utah
Board of Oil, Gas and
Mining

DAVE LAURISKI,
Chairman

JANICE L. BROWN
Secretary of the Board
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah
84180-1203
(801)538-5340

Published in the Vernal
Express July 7, 1993.

I, Judy McCarley,

begin duly sworn, depose and say, that I
am the Business Manager of The Vernal
Express, a weekly newspaper of general
circulation, published each week at Vernal,
Utah, that the notice attached hereto was
published in said newspaper

for 1 publications,

the first publication having been made on

the 7th day of July, 1993 and the last on

the 7th day of July, 1993, that

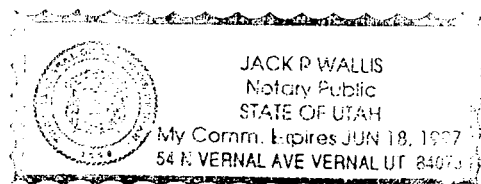
said notice was published in the regular
and entire issue of every number of the
paper during the period and times of
publication, and the same was published in
the newspaper proper and not in a
supplement.

By Judy McCarley
Manager

Subscribed and sworn to before me, this
7th day of July A.D. 1993.

Jack P. Wallis
Notary Public, Residence, Vernal, Utah

COPY



BEFORE THE BOARD OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE	:	NOTICE OF HEARING
APPLICATION OF FLYING J	:	
OIL & GAS COMPANY FOR	:	DOCKET NO. 93-018
ADMINISTRATIVE APPROVAL	:	
OF THE LARSEN 1-25A1 WELL	:	CAUSE NO. UIC-134
LOCATED IN SECTION 25,	:	
TOWNSHIP 1 SOUTH, RANGE	:	
1 WEST, U.S.M., Uintah	:	
COUNTY, UTAH, AS A CLASS II	:	
INJECTION WELL	:	

---oo0oo---

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Board of Oil, Gas and Mining, State of Utah, will conduct a hearing on Wednesday, July 28, 1993, at 10:00 a.m., or as soon thereafter as possible, in the Boardroom of the Division of Oil, Gas and Mining, 355 West North Temple, 3 Triad Center, Suite 520, Salt Lake City, Utah.

The hearing will be conducted in accordance with Utah Code Ann. § 40-6-1 et seq. (1953, as amended), Utah Code Ann. § 63-46b-1 (1953, as amended), and the Procedural Rules of the Board.

The purpose of the proceeding will be for the Board to receive evidence and testimony and to consider:

1. The Applicant's request for approval to perforate intervals for injection in the Larsen 1-25A1 well at depths from 8,100 to 10,000 feet in the Green River formation; and

2. The protests and objections received subsequent to the Notice of Agency Action dated June 4, 1993, as to the administrative approval of this action.

Natural persons may appear and represent themselves before the Board. All other representation by parties before the Board will be by attorneys licensed to practice law in the State of Utah or attorneys licensed to practice law in another jurisdiction which meet the rules of the Utah State Bar for practicing law before the Utah Courts.

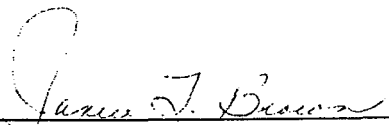
Persons interested in this matter may participate pursuant to the Procedural Rules of the Board. The application, objections, and any subsequent pleadings may be inspected in the office of the undersigned.

Notice of Hearing
Docket No. 93-018
Page 2

Pursuant to the Americans with Disabilities Act, persons requiring auxiliary communicative aids and services to enable them to participate in this hearing should call Janice L. Brown at 538-5340, at least three working days prior to the hearing date.

DATED this 6th day of July, 1993.

STATE OF UTAH
BOARD OF OIL, GAS AND MINING
Dave Lauriski, Chairman



/s/ Janice L. Brown
Secretary of the Board
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
(801) 538-5340

Mary Jane L. Zimmerman

6327 Lakehurst Avenue
Dallas, Texas 75230

June 21, 1993.

Utah Oil and Gas Commission
Grid Center
355 North Temple - Suite 350
Salt Lake City, Utah
84180

Re: Section 25-1, south
west

It has been brought to my attention
that Flying J. Oil and Gas is petitioning
to inject salt water into the Larsen
1-25 A-1 Well. This injection would
contaminate our Production zones to
the point that no other Oil Company
would want to lease this Property
for exploration and drilling purposes.

I strongly object to any injection of
salt water and feel that should
this method be approved, we Royalty
owners should be compensated due
to the loss of revenue due to the injection.

Sincerely
Jane L. Zimmerman.

RECEIVED

JUN 23 1993

DIVISION OF
OIL GAS & MINING

6-29-93

RECEIVED

JUL 1 1993

DIVISION OF
OIL GAS & MINING

DIRECTOR OIL & GAS COMM.
355 N. TEMPLE
TRIAD CENTER SUITE 350
SLC, UT. 84180-1203

RE: OBJECTION TO CAUSE NO. UIC-134-FLYING J
APPLICATION FOR INJECTION WELL ON/OFI LARSEN 1-2541.

I DO OBJECT FOR THE FOLLOWING REASONS;

1. ENVIRONMENTAL DAMAGE TO LOWER LEVELS.
2. POTENTIAL LOSS OF FUTURE INCOME TO ROYALTY OWNERS.

THANK YOU,

DAN L. LARSEN

Dan Larsen

16518 89TH AVE. E.

PUTALLUP, WA. 98373

RECEIVED

JUL 13 1993

DIVISION OF
OIL GAS & MINING

July 12, 1993

**Board of Oil Gas & Mining
Attn: Chairman Dave Lauriski
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203**

re: Flying J Oil & Gas Larsen 1-25A1 as Class II Injection well.

Dear Chairman Lauriski:

Reference is made to the above matter concerning a hearing on July 28, 1993 at 10:00 a.m. relating to the Administrative approval for Flying J Oil and Gas on the Larsen 1-25A1 well located in Uintah County, Utah. (copy of notice included.)

I have had a previous appointment scheduled and will be out of town during the week of July 26th to July 30th. Therefore, I request a postponement of this hearing until August board meetings.

Furthermore, I have enclosed a copy of an Agreement with the Landowner of Section 25: Township 1 South, Range 1 West known as the Larsen 1-25A1. The Landowner owns the surface were this well is assembled or constructed. This Agreement was recorded in Duchesne County and Uintah County recorders office. This agreement allows me to operate a commercial disposal well on the facility known as the Larsen 1-25A1. Therefore, I have leased the landowner portion relating to this reference well. I object to Flying J Oil and Gas application for approval of this well.

Page 2
7-12-93

I would consider sub-leasing this agreement to Flying J if we could come to some agreement. It is my understanding that the company proposing to operate a class two disposal well would need the Landowner's permission to construct the well and that would be myself.

Again, if I could get a postponement of this approval I would be glad to testify to the Board concerning the above well. Or if Flying J Oil and Gas would like to work something out please have them contact me!

Sincerely,



Chris Denver

cc: Peter Stirba-Attorney at Law
Max Wheeler-Attorney at Law
Ron Firth-Division Director

AGREEMENT

ENTRY 93003289
BOOK 551 PAGE 43

THIS AGREEMENT dated effective the 1st day of March 1993, by and between Orven J. Moon owner of P.O. Box 285, Neola, Utah 84053 (hereinafter referred to as 'Lessor') and Chris Denver of Roosevelt, Utah (hereinafter referred to as 'Lessee').

WITNESSETH

WHEREAS, the Lessor, in consideration of the rental payment herein provided, and of the agreement of Lessee herein contained, the sufficiency of which is hereby acknowledged, hereby grants, demises, leases and lets exclusively unto Lessee for the purposes of operating a commercial disposal well facility for the injection of disposal water.

Also, Lessor together leases the following tract of land together with rights-of-way and easements for laying pipelines, erection of structures or installation of any other ancillary facilities necessary to carry out the disposal operations. From the surface to the following described land in Uintah County, Utah to wit:

Township 1 South, Range 1 West, U.S.M.
Section 25: NW/4SE/4

WHEREAS, there is located on the above described land a shut-in oil and gas wellbore known as the Larsen No. 1-25A1.

NOW, THEREFORE, in consideration of the payment specified and of the covenants hereinafter contained, the Lessor leases the above premises to Lessee for the purposes set forth above and agrees to allow the Lessee to dispose of water, at the price agreed upon in another future agreement.

Subject to the terms and conditions hereinafter set forth, it is agreed that this agreement shall remain in effect for a term of Thirty (30) years commencing on the Effective Date and ending on March 30, 2023.

Lessee shall pay to Lessor a Annual rental payment in the amount of One Thousand dollars (\$1,000.00). When disposal well is in operation then another agreement will be forth coming describing the amount of disposal fee per barrel.

ENTRY 93003289
Book 551 PAGE 43 \$12.00
18-JUN-93 09:04
RANDY SIMMONS
RECORDER, UINTAH COUNTY, UTAH
CHRIS DENVER
P.O BOX 85 ROOSEVELT, UT 84066
REC BY: CAROL ALLEN , DEPUTY

ASSIGNABILITY:

The rights of Lessor and Lessee hereunder may be assigned in whole or in part, and this agreement shall be binding upon the parties hereto, their heirs, personal representatives, successors and assigns. No change in ownership of Lessor's interest (by assignment or otherwise) shall be binding on Lessee until Lessee has been furnished with notice, consisting of all recorded instruments or documents or other information necessary to establish a complete chain of record title from Lessor.

IN WITNESS WHEREOF, this lease is executed on the Effective Date first above written.

By: [Signature]
Orven Moon (Lessor)

By: [Signature]
Chris Denver (Lessee)

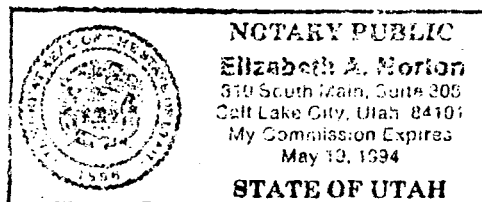
STATE OF UTAH)
COUNTY OF DUCHESNE)

On this 1st day of March 1993 before me, the undersigned Notary Public, personally appeared ORVEN J. MOON, acknowledged before me that he executed the foregoing instrument in behalf of himself.

My Commission Expires
5-19-94

[Signature]
Notary Public
Residing at Roosevelt, Utah

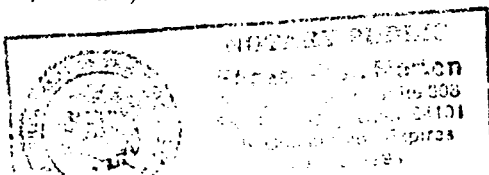
STATE OF UTAH)
COUNTY OF DUCHESNE)



On this 1st day of March 1993 personally appeared before me, Chris Denver who, being by me duly sworn, did say that he acknowledged before me that he executed the foregoing instrument in behalf of himself.

My Commission Expires
5-19-94

[Signature]
Notary Public
Residing at Roosevelt, Utah



RECEIVED

JUL 16 1993

DIVISION OF
OIL GAS & MINING

July 15, 1993

Larsen Family Trust
2646 East 3650 North
Layton, Utah 84040

Ron Firth
Utah Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Suite 350
Salt Lake City, Utah 84180

Dear Mr. Firth:

The purpose of this letter is to provide three comments on the conversion of well 125A-1 in the Uintah Basin (Section 25) from an abandoned oil and gas well to a oil field wastewater disposal well. Our first and main concern as royalty owner for this well, is the potential of this well to produce from formations other than those from which the well produced previously. If the well is retrofitted to meet the requirements for a wastewater disposal well, can hydrocarbons ever be recovered from the well uphole?

Our second concern is the hydraulic and stratigraphic connection of the formation that will receive the wastewater to the stratigraphic horizon(s) where oil and gas may be present. At the pressures used for injection of the wastewater, what will be the effect on the hydrocarbons in stratigraphically or hydraulically connected formations? As a royalty owner we would like to see additional oil and gas wells in this section.

Finally, if the rocks in that area are fractured (increasing the permeability of the rock by orders of magnitude) what will be the effect on the hydrocarbons in nearby formations or on producing oil and gas wells in the immediate area? As a royalty owner we want the oil to stay in the place where it was deposited naturally.

We will be looking forward to a response to these comments. If you have any questions, please contact David Larsen at 538-6749 or Lila Larsen at 627-3524.

Sincerely,

David Larsen

John D. Steuble, Agent
Parallax Engineering
UT2704-03770
Page 2

cc: James W. Wilson
Vice President Operations
Flying J Oil & Gas, Inc.

Dean Frandsen
Dean Frandsen Realty

Luke Duncan w/enclosures
Northern Ute Tribe

Ferron Secakuku w/enclosures
Northern Ute Tribe

Norman Cambridge w/enclosures
Bureau of Indian Affairs

Jerry Kenszka w/enclosures
Bureau of Land Management

Gilbert Hunt w/enclosures
State of Utah Natural Resources
Division of Oil, Gas and Mining



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION VIII

999 18th STREET - SUITE 500
DENVER, COLORADO 80202-2466

SEP 17 1993

RECEIVED
SEP 22 1993

Ref: 8WM-DW

DIVISION OF
OIL, GAS & MINING

CERTIFIED MAIL
RETURN RECEIPT REQUESTED

John D. Steuble, Agent
Parallax Engineering
511A Rado Drive
Grand Junction, Colorado 81503

RE: UNDERGROUND INJECTION CONTROL (UIC)
Withdrawal of Permit Application
Larsen #1-25A1 SWD Well (EPA Permit
UT2704-03770) Uintah County, Utah

Dear Mr. Steuble:

In response to your request of September 7, 1993, the permit application for the conversion of the Larsen #1-25A1 well to an injection well has been withdrawn. Enclosed is the application data previously sent by you to this office; well logs submitted with the application are being sent under separate cover. If Flying J Oil & Gas, Inc. intends to convert this well to an injection well in the future, then it will be necessary that a new permit application be submitted.

If you have any questions concerning this action, you may contact John Carson at (303) 293-1435. Also, please direct all correspondence to the attention of John Carson at Mail Code 8WM-DW.

Sincerely,

Thomas J. Pike, Chief
UIC Implementation Section

Enclosure: Permit Application



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor


Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

November 10, 1993

TO: File

FROM: Dan Jarvis 

RE: Flying J Oil & Gas Inc., Larsen 1-25A1 Well, Sec. 25, T. 1 S., R. 1 W.,
Duchesne County, Utah, API No. 43-047-30552

On September 7, 1993, Flying J Oil & Gas Inc. requested that their application to convert the Larsen 1-25A1 to a salt water disposal well be withdrawn. As of this time the application has been reviewed and found technically complete. It was published in both the Salt Lake Tribune and Uinta Basin Standard. A number of objections from surrounding landowners were received and the matter was to be heard by the Oil and Gas Board.

ldc
WUI169



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 2 of 5

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O FLYING J O&G INC
 FLYING J INC
 PO DRAWER 130/G ROBB
 ROOSEVELT UT 84066

UTAH ACCOUNT NUMBER: N1195REPORT PERIOD (MONTH/YEAR): 2 / 95AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
✓ C.J. HACKFORD 1-23								
4304730279	00790	01S 01E 23	GR-WS	✓		Free	9C-000171	(EEP)
✓ UTE TRIBAL 1-35A1E								
4304730286	00795	01S 01E 35	GR-WS	✓		1420HG22665	9C-000173	(INC)
✓ UTE TRIBAL 1-27A1E								
4304730421	00800	01S 01E 27	GR-WS	✓		1420HG22662	9C-000175	(INC)
✓ DAVIS 1-33								
4304730384	00805	01S 01E 33	GR-WS	✓		Free	9C-000176	(INC)
✓ UTE TRIBAL 1-22A1E								
4304730429	00810	01S 01E 22	GRRVL			1420HG23103	(7/95 BIA NAPRU)	
✓ LARSEN 1-25A1								
4304730552	00815	01S 01W 25	GR-WS	✓		Free		
✓ L.Y. GULCH 1-36A1								
4304730569	00820	01S 01W 36	GR-WS	✓		Free	VR491-84677C	(INC)
✓ NELSON 1-31A1E								
4304730671	00830	01S 01E 31	GR-WS	✓		Free		
✓ ROSEMARY LLOYD 1-24A1E								
4304730707	00840	01S 01E 24	GR-WS	✓		Free		
✓ H.D. LANDY 1-30A1E								
4304730790	00845	01S 01E 30	GR-WS	✓		Free	CR-I-157	(INC)
✓ UTE TRIBAL 1-15A1E								
4304730820	00850	01S 01E 15	GR-WS	✓		1420HG22717	UT080149-860681	(EEP)
✓ WALKER 1-14A1E								
4304730805	00855	01S 01E 14	GR-WS	✓		Free	VR491-84683C	(INC)
✓ UTE TRIBAL 1-17A1E								
4304730829	00860	01S 01E 17	GR-WS	✓		1420HG22658	VR491-84689C	(INC)
TOTALS								

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____



FLYING J OIL & GAS INC.

333 WEST CENTER STREET • P.O. BOX 540180 • NORTH SALT LAKE, UTAH 84054-0180
PHONE (801) 298-7733 • FAX (801) 298-9394

March 8, 1995

Ms. Diane Mitchell
Bureau of Indian Affairs
P. O. Box 130
Fort Duchesne, Utah 84026

VP 11833

OF OIL GAS &

Re: State of Utah
Communitization Agreements
Duchesne and Uintah Counties

Dear Diane:

Enclosed, herewith is a recorded copies of the following list documents in order for you to approve all of the Communitization Agreements from Flying J Inc. and Flying J Exploration & Production Inc. into Flying J Oil & Gas Inc:

1. Affidavit with Articles of Merger of Flying J Uintah Inc with and into Flying J Oil & Gas Inc.
2. Assignment from Flying J Inc. into Flying J Uintah Inc.
3. Assignment from Flying J Uintah Inc. into Flying J Inc.
4. Assignment from Flying J Inc. and Flying J Exploration and Production Inc. into Flying J Uintah Inc.

Attached is a list of the Communitization Agreements that are still in the name of Flying J Inc. and Flying J Exploration and Production Inc.

Should you need any additional information, please contact the undersigned.

Sincerely,

FLYING J OIL & GAS INC.

Coralie Timothy
Coralie Timothy
Lease Records Administrator

cc: Ms. Theresa Thompson, Bureau of Land Management, Salt Lake
✓ Ms. Lisha Cordova, State of Utah, Oil, Gas and Mining

COMMUNITIZATION AGREEMENTS
STATE OF UTAH

March 8, 1995

Listed below are the Communitization Agreements to be changed into the name of Flying J Oil & Gas Inc.:

<u>Comm Agreement No.</u>	<u>Operator</u>
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.
96-000115	Flying J Explor. & Prod.
CR-I-156	Flying J Inc.
UT080I49-85C680	Flying J Inc.
UT080I49-85C705	Flying J Inc.
UT080I49-84C713	Flying J Inc.
9C-000122	Flying J Inc.
9C-000144	Flying J Inc.
VR49I-84683C	Flying J Inc.
UT080I49-86C681	Flying J Explor. & Prod.
VR49I-84689C	Flying J Inc.
9C-000171	Flying J Explor. & Prod.
9C-000175	Flying J Inc.
UT080I49-84C712	Flying J Inc.
CR-I-157	Flying J Inc.
9C-000176	Flying J Inc.
9C-000149	Flying J Inc.
9C-000173	Flying J Inc.
96-000111	Flying J Explor. & Prod.
VR49I-84670C	Flying J Inc.
VR49I-84671C	Flying J Inc.
VR49I-84673C	Flying J Inc.
VR49I-84677C	Flying J Inc.
NRM-696	Flying J Inc.

Page 2
March 8, 1995

96-000115
CR-I-156
NW-616

Flying J Explor. & Prod.
Flying J Inc.
Flying J Explor. & Prod.

A F F I D A V I T

STATE OF UTAH)
) SS
 County of Davis)

ENTRY 93004995
 Book 556 PAGE 217

I, LaVonne J. Garrison-Stringer, of lawful age, and being first duly sworn, upon my oath, deposes and says:

1. That I am the Land Manager for Flying J Oil & Gas Inc. and am duly authorized to make this Affidavit on behalf of the corporation.
2. That attached hereto and by this reference made a part hereof is a certified copy of the Articles of Merger of Flying J Uintah Inc. with and into Flying J Oil & Gas Inc. dated effective January 2, 1991.
3. That Flying J Oil & Gas Inc. has interests in the following described sections located in Duchesne and/or Uintah Counties, Utah.

ENTRY NO. 93004995 DATE 4-9-93 TIME 8:44AM BOOK 556 PAGE 217
 FEE \$ 112.00 RECORDS AT REQUEST OF Flying J Corporation
 Carolyn Malen DUCHESNE COUNTY RECORDER

Township 1 North, Range 1 West, USM
 Sections 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM
 Sections 26, 31, 34, 35

Township 1 South, Range 1 East, USM
 Sections 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM
 Sections 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM
 Section 30

Township 1 South, Range 2 West, USM
 Sections 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM
 Sections 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM
 Sections 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM
 Sections 24, 25, 35

Township 2 South, Range 1 East, USM
 Sections 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM
 Sections 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM
 Sections 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM
 Sections 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM
 Sections 14, 15, 16, 26

Township 6 South, Range 20 East, USM
 Sections 14

Township 6 South, Range 21 East, USM
 Sections 6, 18, 19

ENTRY 93004995
 Book 556 PAGE 217 \$90.00
 30-AUG-93 04:43
 RANDY SIMMONS
 RECORDER, UTAH COUNTY, UTAH
 FLYING J OIL AND GAS
 P O BOX 540180 HO SLC UT 84054-0180
 Rec By: BRENDA McDONALD, DEPUTY

4. That said merger affects Flying J's interest in the sections captioned above and any other lands previously owned by Flying J Uintah Inc. located in Duchesne and/or Uintah Counties, Utah, which are not described herein.

Further Affiant sayeth not.

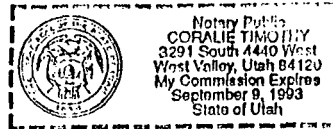
LAVONNE J. GARRISON-STRINGER

Subscribed and sworn to before me this 20th day of March 1991.

My Commission Expires:

9-9-93

Coralie Timothy
Notary Public for the State of Utah
Residing at Salt Lake City, Utah



147158

ENTRY 93004995
BOOK 556 PAGE 221
RECEIVED

I hereby certify that the foregoing has been filed

and approved on the 9th day of June 1991
in the office of this Division

EXAMINER

ARTICLES OF MERGER
OF
FLYING J UINTAH INC. cc 138546
WITH AND INTO
FLYING J OIL & GAS INC. cc 147768

1991 JAN -9 PM 2:59

DIVISION OF CORPORATIONS
STATE OF UTAH



PETER VAN ANTWERP
DIVISION CHIEF

THESE ARTICLES OF MERGER (the "Articles") are filed pursuant to Section 69 of the Utah Business Corporation Act by Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas").

Flying J Uintah and Oil & Gas hereby certify as follows:

1. The Boards of Directors of Flying J Uintah and Oil & Gas have approved a Plan of Merger relating to the merger of Flying J Uintah with and into Oil & Gas, with Oil & Gas being the surviving corporation. A copy of this Plan of Merger, in the form so approved, is attached to these Articles as Exhibit A.

2. Flying J Uintah has 1,000 shares of Common Stock outstanding, and Oil & Gas has 3,000,000 shares of Common Stock outstanding.

3. All outstanding shares of Flying J Uintah and of Oil & Gas were voted for the Plan of Merger.

Oil & Gas, as the surviving corporation, hereby requests that the Utah Department of Commerce, Division of Corporations and Commercial Code: (i) endorse on the original and one copy of these Articles the word "filed" and the month, day and year of the filing; (ii) file the original in its office; and (iii) issue a Certificate of Merger, together with an attached copy of the Articles of Merger, to Oil & Gas's representative: P. Christian Anderson, Esq., Rogers, Mackey, Price, Anderson & Cannon, 900

ENTRY NO. _____ DATE _____ TIME _____ BOOK _____ PAGE _____

FEE \$ _____ RECORDED AT REQUEST OF _____

DUCHESNE COUNTY RECORDER _____ DEPUTY

10000010077

First Interstate Plaza, 170 South Main Street, Salt Lake City,
Utah 84101.

IN WITNESS WHEREOF, Flying J Uintah and Oil & Gas have
caused these Articles of Merger to be executed effective as of
the 2nd day of January, 1991 by their duly authorized officers.
The undersigned declare, under penalty of perjury, that the
matters set forth above are true.

FLYING J UINTAH INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

FLYING J OIL & GAS INC.

By: J. Phillip Adams
J. Phillip Adams,
President

By: Barre G. Burgon
Barre G. Burgon,
Secretary

EXHIBIT A
AGREEMENT AND PLAN OF MERGER
OF FLYING J UINTAH INC.
AND FLYING J OIL & GAS INC.

THIS AGREEMENT AND PLAN OF MERGER, dated as of December 1, 1990 (the "Agreement") is entered into by and between Flying J Uintah Inc., a Utah corporation ("Flying J Uintah"), and Flying J Oil & Gas Inc., a Utah corporation ("Oil & Gas"). Uintah and Oil & Gas are sometimes referred to herein as the "Constituent Corporations."

RECITALS

A. Flying J Uintah is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 1,000 shares of Common Stock, having a par value of \$1.00 per share. All 1,000 authorized shares of Flying J Uintah's Common Stock (the "Flying J Uintah Shares") are issued and outstanding. No options, warrants, or other rights or securities exercisable for or convertible into Common Stock of Flying J Uintah have been issued or are outstanding.

B. Oil & Gas is a corporation duly organized and existing under the laws of the State of Utah and has an authorized capital of 10,000,000 shares of Common Stock, \$1.00 par value per share, and 2,000,000 shares of Preferred Stock, \$1.00 par value per share. Oil & Gas has issued and outstanding 3,000,000 shares of Common Stock (the "Oil & Gas Shares") and no shares of Preferred Stock.

C. All of the Flying J Uintah Shares and the Oil & Gas Shares are held by Big West Oil Company, a Delaware corporation ("Parent"), so that both Oil & Gas and Flying J Uintah are wholly owned subsidiaries of Parent.

D. Parent and the respective Boards of Directors of Flying J Uintah and Oil & Gas have determined that, for the purpose of consolidating oil and gas properties and operations, it is advisable that Flying J Uintah merge with and into Oil & Gas, with Oil & Gas to be the surviving corporation, upon the terms and conditions herein provided.

NOW THEREFORE, in consideration of the mutual agreements and covenants set forth herein, the Constituent Corporations hereby agree, subject to the terms and conditions hereinafter set forth, as follows:

I. MERGER

1.1 Merger. In accordance with the provisions of this Agreement and the Utah Business Corporation Act, Flying J Uintah shall be merged with and into Oil & Gas (the "Merger") and Oil & Gas shall be, and is herein sometimes referred to as, the "Surviving Corporation," and the name of the Surviving Corporation shall be "Flying J Oil & Gas Inc."

1.2 Filing and Effectiveness. The Merger shall become effective when the following actions shall have been completed:

(a) This Agreement and the Merger shall have been approved by the Board of Directors of each of the Constituent

Corporations and by Parent as the sole shareholder of each of the Constituent Corporations, in accordance with the requirements of the Utah Business Corporation Act; and

(b) An executed form of Articles of Merger or an executed counterpart of this Agreement shall have been filed with the Utah Department of Commerce, Division of Corporations and Commercial Code.

The date and time when the Merger shall become effective, as aforesaid, is herein called the "Effective Date of Merger."

1.3 Certificate of Incorporation. The Articles of Incorporation of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Articles of Incorporation of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.4 Bylaws. The Bylaws of Oil & Gas as in effect immediately prior to the Effective Date of Merger shall continue in full force and effect as the Bylaws of the Surviving Corporation until duly amended in accordance with the provisions thereof and applicable law.

1.5 Directors and Officers. The directors and officers of Oil & Gas immediately prior to the Effective Date of Merger shall be the directors and officers of the Surviving Corporation until their successors shall have been elected and qualified or until otherwise provided by law, the Articles of Incorporation of the

Surviving Corporation, or the Bylaws of the Surviving Corporation.

ENTRY 93004995
BOOK 556 PAGE 226

1.6 Effect of Merger. Upon the Effective Date of Merger, the separate existence of Flying J Uintah shall cease and Oil & Gas, as the Surviving Corporation: (i) shall continue to possess all of its assets, rights, powers and property as constituted immediately prior to the Effective Date of Merger, and shall succeed, without other transfer, to all of the assets, rights, powers and property of Flying J Uintah in the manner of and as more fully set forth in Section 71 of the Utah Business Corporation Act, and (ii) shall continue to be subject to all of its debts, liabilities and obligations as constituted immediately prior to the Effective Date of Merger and shall succeed, without other transfer, to all of the debts, liabilities and obligations of Flying J Uintah in the same manner as if Oil & Gas had itself incurred them, all as more fully provided under the applicable provisions of Section 71 of the Utah Business Corporation Act.

II. MANNER OF CONVERSION OF STOCK

2.1 Flying J Uintah Common Stock. Upon the Effective Date of Merger, each of the Flying J Uintah Shares shall, by virtue of the Merger and without any action by the holder of such shares or any other person, be cancelled.

2.2 Oil & Gas Common Stock. Upon the Effective Date of Merger, each of the Oil & Gas Shares shall remain fully paid and non-assessable shares of the duly issued and outstanding Common Stock of Oil & Gas, as the Surviving Corporation.

3.1 Covenants of Oil & Gas. Oil & Gas covenants and agrees that it will, on or before the Effective Date of Merger:

(a) Qualify to do business as a foreign corporation in any jurisdictions where such a qualification is required, including the States of North Dakota, Wyoming and Montana, and in connection therewith establish a registered office and a registered agent if and as required by each state's respective corporation law.

(b) File any and all documents with the tax authority of the State of Utah necessary to the assumption by Oil & Gas of all the Utah state tax liabilities of Flying J Uintah.

(c) Take such other actions as may be required by the Utah Business Corporation Act.

3.2 Abandonment. At any time before the Effective Date of Merger, this Agreement may be terminated and the Merger may be abandoned for any reason whatsoever by the Board of Directors of either Flying J Uintah or Oil & Gas or both, notwithstanding the approval of this Agreement by Parent, as the sole shareholder of Flying J Uintah and Oil & Gas.

3.3 Amendment. The Boards of Directors of the Constituent Corporations may amend this Agreement at any time prior to the filing of Articles of Merger of a counterpart of this Agreement with the Utah Department of Commerce, provided that an amendment made subsequent to the approval of this Agreement by the Parent as the sole shareholder of the Constituent Corporations shall

not: (1) alter or change the amount or kind of shares, securities, cash, property and/or rights to be received in exchange for or on conversion of all or any of the shares of any class or series thereof of such Constituent Corporation; (2) alter or change any term of the Certificate of Incorporation of the Surviving Corporation to be effected by the merger or consolidation; or (3) alter or change any of the terms and conditions of this Agreement if such alteration or change would adversely affect the Parent as the holder of the Flying J Uintah Shares and the Oil & Gas Shares.

3.4 Registered Office. The registered office of the Surviving Corporation in the State of Utah is located at 50 West 990 South, Brigham City, Utah 84603. O. Jay Call is the registered agent of the Surviving Corporation at such address.

3.5 Governing Law. This Agreement shall in all respects be construed, interpreted and enforced in accordance with and governed by the laws of the State of Utah applicable to contracts entered into and to be performed entirely within such state.

3.6 Counterparts. In order to facilitate the filing and recording of this Agreement, the same may be executed in any number of counterparts, each of which shall be deemed to be an original.

IN WITNESS WHEREOF, this Agreement, having first been approved by resolution of the Boards of Directors of Flying J Uintah and Oil & Gas and by resolution of Parent as the sole shareholder of each of the Constituent Corporations, is hereby executed on

behalf of each of the Constituent Corporations and attested by
their respective officers thereunto duly authorized.

FLYING J OIL & GAS INC.,
a Utah corporation

FLYING J UINTAH INC.,
a Utah corporation

By: J. Phillip Adams
J. Phillip Adams, President

By: J. Phillip Adams
J. Phillip Adams, President

ATTEST:

ATTEST:

Barre G. Burgon
Barre G. Burgon, Secretary

Barre G. Burgon
Barre G. Burgon, Secretary

ENTRY 93004995
BOOK 556 PAGE 230

By Glenn Keith Edwards

[Illegible handwritten notes]

WHEN RECORDED, RETURN TO:

Flying J Utah Inc.

Attn: LaVonne Garrison-Stephens

P. O. Box 540180

North Salt Lake, UT 84054-0180

TRY NO. 276792 DATE 01/11/15

TIME 11:15 BOOK 012-210 PAGE 126

RECORDED AT REQUEST OF (Assignee) DUCHESNE COUNTY RECORDER (Assignor) DEP

ASSIGNMENT

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J UINTAH INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 6, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16

Township 3 South, Range 6 West, USM

Section: 26

Township 6 South, Range 20 East, SLM

Section: 14

Township 6 South, Range 21 East, SLM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 9th day of August 1990.

ASSIGNOR, FLYING J INC.

ATTEST

Bane J. Berger

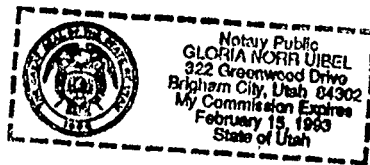
By: Richard E. Gerner

STATE OF Utah)
COUNTY OF Butte) ss.

On the 9th day of August, 1990, personally appeared before me, Richard E. Gerner, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 9th day of August, 1990.

Gloria Norr Uibel
Notary Public



41.0
WHEN RECORDED, RETURN TO:
Flying J Inc.
P. O. Box 540180
North Salt Lake, UT 84054-0180
Attn: LaVonne Garrison-Stringer

BOOK NO. 276731

DATE Aug 9 90 TIME 11:08 BOOK 08-240 PAGE 617-618

FEES \$52.00

RECORDED AT REQUEST OF Flying J Inc.

Caroline Madson

DUCHESNE COUNTY RECORDER Cheryl Young DEPUTY

ENT 3901-90 BK 490 Pg. 324-325

ASSIGNMENT

MARIE GARRISON UINAH CO RECORDER

DATE 8-9-90 AT 12:49 PM Fee 41.00

Dep C. Allen Rec for Flying J Inc.

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, FLYING J UINAH INC., hereinafter called Assignor, does hereby give grant, assign, transfer and convey unto FLYING J INC., hereinafter called Assignee, all of Assignor's right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignor's interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

It is the intent of Assignor to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

Dated this 7th day of August 1990.

ASSIGNOR, FLYING J UINTAH INC. —

325

ATTEST

Barney J. Bayne

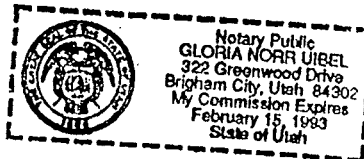
By: Richard E. Berger

STATE OF Utah)
COUNTY OF Big Water) ss.

On the 7th day of August, 1990, personally appeared before me, Richard E. Berger, to me personally known, who, being by me duly sworn, did say that he is the Senior Vice President of FLYING J UINTAH INC., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 7th day of August, 1990.

Gloria Norr Uibel
Notary Public



State of Utah }
County of Duchesne } ss.

I, Cheryl Young, Deputy, County Recorder
in and for Duchesne County, hereby certify that the foregoing is a full, true and correct
copy of the Assignment Entry # 276791 Book MR-240 page 617-618

and now on file and of record in my office.

In witness whereof, I have hereunto set my hand and affixed
the official seal of said office, this 9th day of
August, 1990.

Cheryl Young, Deputy
County Recorder

For good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Flying J Inc. and Flying J Exploration and Production Inc., hereinafter called Assignors', do hereby give grant, assign, transfer and convey unto Flying J Uintah Inc., hereinafter called Assignee, all of Assignors' right, title, and interest, of whatsoever kind and character, lying within the following described sections located in Duchesne and/or Uintah Counties, Utah.

Township 1 North, Range 1 West, USM

Sections: 20, 21, 22, 23, 26, 27, 28, 30, 31, 32, 33, 34, 35

Township 1 North, Range 2 West, USM

Sections: 26, 31, 34, 35

177

Township 1 South, Range 1 East, USM

Sections: 10, 14, 15, 16, 17, 18, 19, 22, 23, 24, 25, 26, 27, 29, 30, 31, 32, 33, 34, 35

Township 1 South, Range 1 West, USM

Sections: 2, 4, 8, 9, 10, 11, 12, 14, 15, 16, 17, 18, 21, 22, 23, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36

Township 1 South, Range 2 East, USM

Section: 30

Township 1 South, Range 2 West, USM

Sections: 1, 2, 3, 5, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 20, 21, 22, 23, 24, 25, 26, 28, 29, 32, 33, 34, 35, 36

Township 1 South, Range 3 West, USM

Sections: 5, 8, 9, 10, 15, 16, 17, 20, 21, 29, 30, 32, 33

Township 1 South, Range 4 West, USM

Sections: 13, 14, 18, 19, 20, 21, 22, 24, 26, 27, 28, 29, 30, 33, 35

Township 1 South, Range 5 West, USM

Sections: 24, 25, 35

Township 2 South, Range 1 East, USM

Sections: 2, 5, 6, 7, 10, 18, 19

Township 2 South, Range 1 West, USM

Sections: 1, 2, 3, 4, 5, 7, 8, 9, 10, 11, 12, 15, 16, 17, 18, 20, 21

Township 2 South, Range 2 West, USM

Sections: 2, 3, 4, 5, 7, 8, 10, 11, 14, 17, 18, 19, 23, 24

Township 2 South, Range 3 West, USM

Sections: 2, 4, 5, 7, 8, 9, 10, 11, 12, 14, 16, 20, 21, 22, 23, 24, 26, 27, 28

Township 3 South, Range 5 West, USM

Sections: 14, 15, 16, 26

Township 6 South, Range 20 East, USM

Section: 14

Township 6 South, Range 21 East, USM

Sections: 6, 18, 19

This assignment also covers and includes all of Assignors' interest in all wells, equipment, personal property, and fixtures located on the lands and all contracts and agreements to which these properties are subject.

ENTRY NO. 2016-28 DATE 7-16-90 TIME 9:42 AM BOOK 12-24 PAGE 444-445
 REC'D AT REQUEST OF Flying J Exploration and Production Inc.
 Charles Norton DEPUTY DUCHESNE COUNTY RECORDER

Assignment
Flying J Inc. to Flying J Uintah Inc.
June 25, 1990
Page 2

It is the intent of Assignors to convey to Assignee all of their currently owned interest in Duchesne and Uintah Counties, Utah, in case a description has been omitted from this Assignment.

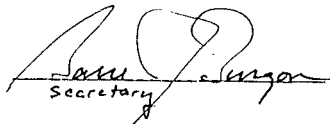
The interests assigned are conveyed subject to all burdens currently affecting Assignor's interest on the date of this Assignment.

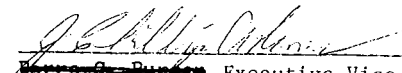
Dated this 25th day of June 1990.

178

ATTEST

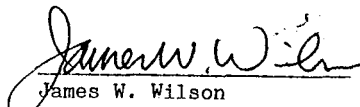
FLYING J INC.

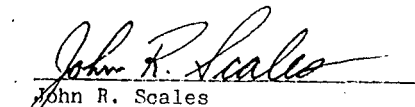

Secretary


~~Barre G. Burgen~~ Executive Vice President

ATTEST

FLYING J EXPLORATION AND PRODUCTION INC.

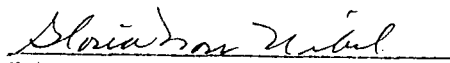

James W. Wilson
Assistant Secretary

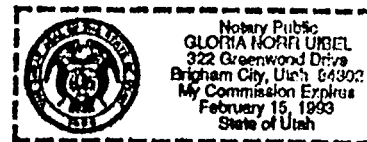

John R. Scales
Vice President/General Manager

STATE OF)
) ss.
COUNTY OF)

On the 26th day of June, 1990, personally appeared before me, Barre G. Burgen and J. Phillip Adams to me personally known, who, being by me duly sworn, did say that they are the Secretary and Executive Vice Pres. of Flying J Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

Witness by hand and seal this 26th day of June, 1990.

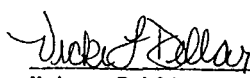

Notary Public

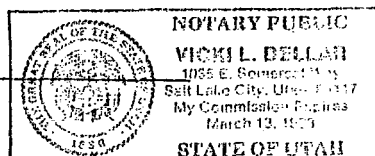


STATE OF Utah)
) ss.
COUNTY OF Salt Lake)

On the 29th day of June, 1990, personally appeared before me, John R. Scales and James W. Wilson, to me personally known, who, being by me duly sworn, did say that they are the Vice President and Assistant Secretary of Flying J Exploration and Production Inc., that said instrument was signed in behalf of said corporation by authority of its Board of Directors, and acknowledged said instrument to be the free act and deed of said corporation.

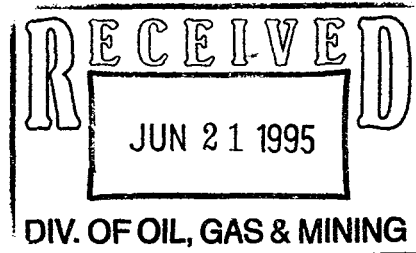
Witness by hand and seal this 29th day of June, 1990.


Notary Public



COMMUNITIZATION AGREEMENTS
UTAH STATE OFFICE

COMM AGREEMENT NO.	CRS NUMB.	OPERATOR	ACRES SEC	DESCRIP.	SEC	TWN	RNG	EFFECTIVE DATE	COUNTY
96-000111	UTU58815	FLYING J OIL & GAS INC.	640.000000	ALL	8	01S	01W	04/01/73	DUCHESNE
96-000109	UTU58813	FLYING J OIL & GAS INC.	640.000000	ALL	29	01S	01W	11/01/73	DUCHESNE
UT080491-84C729	UTU60873	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01W	10/22/84	DUC & UIN
UT080491-84C730	UTU66535	FLYING J OIL & GAS INC.	640.000000	ALL	10	01S	01W	09/26/84	UIN & DUC
VR491-84679C	UTU60980	FLYING J OIL & GAS INC.	480.000000	S2N2,S2	23	01S	01W	05/04/83	UINTAH
VR491-84685C	UTU60991	FLYING J OIL & GAS INC.	640.000000	ALL	16	01S	01W	03/27/84	DUCHESNE
VR491-84691C	UTU61000	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	01W	12/05/83	DUC & UIN
VR491-84689C	UTU60994	FLYING J OIL & GAS INC.	560.000000	IRR	17	01S	01E	01/26/77	UINTAH
VR491-84683C	UTU60985	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	01E	02/22/81	UINTAH
VR491-84677C	UTU60970	FLYING J OIL & GAS INC.	640.000000	ALL	36	01S	01W	05/10/79	UINTAH
VR491-84673C	UTU60965	FLYING J OIL & GAS INC.	640.000000	ALL	27	01S	01W	09/17/83	DUCHESNE
VR491-84671C	UTU60953	FLYING J OIL & GAS INC.	640.000000	ALL	21	01S	01W	06/26/83	DUCHESNE
VR491-84670C	UTU60952	FLYING J OIL & GAS INC.	640.000000	ALL	12	01S	01W	05/06/83	UINTAH
UT080149-85C705	UTU60907	FLYING J OIL & GAS INC.	640.000000	ALL	26	01N	01W	02/18/85	UINTAH
UT080149-85C680	UTU60892	FLYING J OIL & GAS INC.	640.000000	ALL	21	01N	01W	09/20/83	DUCHESNE
UT080149-84C712	UTU60886	FLYING J OIL & GAS INC.	480.000000	IRR	29	01S	01E	02/10/82	UINTAH
UT080149-84C713	UTU60887	FLYING J OIL & GAS INC.	640.000000	ALL	28	01N	01W	04/15/82	DUCHESNE
NW-644	UTU60836	FLYING J OIL & GAS INC.	640.000000	ALL	14	01S	04W	08/29/73	DUCHESNE
NRM-696	UTU60813	FLYING J OIL & GAS INC.	640.000000	ALL	17	01S	03W	03/12/74	DUCHESNE
CR-I-157	UTU60782	FLYING J OIL & GAS INC.	440.000000	IRR	30	01S	01E	02/24/82	UINTAH
CR-I-156	UTU60781	FLYING J OIL & GAS INC.	640.000000	ALL	26	01S	04W	02/05/82	DUCHESNE
96-000115	UTU58819	FLYING J OIL & GAS INC.	640.000000	ALL	22	01S	04W	07/23/73	DUCHESNE
9C-000176	UTU58860	FLYING J OIL & GAS INC.	640.000000	ALL	33	01S	01E	08/24/78	UINTAH
NW-616	UTU60833	FLYING J OIL & GAS INC.	640.000000	ALL	28	02S	03W	02/01/73	DUCHESNE
UT080149-86C681	UTU60915	FLYING J OIL & GAS INC.	640.000000	ALL	15	01S	01E	04/03/81	UINTAH
96-000100	UTU58805	FLYING J OIL & GAS INC.	638.500000	ALL	31	01N	01W	01/02/74	DUCHESNE
9C-000122	UTU58826	FLYING J OIL & GAS INC.	640.000000	ALL	32	01N	01W	06/01/74	DUCHESNE
9C-000144	UTU58848	FLYING J OIL & GAS INC.	640.000000	ALL	33	01N	01W	12/02/75	DUCHESNE
9C-000149	UTU58852	FLYING J OIL & GAS INC.	640.000000	ALL	34	01S	01E	11/05/76	UINTAH
9C-000173	UTU58858	FLYING J OIL & GAS INC.	640.000000	ALL	35	01S	01E	05/11/78	UINTAH
9C-000175	UTU58859	FLYING J OIL & GAS INC.	520.000000	E2,E2W2,SWSW	27	01S	01E	06/27/78	UINTAH
9C-000171	UTU58857	FLYING J OIL & GAS INC.	640.000000	ALL	23	01S	01E	01/31/78	UINTAH





United States Department of the Interior

BUREAU OF INDIAN AFFAIRS

UINTAH AND OURAY AGENCY
FORT DUCHESNE, UTAH 84026

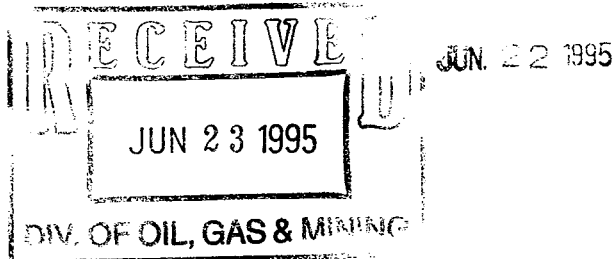
(801) 722-2406 Ext. 51/52/54

IN REPLY REFER TO:

Minerals and Mining

Name Change

Flying J Oil and Gas, Inc.
Attention: Coralie Timothy
P. O. Box 540180
N. Salt Lake City, UT 84054-0180



Dear Coralie:

As discussed on the telephone regarding the name changes of various Flying J and its subsidiaries, we have reviewed all documents submitted, and hereby approve of the name change for the following companies.

Flying J Uintah Inc.	to	Flying J Oil & Gas Inc.
Flying J Inc.	to	Flying J Uintah Inc.
Flying J Uintah Inc.	to	Flying J, Inc.
Flying J Inc. and Flying J Exploration and Production Inc.	to	Flying J Uintah Inc.

All records will be changed to reflect that Flying J Oil & Gas, Inc. will be operator of the subject wells listed on the attached sheet. With the exception of the following:

CA No. VR49I84-679C
CA No. VR49I-84691C

Bradley 1-23A1
Fred Bassett 1-22A1

** BIA previously aprv. 12/94 see file.*
** BIA previously aprv. 12/94 see file.*

The sundries submitted indicate a change of operator from Badger Oil Corporation to Flying J Oil and Gas, Inc. This requires the Designation of Operator forms to be completed and approved by this office.

If you have any questions regarding the above, please contact this office.

Sincerely,

Acting Superintendent

cc: Lisha Cordova, Utah State Office
Theresa Thonpson, BLM State Office
Margie Hermann, Vernal BLM District Office
Energy & Minerals, Ute Indian Tribe
Ute Distribution Corporation, Roosevelt, UT

ROUTING AND TRANSMITTAL SLIP

Date

6-19

TO: (Name, office symbol, room number, building, Agency/Post)

Initials

Date

1. Lisha Cordova

2. DOG-M

3.

4.

5.

Action	File	Note and Return
Approval	For Clearance	Per Conversation
As Requested	For Correction	Prepare Reply
Circulate	For Your Information	See Me
Comment	Investigate	Signature
Coordination	Justify	

REMARKS

CA'S Showing Flying of Oil & Gas Inc. as operator. I notified Coralie with Flying of. BIA accepted the name change without issuing a decision. Not sure what they are going to do. We changed our records to reflect Flying of Oil & Gas Inc. effective 3-8-95. Date of letter.

DO NOT use this form as a RECORD of approvals, concurrences, disposals, clearances, and similar actions

FROM: (Name, org. symbol, Agency/Post)

Room No.—Bldg.

Phone No.

5041-102

☆ U.S. G.P.O. 1993 342-198/60012

OPTIONAL FORM 41 (Rev. 7-76)
Prescribed by GSA
FPMR (41 CFR) 101-11.206

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Routing:

1-LEC	
2-LWP	7-PL
3-DTS	8-SA
4-VLC	9-FILE
5-RJF	
6-LWP	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☒ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 1-2-91)

TO (new operator) **FLYING J OIL & GAS INC**
 (address) **PO DRAWER 130**
ROOSEVELT UT 84066
 phone (801) 722-5166
 account no. N 8080

FROM (former operator) **FLYING J INC**
 (address) **PO DRAWER 130**
ROOSEVELT UT 84066
C/O FLYING J O&G INC
 phone (801) 722-5166
 account no. N1195

Well(s) (attach additional page if needed):

Name: **SEE ATTACHED**	API: <u>047-30552</u>	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____	Twp _____	Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- See 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 3-10-95)
- See 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 3-10-95)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____
- See 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- See 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (6-30-95)
- Sup 6. Cardex file has been updated for each well listed above. 7-12-95
- Sup 7. Well file labels have been updated for each well listed above. 7-12-95
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (6-30-95)
- See 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- ✓* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only) *#610200730/80,000 Surety "The North River Ins. Co." (Trust Lands/Bond OK)*

- ✓* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operators' bond files.
- N/A* 3. The former operator has requested a release of liability from their bond (yes/no) _____. Today's date _____ 19____. If yes, division response was made by letter dated _____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- W/A* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated _____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- DCS* 2. Copies of documents have been sent to State Lands for changes involving State leases.
7-14-95 to Ed Bousner

FILMING

- ✓* 1. All attachments to this form have been microfilmed. Date: July 21 19 95.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

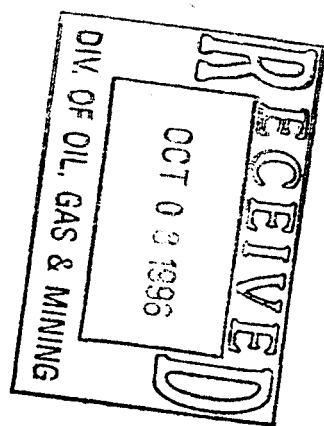
3/95 Flying G / Coralie Timothy 'chg. all wells over to Flying G O&G at the same time if possible'. (Wait for C.A. approvals and chg. C.A. & non C.A. wells at same time)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS

WELL NAME & NO.	T-R- SEC	API NUMBER	LAST PRODUCED	REASON FOR SHUT IN OR TA'D WELL	FUTURE PLANS FOR WELL
UTE TRIBAL 2-8A1	S8-1S-1W	4301330020	Jan-87	UNECONOMIC WELL	P&A
UTE 2-35Z2	S35-1N-2W	4301330160	Dec-86	LEAK IN PROD. TUBING	DOWNHOLE REPAIRS
UTE TRIBAL 1-26Z2	S26-1N-2W	4301330168	Jun-92	UNECONOMIC WELL	P&A
MILES VERA 1-20A4	S20-1S-4W	4301330275	Oct-95	UNECONOMIC WELL	P&A
REARY 1X-17A3	S17-1S-3W	4301330326	Dec-89	UNECONOMIC WELL	P&A
UTE TRIBAL 1-34Z2	S34-1N-2W	4301310494	Dec-86	UNECONOMIC WELL	P&A
LARSEN 1-25A1	S25-1S-1W	4304730552	Nov-87	UNECONOMIC WELL	P&A OR POSSIBLE INJ.
DRY GULCH 1-36A1	S36-1S-1W	4304730569	Apr-92	UNECONOMIC WELL	P&A
DUSTIN 1-22B3	S22-2S-3W	4301330122	Jul-93	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	S34-1S-1E	4304730683		UNECONOMIC WELL	P&A OR POSSIBLE INJ.
UTE TRIBAL 1-22A1E	S22-1S-1E	4304730429	Feb-86	UNECONOMIC WELL	RECOMPLETION
MONDA STATE	S6-6S-21E	4304730080		UNECONOMIC WELL	P&A
WESLEY BASTIAN #1	S8-1S-1W	4301310496		UNECONOMIC WELL	P&A

excel/sistatus.wk1 /Tab



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

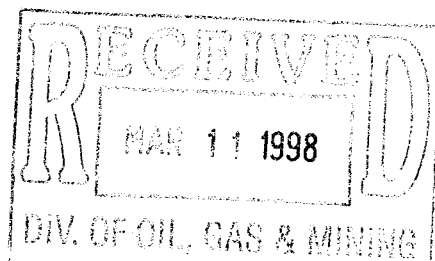
SUNDRY NOTICE AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number 14-20-H62-2673
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name N/A
2. Name of Operator Flying J Oil and Gas Inc		8. Unit or Communitization Agreement N/A
3. Address and Telephone No. PO Drawer 130, Roosevelt, Utah 84066		9. Well Name and Number LARSEN 1-25A1
4. Telephone Number 435-722-5166		10. API Well Number 43 047 30552
5. Location of Well Footage 2109' FEL 2125' FSL		11. Field and Pool, or Exploratory Area BLUEBELL

County: **UINTAH**
 State: **UTAH**
 QQ, Sec. T.,R.,M.: **SEC 25 T1S R1W NW SE**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input checked="" type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion 2/11/98 Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

12/23/97 MIRUSU. Release 5" pkr @10,119' POOH w/2 7/8" production tbq.
 12/27/97 C/O 7" csg to 8800' w/6" wash pipe, (Heavy paraffin).
 12/29/97 C/O 5" liner w/7 1/8" bit & scr. to 12,934'.
 12/29/97 Reperforate w/3 1/8" guns 3 JSPF, 11,671' to 12,208', 38'. Ref log DIL-GR 6/25/81.
 12/31/97 Acidize Wasatch perforations from 11,389' to 12,934' w/14,600 gal 15% HCL & additives.
 1/4/98 Swab, flow test.
 1/5/98 POOH & L.D. 2 7/8" P-105 tbq.
 1/6/98 Run 2 7/8" N-80 6.50# Production tbq w/anchor, set @11,330'
 1/7/98 RD Workover rig. Move in swabbing unit continue swab test.
 1/16/98 RD swabbing unit.
 1/20/98 MIRUSU. Run rods for pumping unit.
 1/22/98 RD Service unit install tank battery and pumpjack.
 2/11/98 Start up pumping unit, return well to production.



14. I hereby certify that the foregoing is true and correct

Signed

Larry Rich
 Larry Rich

Title Production Superintendent

Date 3/9/98

(State Use Only)

(4)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
WORKOVER AND COMPLETION RECORD

OPERATOR: FLYING "J" COMPANY REP: LARRY RICH

WELL NAME: LARSEN #1-25A1 API NO: 43-⁰⁴⁷⁻~~013~~-30552

SECTION: 2 TWP: 1S RANGE: 1W COUNTY: UINTAH

TYPE OF WELL: OIL: YES GAS: WATER INJECTION:

STATUS PRIOR TO WORKOVER: SOW

INSPECTOR: DENNIS L. INGRAM TIME: 3:00 PM DATE: 12/31/98

REASON FOR WORKOVER:

CHANGE OF LIFT SYSTEM: PUMP CHANGE: PARTED RODS:

CASING OR LINER REPAIR: ACIDIZE: YES RECOMPLETION: YES

TUBING CHANGE: WELLBORE CLEANOUT: WELL DEEPENED:

ENHANCED RECOVERY: THIEF ZONE: CHANGE ZONE:

ENVIRONMENTAL/DISPOSITION OF FLUIDS USED: PIT TANK & 400 BBL.
UPRIGHT

PIT: LINED UNLINED FLAT TANK (3) BOPE: YES H2S PRESENT: N

OPERATIONS AT THE TIME OF INSPECTION: SWAB TEST.

REMARKS:

GARY SMITH'S RIG ON LOCATION. THEY HAVE RE-SHOT THE WASATCH
FORMATION WITH MORE PERFS ACROSS SAME ZONES. GARY SMITH SAYS
THEY DID AN ACID JOB THIS MORNING AND ARE SWABBING BACK SAME.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Flying J Oil & Gas Inc.

3. ADDRESS OF OPERATOR:
333 West Center St. CITY North Salt Lake STATE UT ZIP 84054

PHONE NUMBER:
(801) 296-7700

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2125' FSL 2109' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWE 25 1S 1W U

STATE:

UTAH

5. LEASE DESIGNATION AND SERIAL NUMBER:

Fee

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

NA

7. UNIT or CA AGREEMENT NAME:

NA

8. WELL NAME and NUMBER:

Larsen 1-25A1

9. API NUMBER:

4304730552

10. FIELD AND POOL, OR WILDCAT:

Bluebell

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J Oil & Gas plans to retain this shut-in well for possible future use as a disposal well and will temporarily abandon the well per the attached procedure. Continuous Temporarily Abandoned status for a five year period is requested upon successfully completing the work outlined in the procedure.

Attachments: Procedure, Wellbore Diagram

RECEIVED

FEB 10 2005

DIV. OF OIL, GAS & MINING

NAME (PLEASE PRINT) Ellis M. Peterson

TITLE Senior Petroleum Engineer

SIGNATURE

Ellis M. Peterson

DATE 2/7/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS AND MINING

DATE: 3/14/05

(See Instructions on Reverse Side)

BY: *D. Schubert*

* See attached letter dated March 14, 2005

COPIES SENT TO OPERATOR
DATE: 3-17-05
BY: *CHD*

FLYING J OIL & GAS
Temporary Abandonment Procedure
Larsen 1-25A1

Purpose: Temporarily abandon well for later use as salt water disposal well.

PERTINENT INFORMATION

Well Location: 2125' FSL, 2109' FEL (NWSE)
Section 25, Township 1 South, Range 1 West
Uintah County, Utah

Elevation: 5404' GL, 5418' KB

TD: 12,993'

PBTD: 12,990'
11,880' (CIBP w/ 20' cement on top)

API No.: 43-047-30552

Casing: 9-5/8" @ 2036' KB cmt to surface
7" 26/29/29# S-95 @ 10,200' cmt to 7770' (CBL)
5" 18# P-110 liner @ 10,051' - 12,992' cmt with 400 sks Class "H"

Tubing Detail:

14.00' ----- KB
11,190.70' --- 356 Jts 2 7/8" N-80 8rd Tbg
1.10' ----- 2 7/8" API seating nipple @ 11,208.83'
3.09' ----- 5" TAC w/ carbide slips @ 11,209.93'
8.05' ----- 2 7/8" x 8' perforated pup Jt (slots)
32.01' ----- 1-Jt 2 7/8" N-80 8rd Tbg
0.85' ----- 2 7/8" 8rd collar w/ bull plug
4.13' ----- stretch for 20,000# tension

11,253.93' ---- EOT

Perforations: Wasatch: 10,199' to 12,964'
Green River: 8684' - 10,102' (cement squeezed)

PROCEDURE

1. MIRUSU. ND wellhead and NU BOPE.
2. Circulate hot diesel and water to clean hole. Release TAC and POOH.
3. RIH with a 5" (18#) mechanical-set CICR and set it at $\pm 10,140'$. Pressure test tubing to 1000 psi, unsting, and circulate hole full of water.

4. RU cementing company. Spot an 18 sack balanced premium cement plug from 10,140' to 9990' (150' plug across liner top at 10,051'). Lay down five joints of tubing and reverse circulate tubing clean. Circulate 75 Bbls of 8.5 ppg Bentonite mud down tubing to cover from top of cement to 8000'.
5. Lay down tubing to $\pm 8000'$. Spot an 18 sack balanced premium cement plug to cover 100' with bottom of plug at $\pm 8000'$. Lay down four joints of tubing and reverse circulate hole full of water containing corrosion inhibitor and oxygen scavenger as recommended by chemical company. RD cementing company and let cement cure overnight.
6. Tag top of cement with tubing and pressure test casing to 1000 psi for 30 minutes. Test is to be witnessed by a DOGM representative, if available, and a Mechanical Integrity Test Reporting Form is to be prepared and sent to North Salt Lake for submission with a Sundry Notice.
7. POOH laying down tubing. Leave one joint to land on well head.
8. ND BOP and NU wellhead. Well is to be left so casing can be pressure tested and monitored in the future. RDMOSU.

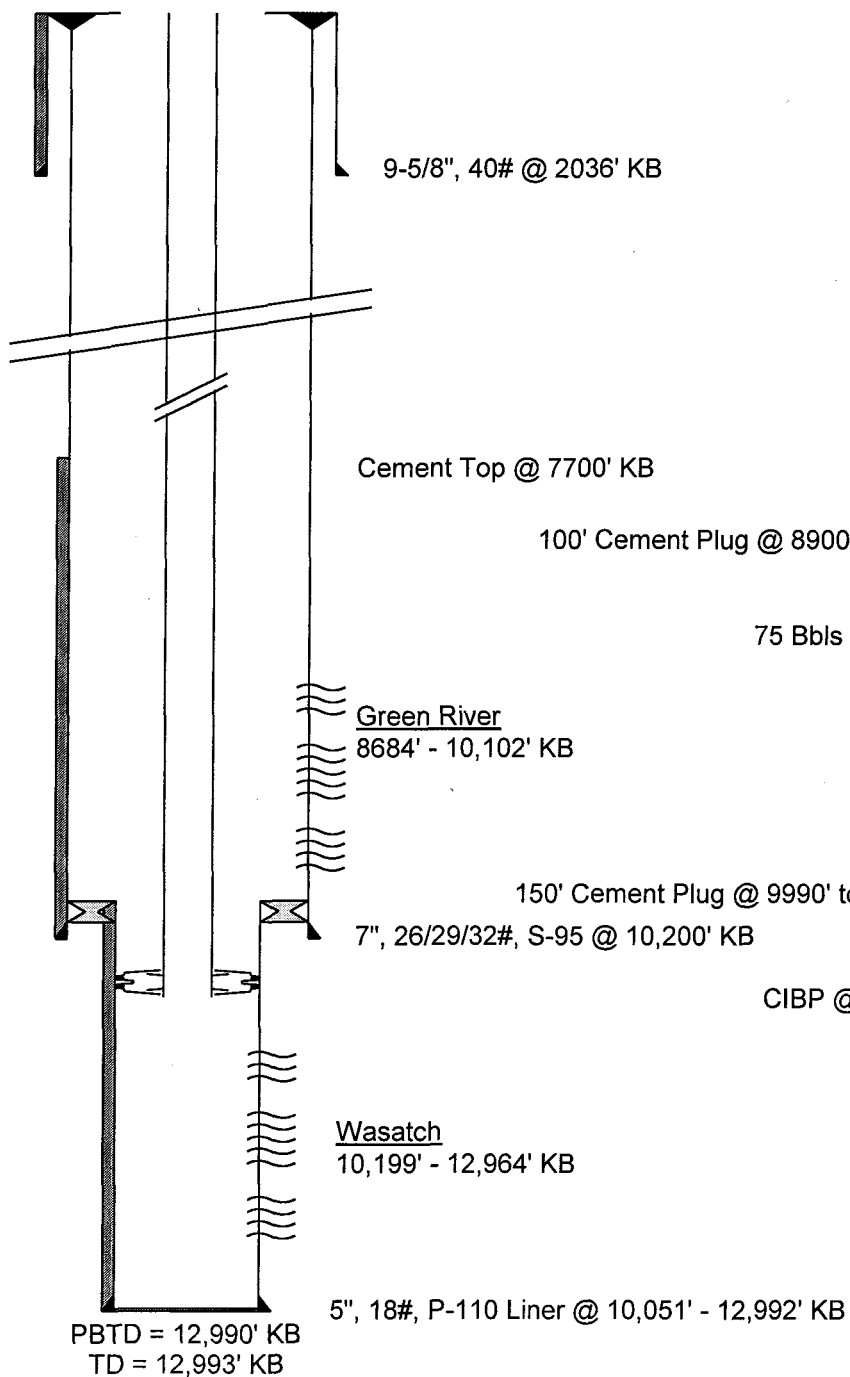
Flying J Oil & Gas Inc.

**Larsen 1-25A1
NW SE Sec. 25, T1S, R1W
Uintah Co., Utah**

Bluebell Field

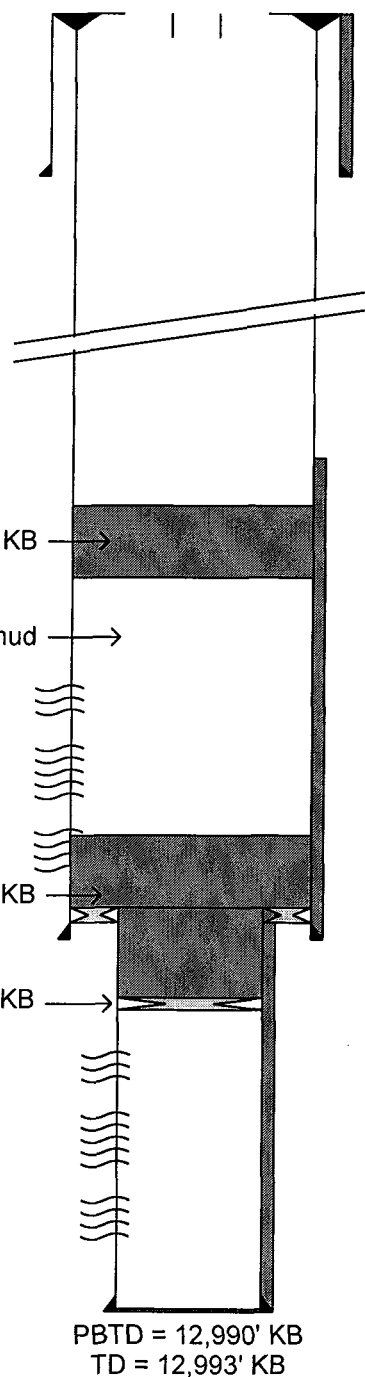
CURRENT

5404' GL



PROPOSED

5404' GL





State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

March 14, 2005

Mr. Ellis Peterson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, Utah 84054

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Fee or State Leases dated January 22, 2004.

Dear Mr. Peterson:

The Division of Oil, Gas and Mining (the "Division") is in receipt of your Notice of Intent Sundries dated February 7, 2005 (received by the Division on 02/10/05). It is the Division's understanding Flying J Oil & Gas, Inc. ("Flying J") was unable to plug and abandon the Magdalene Papadopoulos 2-34 1E (43-047-30683) and Reary 1-X17A3 (43-013-30326) last year because of rig scheduling delays and requests additional time to complete the work. Flying J also is requesting continued shut-in/ temporarily abandoned status for 5 years upon completion of the proposed work for the Larsen 1-25A1 (43-047-30552).

Based on the submitted information, the Division grants Flying J a six-month shut-in/temporarily abandoned extension for the Magdalene Papadopoulos 2-34 1E (43-047-30683) and the Reary 1-X17A3 (43-013-30326) wells. This extension is valid through July 1, 2005. Extension beyond this date will not be approved without proof of mechanical integrity.

The Division is approving extended SI/TA for the Larsen 1-25A1 (43-047-30552) well through July 1, 2005 to allow for the completion of the proposed work. Upon completion of the pressure test for this well, Flying J should submit a Sundry Notice requesting extended SI/TA (see requirements of R649-3-36).

Note: Although the pressure test may be valid for up to 5 years, the Division only approves extensions for SI/TA on a year-by-year basis. For consideration beyond a year, an ongoing monitoring program to ensure continued integrity should be established. This should include monitoring of pressures and fluid levels that show the well bore is in a static condition (This could also be established by submitting a new pressure test if desired). Flying J should submit this information with its request

Page 2
Mr. Ellis Peterson
March 14, 2005

to extend SI/TA (if so desired) to the Division prior to the end of the extension date. The Division will evaluate the submitted information and determine if approval for another year is justified.

If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read 'Dustin Doucet', written over a circular stamp or mark.

Dustin Doucet
Petroleum Engineer

DKD:jc
cc: John Baza
Well file

STATE OF UTAH
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

INJECTION WELL - PRESSURE TEST

Test Date: <u>8/25/05</u>	Well Owner/Operator: <u>Flying J Oil & Gas Inc.</u>
Disposal Well: <u>X</u>	Enhanced Recovery Well: _____ Other: _____
API No.: <u>43-047-30552</u>	Well Name/Number: <u>Larsen 1-25A1</u>
Section: <u>25</u>	Township: <u>1S</u> Range: <u>1W</u>

Initial Conditions:

Tubing - Rate: 0 Pressure: 0 psi

Casing/Tubing Annulus - Pressure: 0 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1050</u>	<u>0</u>
5	<u>1050</u>	<u>0</u>
10	<u>1050</u>	<u>0</u>
15	<u>1050</u>	<u>0</u>
20	<u>1050</u>	<u>0</u>
25	<u>1050</u>	<u>0</u>
30	<u>1050</u>	<u>0</u>

Results: Pass/Fail

Conditions After Test:

Tubing Pressure: 0 psi

Casing/Tubing Annulus Pressure: 0 psi

REMARKS:

Packer @ 8350'

David W. Kestel
Dan Bastin

RECEIVED
AUG 29 2005
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Flying J Oil & Gas Inc.

3. ADDRESS OF OPERATOR:
333 West Center St. CITY North Salt Lake STATE UT ZIP 84054

PHONE NUMBER:
(801) 296-7700

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2125' FSL 2109' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWE 25 1 S 1 W U

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

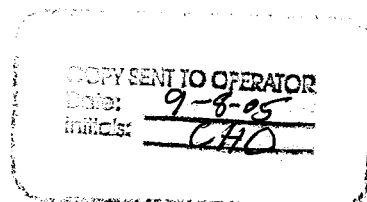
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J Oil & Gas commenced work to temporarily abandon the Larsen 1-25A1 on 8/19/05. A CIBP was set at a depth of 10,139' and a cement plug of 35 sacks of Class "G" (7.1 Bbls, 15.8 ppg) was placed on top of the CIBP. A packer was run on 2-7/8" tubing and set at 8350'. Packer fluid chemicals were circulated into the tubing-casing annulus, the tubing was landed, and a wellhead assembly was installed to allow pressure monitoring. A MIT was successfully performed on the casing above the packer to a pressure of 1050 psig as witnessed by Dave Hackford, DOGM, and presented on the attached form.

Temporary Abandonment status is hereby requested to allow this idle well to be saved for possible water disposal.

Attachments: MIT Report, Wellbore Diagram



NAME (PLEASE PRINT) Ellis M. Peterson

TITLE Senior Petroleum Engineer

SIGNATURE

DATE 9/6/2005

(This space for State use only)

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/7/05

BY: [Signature]
Ext. Valid through 9/1/2006

(See Instructions on Reverse Side)

RECEIVED

SEP 07 2005

DIV. OF OIL, GAS & MINING

Flying J Oil & Gas Inc.
Mechanical Integrity Test Report
Shut-in or Temporarily Abandoned Well

Well Name: <u>Larsen 1-25 A1</u>	Type: <u>Production / Injection</u>
Field: <u>Bluebell</u>	
Location: <u>1-25</u> , Section <u>25</u> , T <u>1</u> N <u>(S)</u> R <u>1</u> <u>(E)</u> W	
County: <u>Dintah</u> State: <u>VT</u>	

Production Casing: 7" inch, 26/24/34 lb/ft, Plug Back Depth: 8350 feet
 Plugged back with: (X) OBP / (X) RBP / (X) Cement / (X) Packer / Other _____
 Water used to fill casing: 1 Bbls, Est. fluid level before filling: Surface feet
 Tubing Depth: 8350 feet / _____ No Tubing
 Tubing Pressure: 0-611 psig before test, _____ psig after test

Tested above packer set at 8350' EMP 9/6/05

MIT Data Table		Test #1	Test #2
Casing Pressure			
0 Minutes	<u>1050</u>	psig	psig
5 Minutes	<u>1050</u>	psig	psig
10 Minutes	<u>1050</u>	psig	psig
15 Minutes	<u>1050</u>	psig	psig
20 Minutes	<u>1050</u>	psig	psig
25 Minutes	<u>1050</u>	psig	psig
30 Minutes	<u>1050</u>	psig	psig
_____ Minutes		psig	psig
_____ Minutes		psig	psig
Result:	<u>(X)</u> Pass / [] Fail		[] Pass / [] Fail

Additional Comments (such as reason for failing test): _____

Test Conducted by: NABORS WELL SERVICE
 Signature: Maur. Sabga Date: 08/24/05

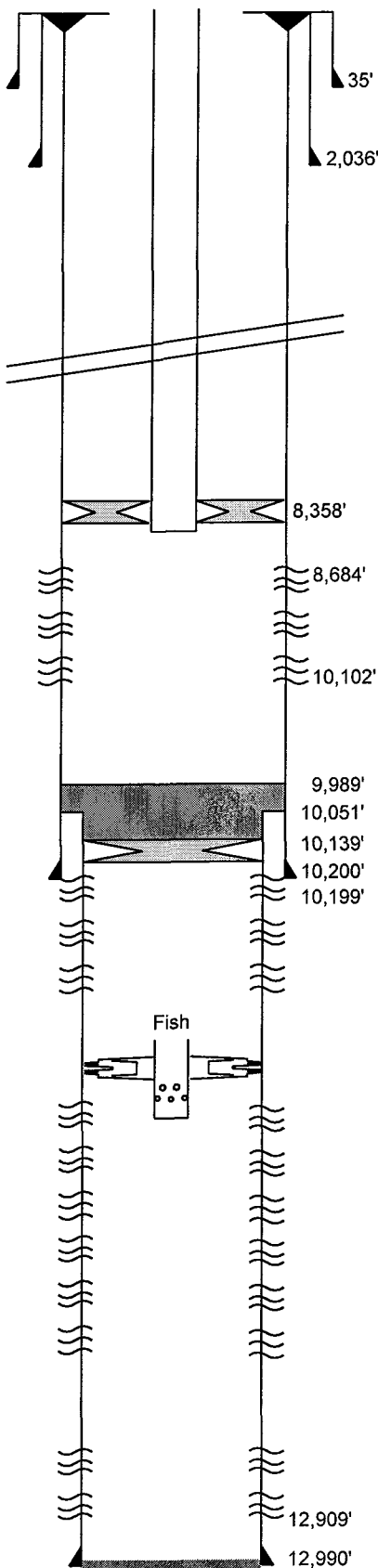
Pumping Service Provider: Nabors well service
 Others Present: David M. Newsum (DOB) Larche Bastin (Flying J)



(Not to Scale)

Ground Elevation: 5,404'

KB Elevation: 5,418'



Conductor Casing (1/5/79)

Size: 20"

Depth Landed: 35'

Cement Data: Cement to surface with 200 sks

Surface Casing (1/23/79)

Size/Wt/Grade: 9-5/8", 40#, N-80 & J-55

Depth Landed: 2,036'

Cement Data: 740 sks Lite & 200 sks G

Tubing (8/24/05)

Tbg to 8,358', R-3 Double Grip Packer @ 8,350', SN @ 8,349'

Green River Perforations (Cemented)

9,524' – 10,102', 174 perfs, 87', 29 intervals (03/79)

8,684' – 9,318', 192 perfs, 96', 22 intervals (04/79)

Abandonment Plug (08/25/05)

CIBP @ 10,139' w/ 35 sks of G on top to 9,989'

Production Casing (3/18/79)

(Surf – 2,019') 7", 26#, S-95 LT&C 8rd

(2,019' – 8,966") 7", 29#, S-95 LT&C 8rd

(8,966' – 10,200') 7", 32#, S-95 LT&C 8rd

Depth Landed: 10,200'

Cement Data: 180 sks Lite, 125 sks H

Production Liner (6/27/81)

Size/Wt/Grade: 5", 18#, P-110, FL-4S FJ

Top: 10,051'

Depth Landed: 12,990'

Length: 2,939'

Cement Data: 400 sks H

TAC Fish (10/6/01)

5" TAC w/ 31' bull plugged 2-7/8" gas anchor.

Top collar was jarred off TAC.

Top of fish @ 11,305' WL, 11,296' SL

Wasatch Perforations

11,671' – 12,964', 268 perfs, 134', 69 intervals (07/81)

11,538' – 12,909', 222 perfs, 74', 74 intervals (09/84)

10,199' – 11,474', 264 perfs, 66', 66 intervals (02/86)

11,671' – 12,208', 114 perfs, 38', 22 intervals (12/97)

TD = 12,992'

PBTD = 9,989' (cement)



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 12, 2008

CERTIFIED MAIL NO.7004 2510 0004 1824 5872

Mr. Jordan Nelson
Flying J Oil & Gas, Inc.
333 West Center Street
North Salt Lake, UT 84054

43 047 30552
Larsen 1-25A1
15 1W 25

Re: Extended Shut-in and Temporarily Abandoned Well Requirements for Wells on Fee or State Leases

Dear Mr. Nelson:

Flying J Oil & Gas, Inc., as of January 2008, has two (2) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division of Oil, Gas and Mining (Division) grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3).

The Dry Gulch well was granted extension via mail correspondence, dated November 9, 2004. The Larsen well was also granted an extension after a successful MIT was performed on the well in 2005. The extensions were valid through October 18, 2005, and September 1, 2006, respectively, at which point, Flying J Oil and Gas, Inc. should have either submitted a new sundry with appropriate documentation or plans to plug and abandon the well. The Division has not seen nor received any such material. Please promptly address this matter.

For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and



Page 2
August 12, 2008
Mr. Jordan Nelson

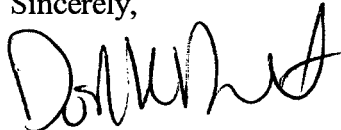
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

JP:js
Enclosure

cc: Compliance File
Well Files

Attachment A

	Well Name	API	Lease Type	Years Inactive
1	Dry Gulch 1-36A1	43-047-30569	Fee	16 Years 4 Months
2	Larsen 1-25A1	43-047-30552	Fee	5 Years 2 Months

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (801) 296-7700		8. WELL NAME and NUMBER: Larsen 1-25A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125' FSL 2109' FEL		9. API NUMBER: 4304730552
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 T1S R1W U		10. FIELD AND POOL, OR WILDCAT: Bluebell
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 11/1/2008	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Flying J Oil & Gas checked the mechanical integrity of the well in order to extend the temporarily abandoned status for future water disposal conversion and found that the well had a tubing pressure reading of 1900 psi with oil at the surface. A packer is set at 8358' and the casing-tubing annulus pressure was 0 psi with water at the surface demonstrating mechanical integrity of the casing above the packer. It is believed that previously cemented Green River Perforations (8,684' - 10,102') are leaking fluids into the wellbore and subsequently up the tubing.

Flying J plans to restore the mechanical integrity of the wellbore by placing a cement plug above the suspected leaking cemented Green River perforations and performing a pressure test to demonstrate mechanical integrity. A procedure for this proposed work is attached along with a wellbore diagram showing current and proposed configurations.

Since the casing above the packer at 8358' has demonstrated mechanical integrity, and the availability of workover rigs to complete the proposed work is tight, Flying J is requesting permission to complete the proposed work within the next four months.

COPY SENT TO OPERATOR

Date: 9.17.2008

Initials: KS

NAME (PLEASE PRINT) Jordan R. Nelson TITLE Petroleum Engineer
SIGNATURE *Jordan R. Nelson* DATE 8/20/2008

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/15/08

BY: *[Signature]* (See Instructions on Reverse Side)

(5/2000)

*wellbore should be monitored on backside for pressure changes/FL changes until work can be completed.

RECEIVED

AUG 21 2008

DIV. OF OIL, GAS & MINING

Flying J Oil & Gas Inc.
Mechanical Integrity Restoration Procedure
Larsen 1-25A1

Purpose: Restore mechanical integrity of wellbore to extend temporarily abandoned status

PERTINENT INFORMATION

Well Location: 2125' FSL, 2109' FEL (NWSE)
Section 25, Township 1 South, Range 1 West
Uintah County, Utah

Elevation: 5404' GL, 5418' KB

TD: 12,993'

PBTD: 9989' (abandonment cmt plug)

API No.: 43-047-30552

Casing: 20" @ 35' cmt to surface
9 5/8" 40# N80/J55 @ 2036' cmt to surface
7" 26/29/32# S95 @ 10,200' cmt to 7770' (CBL)
lead cmt: 180 sks Lite
tail cmt: 125 sks H
5" 18# P110 @ 10,051' – 12,990'
cmt w/400 sks H

Perforations: Green River (Cmt Squeezed all Green River perfs in 1979 & 1981)
9524' – 10,102', 174 perfs, 87' (3/79)
8684' – 9318', 192 perfs, 96' (4/79)

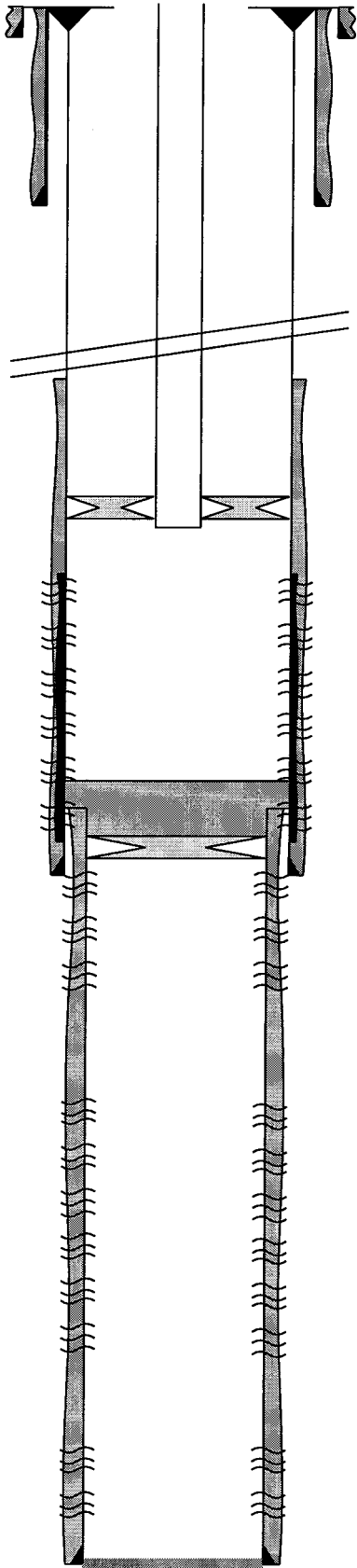
Wasatch
11,671' – 12,964', 268 perfs, 134' (7/81)
11,538' – 12,909', 222 perfs, 74' (9/84)
10,199' – 11,474', 264 perfs, 66' (2/86)
11,671' – 12,208', 114 perfs, 38' (12/97)

PROCEDURE

1. MIRUSU. ND wellhead and NU BOP.
2. Circulate hot diesel and water to clean hole. Release 7" R-3 Double Grip Pkr @ 8350' and POOH w/ 2 7/8" tbg.
3. RIH with 2 7/8" tubing to $\pm 8300'$. Circulate 65 bbls of 8.5 ppg Bentonite mud down tubing to cover from top of cement at 9989' to 8300'. RU cementing company. Spot an 18 sack balanced premium cement plug to cover 100' with bottom of plug at $\pm 8300'$.
4. Lay down 4 joints of tubing and reverse circulate hole full of water containing corrosion inhibitor and oxygen scavenger as recommended by chemical company. RD cementing company and let cement cure overnight.
5. Tag top of cement with tubing and pressure test casing to 1000# for 30 minutes. Test is to be witnessed by a DOGM representative, if available, and a Mechanical Integrity Test Reporting Form is to be prepared and sent to North Salt Lake for submission with a Sundry Notice.
6. POOH laying down tubing. Leave one joint to land on wellhead.
7. ND BOP and NU wellhead. Well is to be left so casing can be pressure tested and monitored in the future. RDMOSU

Ground Elevation: 5404'
KB Elevation: 5418'

Current



20" @ 35'

(Not to Scale)

9 5/8" 40# N80/J55 @ 2036'

Cement Top @ 7700'

100' Cement Plug @ 8200' - 8300'

Tbg to 8358', R-3 Double Grip Pkr @ 8350'

65 bbls 8.5 ppg mud

Green River Perfs (Cemented)

8684' - 10,102'

CIBP @ 10,139' w/ 35 sks of G on top to 9989'

7" 26/29/32# S95 @ 10,200'

Wasatch Perfs

10,199' - 12,964'

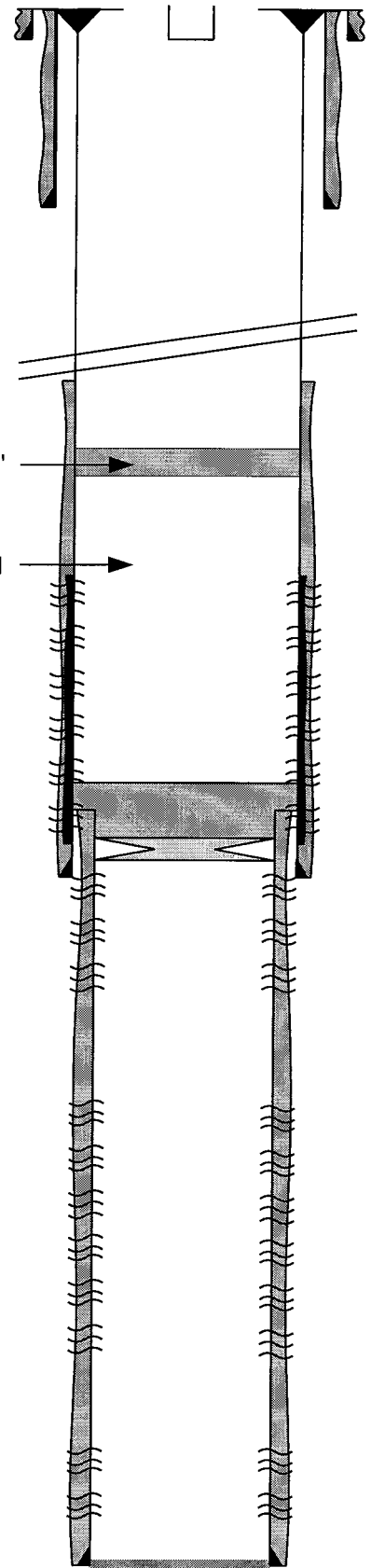
5" 18# P110 @ 10,051' - 12,990'

TD = 12,992'

PBTD = 9989' (cement)

Ground Elevation: 5404'
KB Elevation: 5418'

Proposed



TD = 12,992'

PBTD = 7900' (cement)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
2. NAME OF OPERATOR: Flying J Oil & Gas Inc.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NA
3. ADDRESS OF OPERATOR: 333 W Center St CITY North Salt Lake STATE UT ZIP 84054		7. UNIT or CA AGREEMENT NAME: NA
PHONE NUMBER: (801) 296-7700		8. WELL NAME and NUMBER: Larsen 1-25A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125' FSL 2109' FEL		9. API NUMBER: 4304730552
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NWSE 25 1S 1W U		10. FIELD AND POOL, OR WILDCAT: Bluebell
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/15/2009	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input checked="" type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This sundry is to address the delay on completing the temporary abandonment work described in a sundry notice dated 8/20/2008 that has been submitted. Flying J was not able to obtain an available workover rig in the fall due to the high demand due to high drilling and completion activity. Workover rigs have since become available, but Flying J is currently preparing a UIC permit application for this well and would prefer to do the plug back work in conjunction with the SWD well conversion work to make the project more economic.

As stated in the 8/20/2008 sundry, the casing above the packer at 8358' has demonstrated mechanical integrity as the casing-tubing annulus pressure was 0 psi with water at the surface.

COPY SENT TO OPERATOR

Date: 3.30.2009

Initials: KS

NAME (PLEASE PRINT) Jordan R. Nelson	TITLE Petroleum Engineer
SIGNATURE <i>Jordan R. Nelson</i>	DATE 3/12/2009

(This space for State use only)
APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 3/26/09
BY: *[Signature]*
Valid through 10/1/2009

(See Instructions on Reverse Side)

RECEIVED

MAR 16 2009

DIV. OF OIL, GAS & MINING

From: <Jordan.Nelson@flyingj.com>
To: JOSHUAPAYNE@utah.gov
Date: 3/26/2009 1:42 PM
Subject: Larsen 1-25A1 Pressures

Josh:

Our field guys checked the pressures on the Larsen 1-25A1 well. The tubing pressure was 1900 # with oil at the surface and the casing-tubing annulus pressure was 100# with the packer fluid at the surface. They suggested the 100# in the annulus is probably from the tubing ballooning up a bit causing the pressure.

Jordan Nelson
Petroleum Engineer

Flying J Oil & Gas Inc
333 W Center St
North Salt Lake, UT 84054
phone: 801-296-7772
fax: 801-296-7888
email: jordan.nelson@flyingj.com

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

1/1/2010

FROM: (Old Operator):

N8080-Flying J Oil & Gas, Inc.
 333 West Center Street
 North Salt Lake, UT 84054

Phone: 1 (801) 296-7726

TO: (New Operator):

N3065-El Paso E&P Company, LP
 1099 18th Street, Suite 1900
 Denver, CO 80202

Phone: 1 (303) 291-6400

CA No.				Unit:				
WELL NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 1/13/2010
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 1/13/2010
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/24/2010
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2)Waste Management Plan has been received on: IN PLACE
- Inspections of LA PA state/fee well sites complete on: 8/10/2009 *
- Reports current for Production/Disposition & Sundries on: 2/22/2010
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
- Federal and Indian Units:**
 The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**
 The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/8/2010

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 2/24/2010
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/24/2010
- Bond information entered in RBDMS on: 2/24/2010
- Fee/State wells attached to bond in RBDMS on: 2/24/2010
- Injection Projects to new operator in RBDMS on: 2/24/2010
- Receipt of Acceptance of Drilling Procedures for APD/New on: *

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: WYB3457
- Indian well(s) covered by Bond Number: RLB0009692
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0708
- The **FORMER** operator has requested a release of liability from their bond on: not yet

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/25/2010

COMMENTS: * Due to Flying J's bankruptcy, these items are being accepted as is.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</small>		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
		7. UNIT or CA AGREEMENT NAME: See Attachment
		8. WELL NAME and NUMBER See Attachment
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		9. API NUMBER: See Attachment
2. NAME OF OPERATOR El Paso E&P Company, L.P. <i>N 3065</i>		10. FIELD AND POOL, OR WILDCAT See Attachment
3. ADDRESS OF OPERATOR 1099 18th Street, Suite 1900, Denver, CO 80202		PHONE NUMBER 303-291-6400

4. LOCATION OF WELLS
FOOTAGES AT SURFACE: See Attachment COUNTY: Duchesne & Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> <small>Approximate date work will start</small>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input checked="" type="checkbox"/> OTHER
	<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> <small>Date of work completion:</small>	Change of Operator	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS, Clearly show all pertinent details including dates, depths, volumes, etc.

Effective January 1, 2010, operations of the wells on the attached exhibit were taken over by:
El Paso E&P Company, L.P., a Delaware limited partnership
1099 18th Street, Suite 1900
Denver, CO 80202

The previous operator was: FLYING J OIL & GAS INC. *N 8080*
333 WEST CENTER STREET
NORTH SALT LAKE, UT 84054
801 296-7726
By: *[Signature]*
Chris J. Malan
Executive Vice President

Effective January 1, 2010, El Paso E&P Company, L.P. is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Utah Department of Natural Resources Bond 400JU0708 issued by Travelers Casualty and Surety

BLM WYB3457 BIA RLB 000 9692

NAME (PLEASE PRINT) Mary Sharon Balakas TITLE Attorney in Fact
SIGNATURE *[Signature]* DATE 12/29/09

(This space for State use only)

APPROVED *2/12/12010*
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

RECEIVED
JAN 13 2010
DIV. OF OIL, GAS & MINING

Flying J Oil Gas Inc (N8080) to El Paso E1 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S	
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S	
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	Indian	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	Indian	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	Indian	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	Indian	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	Indian	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	Indian	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	Indian	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	Indian	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	Indian	OW	P	
UTE TRIBAL 1-29A1E	29	010S	010E	4304730937	895	Indian	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	Indian	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	Indian	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	Fee	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	Fee	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	Fee	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	Fee	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	Fee	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	Fee	OW	P	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	Fee	OW	P	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	Fee	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	Fee	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	Fee	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	Fee	OW	P	
DAVIS 1-33A1E	33	010S	010E	4304730384	805	Fee	WD	A	
LARSEN 1-25A1	25	010S	010W	4304730552	815	Fee	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	Fee	OW	TA	
NELSON 1-31A1E	31	010S	010E	4304730671	830	Fee	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	Fee	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	Fee	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	Fee	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	Fee	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	Fee	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	Fee	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	Fee	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	Fee	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	Fee	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	Fee	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	Fee	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	Fee	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	Fee	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	Fee	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	Fee	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	Fee	OW	P	
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P	
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S	

Flying J Oil Gas Inc (N8080) to El Paso E2 Company LP (N3065)

well_name	sec	tpw	rng	api	entity	Lease	well	stat	flag
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	Fee	OW	P	
OBERHANSLY 3-11A1	11	010S	010W	4304739679		Fee	OW	APD	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	Fee	OW	P	
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	P	
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P	
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P	
ULT 6-31	31	030S	020E	4304740033		Fee	OW	APD	
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P	
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P	C
OBERHANSLY 2-2A1	02	010S	010W	4304740164		Fee	OW	APD	
KILLIAN 3-12A1	12	010S	010W	4304740226		State	OW	APD	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE			
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EL PASO E&P COMPANY, LP		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1099 18th ST, STE 1900 , Denver, CO, 80202		8. WELL NAME and NUMBER: LARSEN 1-25A1			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125 FSL 2109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047305520000			
PHONE NUMBER: 303 291-6417 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL			
COUNTY: UINTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 4/5/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____ </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input checked="" type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: _____
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Approved by the Utah Division of Oil, Gas and Mining					
Date: <u>March 18, 2010</u> By:					
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst			
SIGNATURE N/A	DATE 3/15/2010				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047305520000

Step Rate test shall require separate approval after submission of a UIC application.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 18, 2010

By: 

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
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Approved by the Utah Division of Oil, Gas and Mining					
Date: <u>March 18, 2010</u> By:					
NAME (PLEASE PRINT) Marie Okeefe	PHONE NUMBER 303 291-6417	TITLE Sr Regulatory Analyst			
SIGNATURE N/A	DATE 3/15/2010				



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources


Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047305520000

Step Rate test shall require separate approval after submission of a UIC application.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: March 18, 2010

By: 

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

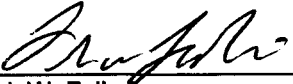
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases
2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached		8. WELL NAME and NUMBER: See Attached
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER:
COUNTY:		10. FIELD AND POOL, OR WILDCAT: See Attached
STATE: UTAH		

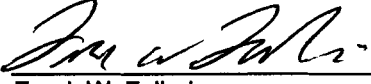
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Change of</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<u>Name/Operator</u>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

NAME (PLEASE PRINT) <u>Maria S. Gomez</u>	TITLE <u>Principal Regulatory Analyst</u>
SIGNATURE <u>Maria S. Gomez</u>	DATE <u>6/22/2012</u>

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012
Rachael Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachael Medina

(See Instructions on Reverse Side)

Well Name	Sec	TWP	RNG	API Number	Entity	Lease Type	Well Type	Well Status	Conf
DWR 3-17C6	17	030S	060W	4301350070		14204621118	OW	APD	C
LAKEWOOD ESTATES 3-33C6	33	030S	060W	4301350127		1420H621328	OW	APD	C
YOUNG 3-15A3	15	010S	030W	4301350122		FEE	OW	APD	C
WHITING 4-1A2	01	010S	020W	4301350424		Fee	OW	APD	C
EL PASO 4-34A4	34	010S	040W	4301350720		Fee	OW	APD	C
YOUNG 2-2B1	02	020S	010W	4304751180		FEE	OW	APD	C
LAKE FORK RANCH 3-10B4	10	020S	040W	4301350712	18221	Fee	OW	DRL	C
LAKE FORK RANCH 4-26B4	26	020S	040W	4301350714	18432	Fee	OW	DRL	C
LAKE FORK RANCH 4-24B4	24	020S	040W	4301350717	18315	Fee	OW	DRL	C
Cook 4-14B3	14	020S	030W	4301351162	18449	Fee	OW	DRL	C
Peterson 4-22C6	22	030S	060W	4301351163	18518	Fee	OW	DRL	C
Lake Fork Ranch 4-14B4	14	020S	040W	4301351240	99999	Fee	OW	DRL	C
Melesco 4-20C6	20	030S	060W	4301351241	99999	Fee	OW	DRL	C
Peck 3-13B5	13	020S	050W	4301351364	99999	Fee	OW	DRL	C
Jensen 2-9C4	09	030S	040W	4301351375	99999	Fee	OW	DRL	C
El Paso 3-5C4	05	030S	040W	4301351376	18563	Fee	OW	DRL	C
ULT 6-31	31	030S	020E	4304740033		FEE	OW	LA	
OBERHANSLY 2-2A1	02	010S	010W	4304740164		FEE	OW	LA	
DWR 3-15C6	15	030S	060W	4301351433		14-20-H62-4724	OW	NEW	C
Lake Fork Ranch 5-23B4	23	020S	040W	4301350739		Fee	OW	NEW	
Duchesne Land 4-10C5	10	030S	050W	4301351262		Fee	OW	NEW	C
Cabinland 4-9B3	09	020S	030W	4301351374		Fee	OW	NEW	C
Layton 4-2B3	02	020S	030W	4301351389		Fee	OW	NEW	C
Golinski 4-24B5	24	020S	050W	4301351404		Fee	OW	NEW	C
Alba 1-21C4	21	030S	040W	4301351460		Fee	OW	NEW	C
Allison 4-19C5	19	030S	050W	4301351466		Fee	OW	NEW	C
Seeley 4-3B3	03	020S	030W	4301351486		Fee	OW	NEW	C
Allen 4-25B5	25	020S	050W	4301351487		Fee	OW	NEW	C
Hewett 2-6C4	06	030S	040W	4301351489		Fee	OW	NEW	C
Young 2-7C4	07	030S	040W	4301351500		Fee	OW	NEW	C
Brighton 3-31A1E	31	010S	010E	4304752471		Fee	OW	NEW	C
Hamaker 3-25A1	25	010S	010W	4304752491		Fee	OW	NEW	C
Bolton 3-29A1E	29	010S	010E	4304752871		Fee	OW	NEW	C
HORROCKS 5-20A1	20	010S	010W	4301334280	17378	FEE	OW	OPS	C
DWR 3-19C6	19	030S	060W	4301334263	17440	14-20-462-1120	OW	P	
DWR 3-22C6	22	030S	060W	4301334106	17298	14-20-462-1131	OW	P	
DWR 3-28C6	28	030S	060W	4301334264	17360	14-20-462-1323	OW	P	
UTE 1-7A2	07	010S	020W	4301330025	5850	14-20-462-811	OW	P	
UTE 2-17C6	17	030S	060W	4301331033	10115	14-20-H62-1118	OW	P	
WLR TRIBAL 2-19C6	19	030S	060W	4301331035	10250	14-20-H62-1120	OW	P	
CEDAR RIM 10-A-15C6	15	030S	060W	4301330615	6420	14-20-H62-1128	OW	P	
CEDAR RIM 12A	28	030S	060W	4301331173	10672	14-20-H62-1323	OW	P	
UTE-FEE 2-33C6	33	030S	060W	4301331123	10365	14-20-H62-1328	OW	P	
TAYLOR 3-34C6	34	030S	060W	4301350200	17572	1420H621329	OW	P	
BAKER UTE 2-34C6	34	030S	060W	4301332634	14590	14-20-H62-1329	OW	P	
UTE 3-35Z2 K	35	010N	020W	4301331133	10483	14-20-H62-1614	OW	P	
UTE 1-32Z2	32	010N	020W	4301330379	1915	14-20-H62-1702	OW	P	
UTE TRIBAL 1-33Z2	33	010N	020W	4301330334	1851	14-20-H62-1703	OW	P	
UTE 2-33Z2	33	010N	020W	4301331111	10451	14-20-H62-1703	OW	P	
UTE TRIBAL 2-34Z2	34	010N	020W	4301331167	10668	14-20-H62-1704	OW	P	
LAKE FORK RANCH 3-13B4	13	020S	040W	4301334262	17439	14-20-H62-1743	OW	P	
UTE 1-28B4	28	020S	040W	4301330242	1796	14-20-H62-1745	OW	P	
UTE 1-34A4	34	010S	040W	4301330076	1585	14-20-H62-1774	OW	P	
UTE 1-36A4	36	010S	040W	4301330069	1580	14-20-H62-1793	OW	P	
UTE 1-1B4	01	020S	040W	4301330129	1700	14-20-H62-1798	OW	P	
UTE 1-31A2	31	010S	020W	4301330401	1925	14-20-H62-1801	OW	P	

UTE 1-25A3	25	010S	030W	4301330370	1920	14-20-H62-1802	OW	P	
UTE 2-25A3	25	010S	030W	4301331343	11361	14-20-H62-1802	OW	P	
UTE 1-26A3	26	010S	030W	4301330348	1890	14-20-H62-1803	OW	P	
UTE 2-26A3	26	010S	030W	4301331340	11349	14-20-H62-1803	OW	P	
UTE TRIBAL 4-35A3	35	010S	030W	4301350274	18009	1420H621804	OW	P	C
UTE 2-35A3	35	010S	030W	4301331292	11222	14-20-H62-1804	OW	P	
UTE 3-35A3	35	010S	030W	4301331365	11454	14-20-H62-1804	OW	P	
UTE 1-6B2	06	020S	020W	4301330349	1895	14-20-H62-1807	OW	P	
UTE 2-6B2	06	020S	020W	4301331140	11190	14-20-H62-1807	OW	P	
UTE TRIBAL 3-6B2	06	020S	020W	4301350273	18008	14-20-H62-1807	OW	P	C
POWELL 4-19A1	19	010S	010W	4301330071	8302	14-20-H62-1847	OW	P	
COLTHARP 1-27Z1	27	010N	010W	4301330151	4700	14-20-H62-1933	OW	P	
UTE 1-8A1E	08	010S	010E	4304730173	1846	14-20-H62-2147	OW	P	
UTE TRIBE 1-31	31	010N	020W	4301330278	4755	14-20-H62-2421	OW	P	
UTE 1-28B6X	28	020S	060W	4301330510	11165	14-20-H62-2492	OW	P	
RINKER 2-21B5	21	020S	050W	4301334166	17299	14-20-H62-2508	OW	P	
MURDOCK 2-34B5	34	020S	050W	4301331132	10456	14-20-H62-2511	OW	P	
UTE 1-35B6	35	020S	060W	4301330507	2335	14-20-H62-2531	OW	P	
UTE TRIBAL 1-17A1E	17	010S	010E	4304730829	860	14-20-H62-2658	OW	P	
UTE 2-17A1E	17	010S	010E	4304737831	16709	14-20-H62-2658	OW	P	
UTE TRIBAL 1-27A1E	27	010S	010E	4304730421	800	14-20-H62-2662	OW	P	
UTE TRIBAL 1-35A1E	35	010S	010E	4304730286	795	14-20-H62-2665	OW	P	
UTE TRIBAL 1-15A1E	15	010S	010E	4304730820	850	14-20-H62-2717	OW	P	
UTE TRIBAL P-3B1E	03	020S	010E	4304730190	4536	14-20-H62-2873	OW	P	
UTE TRIBAL 1-22A1E	22	010S	010E	4304730429	810	14-20-H62-3103	OW	P	
B H UTE 1-35C6	35	030S	060W	4301330419	10705	14-20-H62-3436	OW	P	
BH UTE 2-35C6	35	030S	060W	4301332790	15802	14-20-H62-3436	OW	P	
McFARLANE 1-4D6	04	040S	060W	4301331074	10325	14-20-H62-3452	OW	P	
UTE TRIBAL 1-11D6	11	040S	060W	4301330482	6415	14-20-H62-3454	OW	P	
CARSON 2-36A1	36	010S	010W	4304731407	737	14-20-H62-3806	OW	P	
UTE 2-14C6	14	030S	060W	4301330775	9133	14-20-H62-3809	OW	P	
DWR 3-14C6	14	030S	060W	4301334003	17092	14-20-H62-3809	OW	P	
THE PERFECT "10" 1-10A1	10	010S	010W	4301330935	9461	14-20-H62-3855	OW	P	
BADGER-SAM H U MONGUS 1-15A1	15	010S	010W	4301330949	9462	14-20-H62-3860	OW	P	
MAXIMILLIAN-UTE 14-1	14	010S	030W	4301330726	8437	14-20-H62-3868	OW	P	
FRED BASSETT 1-22A1	22	010S	010W	4301330781	9460	14-20-H62-3880	OW	P	
UTE TRIBAL 1-30Z1	30	010N	010W	4301330813	9405	14-20-H62-3910	OW	P	
UTE LB 1-13A3	13	010S	030W	4301330894	9402	14-20-H62-3980	OW	P	
UTE 2-22B6	22	020S	060W	4301331444	11641	14-20-H62-4614	OW	P	
UINTA OURAY 1-1A3	01	010S	030W	4301330132	5540	14-20-H62-4664	OW	P	
UTE 1-6D6	06	040S	060W	4301331696	12058	14-20-H62-4752	OW	P	
UTE 2-11D6	11	040S	060W	4301350179	17667	1420H624801	OW	P	
UTE 1-15D6	15	040S	060W	4301330429	10958	14-20-H62-4824	OW	P	
UTE 2-15D6	15	040S	060W	4301334026	17193	14-20-H62-4824	OW	P	
HILL 3-24C6	24	030S	060W	4301350293	18020	1420H624866	OW	P	C
BARCLAY UTE 2-24C6R	24	030S	060W	4301333730	16385	14-20-H62-4866	OW	P	
BROTHERSON 1-2B4	02	020S	040W	4301330062	1570	FEE	OW	P	
BOREN 1-24A2	24	010S	020W	4301330084	5740	FEE	OW	P	
FARNSWORTH 1-13B5	13	020S	050W	4301330092	1610	FEE	OW	P	
BROADHEAD 1-21B6	21	020S	060W	4301330100	1595	FEE	OW	P	
ASAY E J 1-20A1	20	010S	010W	4301330102	8304	FEE	OW	P	
HANSON TRUST 1-5B3	05	020S	030W	4301330109	1635	FEE	OW	P	
ELLSWORTH 1-8B4	08	020S	040W	4301330112	1655	FEE	OW	P	
ELLSWORTH 1-9B4	09	020S	040W	4301330118	1660	FEE	OW	P	
ELLSWORTH 1-17B4	17	020S	040W	4301330126	1695	FEE	OW	P	
CHANDLER 1-5B4	05	020S	040W	4301330140	1685	FEE	OW	P	
HANSON 1-32A3	32	010S	030W	4301330141	1640	FEE	OW	P	
JESSEN 1-17A4	17	010S	040W	4301330173	4725	FEE	OW	P	

JENKINS 1-1B3	01	020S	030W	4301330175	1790	FEE	OW	P	
GOODRICH 1-2B3	02	020S	030W	4301330182	1765	FEE	OW	P	
ELLSWORTH 1-19B4	19	020S	040W	4301330183	1760	FEE	OW	P	
DOYLE 1-10B3	10	020S	030W	4301330187	1810	FEE	OW	P	
JOS. SMITH 1-17C5	17	030S	050W	4301330188	5510	FEE	OW	P	
RUDY 1-11B3	11	020S	030W	4301330204	1820	FEE	OW	P	
CROOK 1-6B4	06	020S	040W	4301330213	1825	FEE	OW	P	
HUNT 1-21B4	21	020S	040W	4301330214	1840	FEE	OW	P	
LAWRENCE 1-30B4	30	020S	040W	4301330220	1845	FEE	OW	P	
YOUNG 1-29B4	29	020S	040W	4301330246	1791	FEE	OW	P	
GRIFFITHS 1-33B4	33	020S	040W	4301330288	4760	FEE	OW	P	
POTTER 1-2B5	02	020S	050W	4301330293	1826	FEE	OW	P	
BROTHERSON 1-26B4	26	020S	040W	4301330336	1856	FEE	OW	P	
SADIE BLANK 1-33Z1	33	010N	010W	4301330355	765	FEE	OW	P	
POTTER 1-24B5	24	020S	050W	4301330356	1730	FEE	OW	P	
WHITEHEAD 1-22A3	22	010S	030W	4301330357	1885	FEE	OW	P	
CHASEL MILLER 2-1A2	01	010S	020W	4301330360	5830	FEE	OW	P	
ELDER 1-13B2	13	020S	020W	4301330366	1905	FEE	OW	P	
BROTHERSON 2-10B4	10	020S	040W	4301330443	1615	FEE	OW	P	
FARNSWORTH 2-7B4	07	020S	040W	4301330470	1935	FEE	OW	P	
TEW 1-15A3	15	010S	030W	4301330529	1945	FEE	OW	P	
UTE FEE 2-20C5	20	030S	050W	4301330550	4527	FEE	OW	P	
HOUSTON 1-34Z1	34	010N	010W	4301330566	885	FEE	OW	P	
GALLOWAY 1-18B1	18	020S	010W	4301330575	2365	FEE	OW	P	
SMITH 1-31B5	31	020S	050W	4301330577	1955	FEE	OW	P	
LEBEAU 1-34A1	34	010S	010W	4301330590	1440	FEE	OW	P	
LINMAR 1-19B2	19	020S	020W	4301330600	9350	FEE	OW	P	
WISSE 1-28Z1	28	010N	010W	4301330609	905	FEE	OW	P	
POWELL 1-21B1	21	020S	010W	4301330621	910	FEE	OW	P	
HANSEN 1-24B3	24	020S	030W	4301330629	2390	FEE	OW	P	
OMAN 2-4B4	04	020S	040W	4301330645	9125	FEE	OW	P	
DYE 1-25Z2	25	010N	020W	4301330659	9111	FEE	OW	P	
H MARTIN 1-21Z1	21	010N	010W	4301330707	925	FEE	OW	P	
JENSEN 1-29Z1	29	010N	010W	4301330725	9110	FEE	OW	P	
CHASEL 2-17A1 V	17	010S	010W	4301330732	9112	FEE	OW	P	
BIRCHELL 1-27A1	27	010S	010W	4301330758	940	FEE	OW	P	
CHRISTENSEN 2-8B3	08	020S	030W	4301330780	9355	FEE	OW	P	
LAMICQ 2-5B2	05	020S	020W	4301330784	2302	FEE	OW	P	
BROTHERSON 2-14B4	14	020S	040W	4301330815	10450	FEE	OW	P	
MURRAY 3-2A2	02	010S	020W	4301330816	9620	FEE	OW	P	
HORROCKS 2-20A1 V	20	010S	010W	4301330833	8301	FEE	OW	P	
BROTHERSON 2-2B4	02	020S	040W	4301330855	8420	FEE	OW	P	
ELLSWORTH 2-8B4	08	020S	040W	4301330898	2418	FEE	OW	P	
OMAN 2-32A4	32	010S	040W	4301330904	10045	FEE	OW	P	
BELCHER 2-33B4	33	020S	040W	4301330907	9865	FEE	OW	P	
BROTHERSON 2-35B5	35	020S	050W	4301330908	9404	FEE	OW	P	
HORROCKS 2-4A1 T	04	010S	010W	4301330954	9855	FEE	OW	P	
JENSEN 2-29A5	29	010S	050W	4301330974	10040	FEE	OW	P	
UTE 2-34A4	34	010S	040W	4301330978	10070	FEE	OW	P	
CHANDLER 2-5B4	05	020S	040W	4301331000	10075	FEE	OW	P	
BABCOCK 2-12B4	12	020S	040W	4301331005	10215	FEE	OW	P	
BADGER MR BOOM BOOM 2-29A1	29	010S	010W	4301331013	9463	FEE	OW	P	
BLEAZARD 2-18B4	18	020S	040W	4301331025	1566	FEE	OW	P	
BROADHEAD 2-32B5	32	020S	050W	4301331036	10216	FEE	OW	P	
ELLSWORTH 2-16B4	16	020S	040W	4301331046	10217	FEE	OW	P	
RUST 3-4B3	04	020S	030W	4301331070	1576	FEE	OW	P	
HANSON TRUST 2-32A3	32	010S	030W	4301331072	1641	FEE	OW	P	
BROTHERSON 2-11B4	11	020S	040W	4301331078	1541	FEE	OW	P	

HANSON TRUST 2-5B3	05	020S	030W	4301331079	1636	FEE	OW	P	
BROTHERSON 2-15B4	15	020S	040W	4301331103	1771	FEE	OW	P	
MONSEN 2-27A3	27	010S	030W	4301331104	1746	FEE	OW	P	
ELLSWORTH 2-19B4	19	020S	040W	4301331105	1761	FEE	OW	P	
HUNT 2-21B4	21	020S	040W	4301331114	1839	FEE	OW	P	
JENKINS 2-1B3	01	020S	030W	4301331117	1792	FEE	OW	P	
POTTER 2-24B5	24	020S	050W	4301331118	1731	FEE	OW	P	
POWELL 2-13A2 K	13	010S	020W	4301331120	8306	FEE	OW	P	
JENKINS 2-12B3	12	020S	030W	4301331121	10459	FEE	OW	P	
MURDOCK 2-26B5	26	020S	050W	4301331124	1531	FEE	OW	P	
BIRCH 3-27B5	27	020S	050W	4301331126	1783	FEE	OW	P	
ROBB 2-29B5	29	020S	050W	4301331130	10454	FEE	OW	P	
LAKE FORK 2-13B4	13	020S	040W	4301331134	10452	FEE	OW	P	
DUNCAN 3-1A2 K	01	010S	020W	4301331135	10484	FEE	OW	P	
HANSON 2-9B3	09	020S	030W	4301331136	10455	FEE	OW	P	
ELLSWORTH 2-9B4	09	020S	040W	4301331138	10460	FEE	OW	P	
UTE 2-31A2	31	010S	020W	4301331139	10458	FEE	OW	P	
POWELL 2-19A1 K	19	010S	010W	4301331149	8303	FEE	OW	P	
CEDAR RIM 8-A	22	030S	060W	4301331171	10666	FEE	OW	P	
POTTER 2-6B4	06	020S	040W	4301331249	11038	FEE	OW	P	
MILES 2-1B5	01	020S	050W	4301331257	11062	FEE	OW	P	
MILES 2-3B3	03	020S	030W	4301331261	11102	FEE	OW	P	
MONSEN 2-22A3	22	010S	030W	4301331265	11098	FEE	OW	P	
WRIGHT 2-13B5	13	020S	050W	4301331267	11115	FEE	OW	P	
TODD 2-21A3	21	010S	030W	4301331296	11268	FEE	OW	P	
WEIKART 2-29B4	29	020S	040W	4301331298	11332	FEE	OW	P	
YOUNG 2-15A3	15	010S	030W	4301331301	11344	FEE	OW	P	
CHRISTENSEN 2-29A4	29	010S	040W	4301331303	11235	FEE	OW	P	
BLEAZARD 2-28B4	28	020S	040W	4301331304	11433	FEE	OW	P	
REARY 2-17A3	17	010S	030W	4301331318	11251	FEE	OW	P	
LAZY K 2-11B3	11	020S	030W	4301331352	11362	FEE	OW	P	
LAZY K 2-14B3	14	020S	030W	4301331354	11452	FEE	OW	P	
MATTHEWS 2-13B2	13	020S	020W	4301331357	11374	FEE	OW	P	
LAKE FORK 3-15B4	15	020S	040W	4301331358	11378	FEE	OW	P	
STEVENSON 3-29A3	29	010S	030W	4301331376	11442	FEE	OW	P	
MEEKS 3-8B3	08	020S	030W	4301331377	11489	FEE	OW	P	
ELLSWORTH 3-20B4	20	020S	040W	4301331389	11488	FEE	OW	P	
DUNCAN 5-13A2	13	010S	020W	4301331516	11776	FEE	OW	P	
OWL 3-17C5	17	030S	050W	4301332112	12476	FEE	OW	P	
BROTHERSON 2-24 B4	24	020S	040W	4301332695	14652	FEE	OW	P	
BODRERO 2-15B3	15	020S	030W	4301332755	14750	FEE	OW	P	
BROTHERSON 2-25B4	25	020S	040W	4301332791	15044	FEE	OW	P	
CABINLAND 2-16B3	16	020S	030W	4301332914	15236	FEE	OW	P	
KATHERINE 3-29B4	29	020S	040W	4301332923	15331	FEE	OW	P	
SHRINERS 2-10C5	10	030S	050W	4301333008	15908	FEE	OW	P	
BROTHERSON 2-26B4	26	020S	040W	4301333139	17047	FEE	OW	P	
MORTENSEN 4-32A2	32	010S	020W	4301333211	15720	FEE	OW	P	
FERRARINI 3-27B4	27	020S	040W	4301333265	15883	FEE	OW	P	
RHOADES 2-25B5	25	020S	050W	4301333467	16046	FEE	OW	P	
CASE 2-31B4	31	020S	040W	4301333548	16225	FEE	OW	P	
ANDERSON-ROWLEY 2-24B3	24	020S	030W	4301333616	16284	FEE	OW	P	
SPROUSE BOWDEN 2-18B1	18	020S	010W	4301333808	16677	FEE	OW	P	
BROTHERSON 3-11B4	11	020S	040W	4301333904	16891	FEE	OW	P	
KOFFORD 2-36B5	36	020S	050W	4301333988	17048	FEE	OW	P	
ALLEN 3-7B4	07	020S	040W	4301334027	17166	FEE	OW	P	
BOURNAKIS 3-18B4	18	020S	040W	4301334091	17264	FEE	OW	P	
MILES 3-12B5	12	020S	050W	4301334110	17316	FEE	OW	P	
OWL and HAWK 2-31B5	31	020S	050W	4301334123	17388	FEE	OW	P	

OWL and HAWK 4-17C5	17	030S	050W	4301334193	17387	FEE	OW	P	
DWR 3-32B5	32	020S	050W	4301334207	17371	FEE	OW	P	
LAKE FORK RANCH 3-22B4	22	020S	040W	4301334261	17409	FEE	OW	P	
HANSON 3-9B3	09	020S	030W	4301350065	17570	FEE	OW	P	
DYE 2-28A1	28	010S	010W	4301350066	17531	FEE	OW	P	
MEEKS 3-32A4	32	010S	040W	4301350069	17605	FEE	OW	P	
HANSON 4-8B3	08	020S	030W	4301350088	17571	FEE	OW	P	C
LAKE FORK RANCH 3-14B4	14	020S	040W	4301350097	17484	FEE	OW	P	
ALLEN 3-9B4	09	020S	040W	4301350123	17656	FEE	OW	P	
HORROCKS 4-20A1	20	010S	010W	4301350155	17916	FEE	OW	P	
HURLEY 2-33A1	33	010S	010W	4301350166	17573	FEE	OW	P	
HUTCHINS/CHIODO 3-20C5	20	030S	050W	4301350190	17541	FEE	OW	P	
ALLEN 3-8B4	08	020S	040W	4301350192	17622	FEE	OW	P	
OWL and HAWK 3-10C5	10	030S	050W	4301350193	17532	FEE	OW	P	
OWL and HAWK 3-19C5	19	030S	050W	4301350201	17508	FEE	OW	P	
EL PASO 4-29B5	29	020S	050W	4301350208	17934	FEE	OW	P	C
DONIHUE 3-20C6	20	030S	060W	4301350270	17762	FEE	OW	P	
HANSON 3-5B3	05	020S	030W	4301350275	17725	FEE	OW	P	C
SPRATT 3-26B5	26	020S	050W	4301350302	17668	FEE	OW	P	
REBEL 3-35B5	35	020S	050W	4301350388	17911	FEE	OW	P	C
FREEMAN 4-16B4	16	020S	040W	4301350438	17935	Fee	OW	P	C
WILSON 3-36B5	36	020S	050W	4301350439	17936	Fee	OW	P	C
EL PASO 3-21B4	21	020S	040W	4301350474	18123	Fee	OW	P	C
IORG 4-12B3	12	020S	030W	4301350487	17981	Fee	OW	P	C
CONOVER 3-3B3	03	020S	030W	4301350526	18122	Fee	OW	P	C
ROWLEY 3-16B4	16	020S	040W	4301350569	18151	Fee	OW	P	C
POTTS 3-14B3	14	020S	030W	4301350570	18366	Fee	OW	P	C
POTTER 4-27B5	27	020S	050W	4301350571	99999	Fee	OW	P	C
EL PASO 4-21B4	21	020S	040W	4301350572	18152	Fee	OW	P	C
LAKE FORK RANCH 3-26B4	26	020S	040W	4301350707	18270	Fee	OW	P	C
LAKE FORK RANCH 3-25B4	25	020S	040W	4301350711	18220	Fee	OW	P	C
LAKE FORK RANCH 4-23B4	23	020S	040W	4301350713	18271	Fee	OW	P	C
LAKE FORK RANCH 4-15B4	15	020S	040W	4301350715	18314	Fee	OW	P	C
LAKE FORK RANCH 3-24B4	24	020S	040W	4301350716	18269	Fee	OW	P	C
GOLINSKI 1-8C4	08	030S	040W	4301350986	18301	Fee	OW	P	C
J ROBERTSON 1-1B1	01	020S	010W	4304730174	5370	FEE	OW	P	
TIMOTHY 1-8B1E	08	020S	010E	4304730215	1910	FEE	OW	P	
MAGDALENE PAPADOPULOS 1-34A1E	34	010S	010E	4304730241	785	FEE	OW	P	
NELSON 1-31A1E	31	010S	010E	4304730671	830	FEE	OW	P	
ROSEMARY LLOYD 1-24A1E	24	010S	010E	4304730707	840	FEE	OW	P	
H D LANDY 1-30A1E	30	010S	010E	4304730790	845	FEE	OW	P	
WALKER 1-14A1E	14	010S	010E	4304730805	855	FEE	OW	P	
BOLTON 2-29A1E	29	010S	010E	4304731112	900	FEE	OW	P	
PRESCOTT 1-35Z1	35	010N	010W	4304731173	1425	FEE	OW	P	
BISEL GURR 11-1	11	010S	010W	4304731213	8438	FEE	OW	P	
UTE TRIBAL 2-22A1E	22	010S	010E	4304731265	915	FEE	OW	P	
L. BOLTON 1-12A1	12	010S	010W	4304731295	920	FEE	OW	P	
FOWLES 1-26A1	26	010S	010W	4304731296	930	FEE	OW	P	
BRADLEY 23-1	23	010S	010W	4304731297	8435	FEE	OW	P	
BASTIAN 1-2A1	02	010S	010W	4304731373	736	FEE	OW	P	
D R LONG 2-19A1E	19	010S	010E	4304731470	9505	FEE	OW	P	
D MOON 1-23Z1	23	010N	010W	4304731479	10310	FEE	OW	P	
O MOON 2-26Z1	26	010N	010W	4304731480	10135	FEE	OW	P	
LILA D 2-25A1	25	010S	010W	4304731797	10790	FEE	OW	P	
LANDY 2-30A1E	30	010S	010E	4304731895	11127	FEE	OW	P	
WINN P2-3B1E	03	020S	010E	4304732321	11428	FEE	OW	P	
BISEL-GURR 2-11A1	11	010S	010W	4304735410	14428	FEE	OW	P	
FLYING J FEE 2-12A1	12	010S	010W	4304739467	16686	FEE	OW	P	

HARVEST FELLOWSHIP CHURCH 2-14B1	14	020S	010W	4304739591	16546	FEE	OW	P	
OBERHANSKY 3-11A1	11	010S	010W	4304739679	17937	FEE	OW	P	
DUNCAN 2-34A1	34	010S	010W	4304739944	17043	FEE	OW	P	
BISEL GURR 4-11A1	11	010S	010W	4304739961	16791	FEE	OW	P	
KILLIAN 3-12A1	12	010S	010W	4304740226	17761	ML 39760	OW	P	
WAINOCO ST 1-14B1	14	020S	010W	4304730818	1420	ML-24306-A	OW	P	
UTAH ST UTE 1-35A1	35	010S	010W	4304730182	5520	ML-25432	OW	P	
STATE 1-19A4	19	010S	040W	4301330322	9118	ML-27912	OW	P	
FEDERAL 2-28E19E	28	050S	190E	4304732849	12117	UTU-0143512	OW	P	
FEDERAL 1-28E19E	28	050S	190E	4304730175	5680	UTU143512	OW	P	
BLANCHARD 1-3A2	03	010S	020W	4301320316	5877	FEE	OW	PA	
W H BLANCHARD 2-3A2	03	010S	020W	4301330008	5775	FEE	OW	PA	
YACK U 1-7A1	07	010S	010W	4301330018	5795	FEE	OW	PA	
JAMES POWELL 3	13	010S	020W	4301330024	8305	FEE	WD	PA	
BASTIAN 1 (3-7D)	07	010S	010W	4301330026	5800	FEE	OW	PA	
LAMICQ-URRUTY 1-8A2	08	010S	020W	4301330036	5975	FEE	OW	PA	
BLEAZARD 1-18B4	18	020S	040W	4301330059	11262	FEE	OW	PA	
OLSEN 1-27A4	27	010S	040W	4301330064	1565	FEE	OW	PA	
EVANS 1-31A4	31	010S	040W	4301330067	5330	FEE	OW	PA	
HAMBLIN 1-26A2	26	010S	020W	4301330083	2305	FEE	OW	PA	
HARTMAN 1-31A3	31	010S	030W	4301330093	10700	FEE	OW	PA	
FARNSWORTH 1-7B4	07	020S	040W	4301330097	5725	FEE	OW	PA	
POWELL 1-33A3	33	010S	030W	4301330105	4526	FEE	OW	PA	
LOTRIDGE GATES 1-3B3	03	020S	030W	4301330117	1625	FEE	OW	PA	
REMINGTON 1-34A3	34	010S	030W	4301330139	1670	FEE	OW	PA	
ANDERSON 1-28A2	28	010S	020W	4301330150	5895	FEE	OW	PA	
RHOADES MOON 1-35B5	35	020S	050W	4301330155	5270	FEE	OW	PA	
JOHN 1-3B2	03	020S	020W	4301330160	5765	FEE	OW	PA	
SMITH 1-6C5	06	030S	050W	4301330163	5385	FEE	OW	PA	
HORROCKS FEE 1-3A1	03	010S	010W	4301330171	5505	FEE	OW	PA	
WARREN 1-32A4	32	010S	040W	4301330174	9139	FEE	OW	PA	
JENSEN FENZEL 1-20C5	20	030S	050W	4301330177	4730	FEE	OW	PA	
MYRIN RANCH 1-13B4	13	020S	040W	4301330180	4524	FEE	OW	PA	
BROTHERSON 1-27B4	27	020S	040W	4301330185	1775	FEE	OW	PA	
JENSEN 1-31A5	31	010S	050W	4301330186	4735	FEE	OW	PA	
ROBERTSON 1-29A2	29	010S	020W	4301330189	4740	FEE	OW	PA	
WINKLER 1-28A3	28	010S	030W	4301330191	5465	FEE	OW	PA	
CHENEY 1-33A2	33	010S	020W	4301330202	1750	FEE	OW	PA	
J LAMICQ STATE 1-6B1	06	020S	010W	4301330210	5730	FEE	OW	PA	
REESE ESTATE 1-10B2	10	020S	020W	4301330215	5700	FEE	OW	PA	
REEDER 1-17B5	17	020S	050W	4301330218	5460	FEE	OW	PA	
ROBERTSON UTE 1-2B2	02	020S	020W	4301330225	1710	FEE	OW	PA	
HATCH 1-5B1	05	020S	010W	4301330226	5470	FEE	OW	PA	
BROTHERSON 1-22B4	22	020S	040W	4301330227	5935	FEE	OW	PA	
ALLRED 1-16A3	16	010S	030W	4301330232	1780	FEE	OW	PA	
BIRCH 1-35A5	35	010S	050W	4301330233	9116	FEE	OW	PA	
MARQUERITE UTE 1-8B2	08	020S	020W	4301330235	9122	FEE	OW	PA	
BUZZI 1-11B2	11	020S	020W	4301330248	6335	FEE	OW	PA	
SHISLER 1-3B1	03	020S	010W	4301330249	5960	FEE	OW	PA	
TEW 1-1B5	01	020S	050W	4301330264	5580	FEE	OW	PA	
EVANS UTE 1-19B3	19	020S	030W	4301330265	1870	FEE	OW	PA	
SHELL 2-27A4	27	010S	040W	4301330266	1776	FEE	WD	PA	
DYE 1-29A1	29	010S	010W	4301330271	99990	FEE	OW	PA	
VODA UTE 1-4C5	04	030S	050W	4301330283	4530	FEE	OW	PA	
BROTHERSON 1-28A4	28	010S	040W	4301330292	9114	FEE	OW	PA	
MEAGHER 1-4B2	04	020S	020W	4301330313	8402	FEE	OW	PA	
NORLING 1-9B1	09	020S	010W	4301330315	1811	FEE	OW	PA	
S. BROADHEAD 1-9C5	09	030S	050W	4301330316	5940	FEE	OW	PA	

TIMOTHY 1-09A3	09	010S	030W	4301330321	10883	FEE	OW	PA
BARRETT 1-34A5	34	010S	050W	4301330323	9115	FEE	OW	PA
MEAGHER TRIBAL 1-9B2	09	020S	020W	4301330325	9121	FEE	OW	PA
PHILLIPS UTE 1-3C5	03	030S	050W	4301330333	1816	FEE	OW	PA
ELLSWORTH 1-20B4	20	020S	040W	4301330351	6375	FEE	OW	PA
LAWSON 1-28A1	28	010S	010W	4301330358	5915	FEE	OW	PA
AMES 1-23A4	23	010S	040W	4301330375	1901	FEE	OW	PA
HORROCKS 1-6A1	06	010S	010W	4301330390	5675	FEE	OW	PA
SHRINE HOSPITAL 1-10C5	10	030S	050W	4301330393	5565	FEE	OW	PA
GOODRICH 1-18B2	18	020S	020W	4301330397	5485	FEE	OW	PA
SWD POWELL 3	13	010S	020W	4301330478	10708	FEE	WD	PA
BODRERO 1-15B3	15	020S	030W	4301330565	4534	FEE	OW	PA
MOON TRIBAL 1-30C4	30	030S	040W	4301330576	2360	FEE	OW	PA
DUNCAN 2-9B5	09	020S	050W	4301330719	5440	FEE	OW	PA
FISHER 1-16A4	16	010S	040W	4301330737	2410	FEE	OW	PA
URRUTY 2-34A2	34	010S	020W	4301330753	9117	FEE	OW	PA
GOODRICH 1-24A4	24	010S	040W	4301330760	2415	FEE	OW	PA
CARL SMITH 2-25A4	25	010S	040W	4301330776	9136	FEE	OW	PA
ANDERSON 1-A30B1	30	020S	010W	4301330783	9137	FEE	OW	PA
CADILLAC 3-6A1	06	010S	010W	4301330834	6316	FEE	OW	PA
MCELPRANG 2-31A1	31	010S	010W	4301330836	8439	FEE	OW	PA
REESE ESTATE 2-10B2	10	020S	020W	4301330837	2417	FEE	OW	PA
CLARK 2-9A3	09	010S	030W	4301330876	2416	FEE	OW	PA
JENKINS 3-16A3	16	010S	030W	4301330877	9790	FEE	OW	PA
CHRISTENSEN 2-26A5	26	010S	050W	4301330905	10710	FEE	OW	PA
FORD 2-36A5	36	010S	050W	4301330911	9630	FEE	OW	PA
MORTENSEN 2-32A2	32	010S	020W	4301330929	9486	FEE	OW	PA
WILKERSON 1-20Z1	20	010N	010W	4301330942	5452	FEE	OW	PA
UTE TRIBAL 2-4A3 S	04	010S	030W	4301330950	10230	FEE	OW	PA
OBERHANSLY 2-31Z1	31	010N	010W	4301330970	9262	FEE	OW	PA
MORRIS 2-7A3	07	010S	030W	4301330977	9725	FEE	OW	PA
POWELL 2-08A3	08	010S	030W	4301330979	10175	FEE	OW	PA
FISHER 2-6A3	06	010S	030W	4301330984	10110	FEE	OW	PA
JACOBSEN 2-12A4	12	010S	040W	4301330985	10480	FEE	OW	PA
CHENEY 2-33A2	33	010S	020W	4301331042	10313	FEE	OW	PA
HANSON TRUST 2-29A3	29	010S	030W	4301331043	5306	FEE	OW	PA
BURTON 2-15B5	15	020S	050W	4301331044	10205	FEE	OW	PA
EVANS-UTE 2-17B3	17	020S	030W	4301331056	10210	FEE	OW	PA
ELLSWORTH 2-20B4	20	020S	040W	4301331090	5336	FEE	OW	PA
REMINGTON 2-34A3	34	010S	030W	4301331091	1902	FEE	OW	PA
WINKLER 2-28A3	28	010S	030W	4301331109	4519	FEE	OW	PA
TEW 2-10B5	10	020S	050W	4301331125	1751	FEE	OW	PA
LINDSAY 2-33A4	33	010S	040W	4301331141	1756	FEE	OW	PA
FIELDSTED 2-28A4	28	010S	040W	4301331293	10665	FEE	OW	PA
POWELL 4-13A2	13	010S	020W	4301331336	11177	FEE	GW	PA
DUMP 2-20A3	20	010S	030W	4301331505	11691	FEE	OW	PA
SMITH 2X-23C7	23	030S	070W	4301331634	12382	FEE	D	PA
MORTENSEN 3-32A2	32	010S	020W	4301331872	11928	FEE	OW	PA
TODD USA ST 1-2B1	02	020S	010W	4304730167	99998	FEE	OW	PA
STATE 1-7B1E	07	020S	010E	4304730180	5555	FEE	OW	PA
BACON 1-10B1E	10	020S	010E	4304730881	5550	FEE	OW	PA
PARIETTE DRAW 28-44	28	040S	010E	4304731408	4537	FEE	OW	PA
REYNOLDS 2-7B1E	07	020S	010E	4304731840	4960	FEE	OW	PA
STATE 2-35A2	35	010S	020W	4301330156	4715	ML-22874	OW	PA
UTAH STATE L B 1-11B1	11	020S	010W	4304730171	5530	ML-23655	OW	PA
STATE 1-8A3	08	010S	030W	4301330286	5655	ML-24316	OW	PA
UTAH FEDERAL 1-24B1	24	020S	010W	4304730220	590	ML-26079	OW	PA
CEDAR RIM 15	34	030S	060W	4301330383	6395	14-20-462-1329	OW	S

UTE TRIBAL 2-24C7	24	030S	070W	4301331028	10240	14-20-H62-1135	OW	S	
CEDAR RIM 12	28	030S	060W	4301330344	6370	14-20-H62-1323	OW	S	
CEDAR RIM 16	33	030S	060W	4301330363	6390	14-20-H62-1328	OW	S	
SPRING HOLLOW 2-34Z3	34	010N	030W	4301330234	5255	14-20-H62-1480	OW	S	
EVANS UTE 1-17B3	17	020S	030W	4301330274	5335	14-20-H62-1733	OW	S	
UTE JENKS 2-1-B4 G	01	020S	040W	4301331197	10844	14-20-H62-1782	OW	S	
UTE 3-12B3	12	020S	030W	4301331379	11490	14-20-H62-1810	OW	S	
UTE TRIBAL 9-4B1	04	020S	010W	4301330194	5715	14-20-H62-1969	OW	S	
UTE TRIBAL 2-21B6	21	020S	060W	4301331424	11615	14-20-H62-2489	OW	S	
UTE 1-33B6	33	020S	060W	4301330441	1230	14-20-H62-2493	OW	S	
UTE 2-22B5	22	020S	050W	4301331122	10453	14-20-H62-2509	OW	S	
UTE 1-18B1E	18	020S	010E	4304730969	9135	14-20-H62-2864	OW	S	
LAUREN UTE 1-23A3	23	010S	030W	4301330895	9403	14-20-H62-3981	OW	S	
UTE 2-28B6	28	020S	060W	4301331434	11624	14-20-H62-4622	OW	S	
UTE 1-27B6X	27	020S	060W	4301330517	11166	14-20-H62-4631	OW	S	
UTE 2-27B6	27	020S	060W	4301331449	11660	14-20-H62-4631	OW	S	
CEDAR RIM 10-15C6	15	030S	060W	4301330328	6365	14-20-H62-4724	OW	S	
UTE 5-30A2	30	010S	020W	4301330169	5910	14-20-H62-4863	OW	S	
UTE TRIBAL G-1 (1-24C6)	24	030S	060W	4301330298	4533	14-20-H62-4866	OW	S	
UTE TRIBAL FEDERAL 1-30C5	30	030S	050W	4301330475	665	14-20-H62-4876	OW	S	
SMB 1-10A2	10	010S	020W	4301330012	5865	FEE	OW	S	
KENDALL 1-12A2	12	010S	020W	4301330013	5875	FEE	OW	S	
CEDAR RIM 2	20	030S	060W	4301330019	6315	FEE	OW	S	
URRUTY 2-9A2	09	010S	020W	4301330046	5855	FEE	OW	S	
BROTHERSON 1-14B4	14	020S	040W	4301330051	1535	FEE	OW	S	
RUST 1-4B3	04	020S	030W	4301330063	1575	FEE	OW	S	
MONSEN 1-21A3	21	010S	030W	4301330082	1590	FEE	OW	S	
BROTHERSON 1-10B4	10	020S	040W	4301330110	1614	FEE	OW	S	
FARNSWORTH 1-12B5	12	020S	050W	4301330124	1645	FEE	OW	S	
ELLSWORTH 1-16B4	16	020S	040W	4301330192	1735	FEE	OW	S	
MARSHALL 1-20A3	20	010S	030W	4301330193	9340	FEE	OW	S	
CHRISTMAN BLAND 1-31B4	31	020S	040W	4301330198	4745	FEE	OW	S	
ROPER 1-14B3	14	020S	030W	4301330217	1850	FEE	OW	S	
BROTHERSON 1-24B4	24	020S	040W	4301330229	1865	FEE	OW	S	
BROTHERSON 1-33A4	33	010S	040W	4301330272	1680	FEE	OW	S	
BROTHERSON 1-23B4	23	020S	040W	4301330483	8423	FEE	OW	S	
SMITH ALBERT 2-8C5	08	030S	050W	4301330543	5495	FEE	OW	S	
VODA JOSEPHINE 2-19C5	19	030S	050W	4301330553	5650	FEE	OW	S	
HANSEN 1-16B3	16	020S	030W	4301330617	9124	FEE	OW	S	
BROTHERSON 1-25B4	25	020S	040W	4301330668	9126	FEE	OW	S	
POWELL 2-33A3	33	010S	030W	4301330704	2400	FEE	OW	S	
BROWN 2-28B5	28	020S	050W	4301330718	9131	FEE	OW	S	
EULA-UTE 1-16A1	16	010S	010W	4301330782	8443	FEE	OW	S	
JESSEN 1-15A4	15	010S	040W	4301330817	9345	FEE	OW	S	
R HOUSTON 1-22Z1	22	010N	010W	4301330884	936	FEE	OW	S	
FIELDSTED 2-27A4	27	010S	040W	4301330915	9632	FEE	OW	S	
HANSKUTT 2-23B5	23	020S	050W	4301330917	9600	FEE	OW	S	
TIMOTHY 3-18A3	18	010S	030W	4301330940	9633	FEE	OW	S	
BROTHERSON 2-3B4	03	020S	040W	4301331008	10165	FEE	OW	S	
BROTHERSON 2-22B4	22	020S	040W	4301331086	1782	FEE	OW	S	
MILES 2-35A4	35	010S	040W	4301331087	1966	FEE	OW	S	
ELLSWORTH 2-17B4	17	020S	040W	4301331089	1696	FEE	OW	S	
RUST 2-36A4	36	010S	040W	4301331092	1577	FEE	OW	S	
EVANS 2-19B3	19	020S	030W	4301331113	1777	FEE	OW	S	
FARNSWORTH 2-12B5	12	020S	050W	4301331115	1646	FEE	OW	S	
CHRISTENSEN 3-4B4	04	020S	040W	4301331142	10481	FEE	OW	S	
ROBERTSON 2-29A2	29	010S	020W	4301331150	10679	FEE	OW	S	
CEDAR RIM 2A	20	030S	060W	4301331172	10671	FEE	OW	S	

HARTMAN 2-31A3	31	010S	030W	4301331243	11026	FEE	OW	S	
GOODRICH 2-2B3	02	020S	030W	4301331246	11037	FEE	OW	S	
JESSEN 2-21A4	21	010S	040W	4301331256	11061	FEE	OW	S	
BROTHERSON 3-23B4	23	020S	040W	4301331289	11141	FEE	OW	S	
MYRIN RANCH 2-18B3	18	020S	030W	4301331297	11475	FEE	OW	S	
BROTHERSON 2-2B5	02	020S	050W	4301331302	11342	FEE	OW	S	
DASTRUP 2-30A3	30	010S	030W	4301331320	11253	FEE	OW	S	
YOUNG 2-30B4	30	020S	040W	4301331366	11453	FEE	OW	S	
IORG 2-10B3	10	020S	030W	4301331388	11482	FEE	OW	S	
MONSEN 3-27A3	27	010S	030W	4301331401	11686	FEE	OW	S	
HORROCKS 2-5B1E	05	020S	010E	4304732409	11481	FEE	OW	S	
LARSEN 1-25A1	25	010S	010W	4304730552	815	FEE	OW	TA	
DRY GULCH 1-36A1	36	010S	010W	4304730569	820	FEE	OW	TA	

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: LARSEN 1-25A1
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125 FSL 2109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 01.0S Range: 01.0W Meridian: U		9. API NUMBER: 43047305520000
PHONE NUMBER: 713 997-5038 Ext		9. FIELD and POOL or WILDCAT: BLUEBELL
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/31/2013 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Please see attachment for procedure.		
<div style="color: red; font-weight: bold;"> Approved by the Utah Division of Oil, Gas and Mining </div> <div style="color: red; font-weight: bold;"> Date: February 14, 2013 By: <u><i>Derek Duff</i></u> </div>		
NAME (PLEASE PRINT) Lisa Morales		PHONE NUMBER 713 997-3587
SIGNATURE N/A		TITLE Regulatory Analyst
DATE 1/30/2013		

Larsen 1-25A1

Mechanical Integrity Test

API #: 43-047-30552

Sec. 21, T1S – R1W

Latitude = 40° 21' 57.852" Longitude = -109° 56' 31.992"

Bluebell Field

Uintah County, Utah

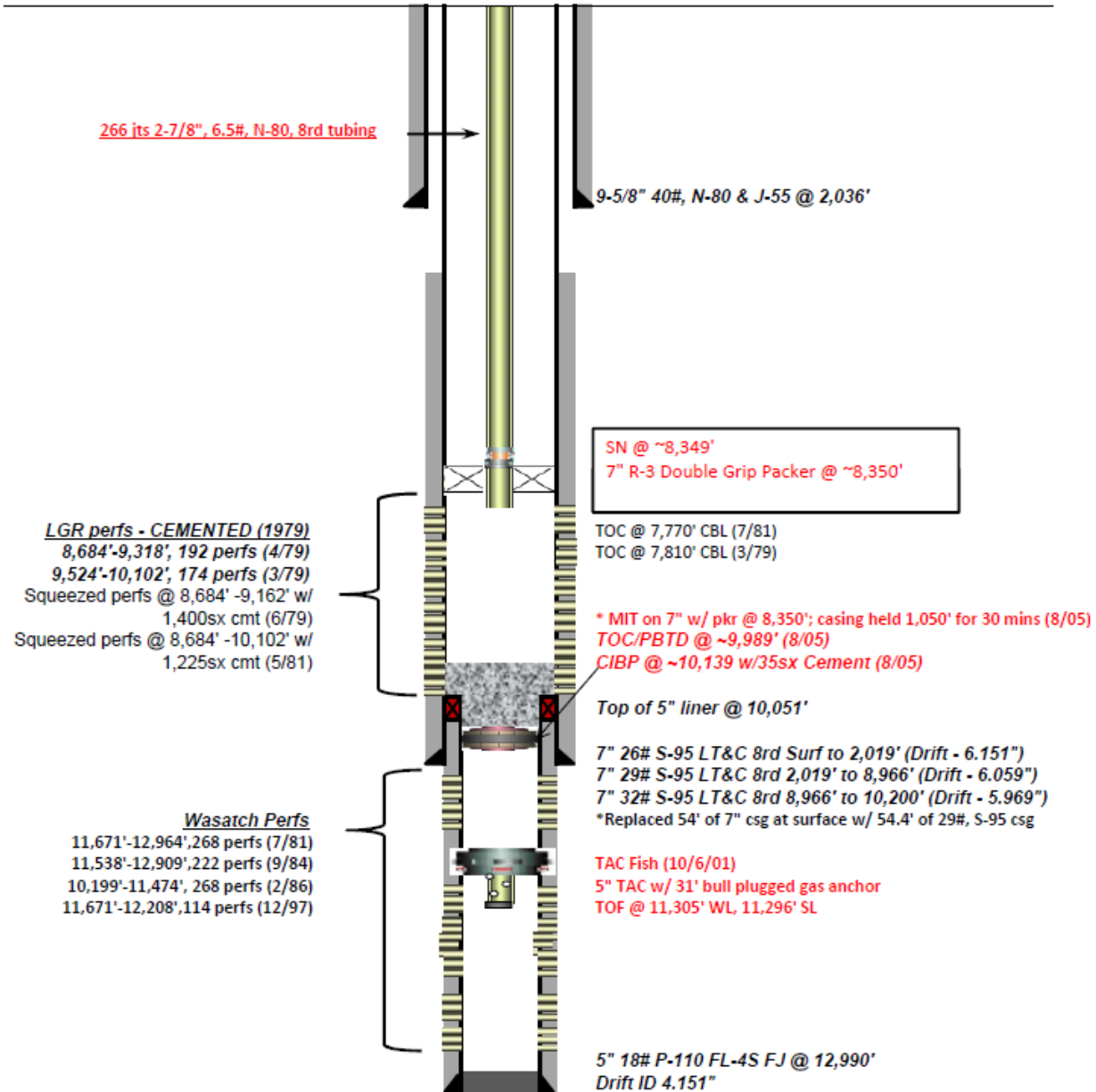
Summary Prog

- Install a gauge on pumping tee to check pressure on well and bleed well off to flowback tank.
- Notify UDOGM rep of upcoming MIT and request MIT form.
- Test tubing to 1,000 psi for 30 mins. Have test recorded and charted and signed and dated by well site supervisor.
- Test backside to 1,000 psi for 30 mins. Have test recorded and charted and signed and dated by well site supervisor.



Wellbore Schematic as of January 29, 2013

Company Name: <u>EP Energy</u>	Last Updated: <u>January 29, 2013</u>
Well Name: <u>Larsen 1-25A1</u>	By: <u>I. Tomova</u>
Field, County, State: <u>Bluebell Field, Uintah, Utah</u>	TD: <u>12,992'</u>
Surface Location: <u>NWSE Sec25-T1S-R1W</u>	PBTD: <u>9,989'</u>
Producing Zone(s): <u>LGR</u>	Elevation: <u>KB = 14'</u>





GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

September 4, 2014

CERTIFIED MAIL NO.: 7011 2970 0001 8828 1627

Ms. Maria Gomez
EP Energy E&P Company, LP.
1001 Louisiana
Houston, TX 77002

43 047 30552
Larsen 1-25 A1
25 15 1W

Subject: Extended Shut-in and Temporary Abandoned Well Requirements for Fee or State Leases

Dear Ms. Gomez:

As of April 2014, EP Energy E&P Company, LP (EP) has twenty-seven (27) Fee Lease Wells (see attachment A) that are currently in non-compliance with the requirements for extended shut-in or temporarily abandoned (SI/TA) status. Two (2) wells in 2013 and four (4) wells in 2014 were added to EP's SI/TA list.

The Division has worked with EP for many years to reduce the immense number of wells that were in non-compliance status. The Division feels that EP's SI/TA list is now at a manageable number; therefore all wells need to be addressed.

EP has a number of wells that were proposed for plugging (attachment A) but have not been plugged. Additionally, four (4) wells were inspected and reported as plugged by Division inspectors, but EP has failed to file subsequent plugging sundries and consequently are still listed as SI/TA (attachment A).

It has also come to the Division's attention that there are unresolved complaints against EP from landowners concerning spills and site access. Specifically with reference to the Christensen 3-4B4, pictures showing the state of the well were sent to the Division; it appears that this well is nowhere near being capable of production. This is cause for concern which needs to be addressed.

EP shall immediately submit plans and timeframes for each well stating which wells will be plugged, placed back on production, or requesting SI/TA extension with proof of wellbore integrity and good cause for such request. All wells need an individual sundry filed and are required to meet the SI/TA rules as listed below.



September 4, 2014

Wells SI/TA beyond twelve (12) consecutive months requires filing a Sundry Notice (R649-3-36-1). Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (649-3-36-1.3.3). For extended SI/TA consideration the operator shall provide the Utah Division of Oil, Gas & Mining with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1)
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3).

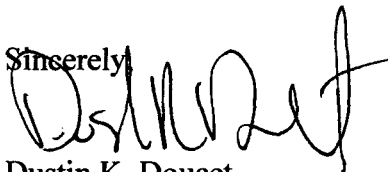
Please note that the Divisions preferred method for showing well integrity is by MIT

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions may be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet
Petroleum Engineer

DKD/JP/js

cc: Compliance File
Well File

N:\O&G Reviewed Docs\ChronFile\PetroleumEngineer\SITA

ATTACHMENT A

	Well Name	API	LEASE	Years Inactive	Proposed PA	Plugged
1	CEDAR RIM 2	43-013-30019	FEE	12 years 7 months	Needs subsequent	7/17/2013
2	CHRISTENSEN 3-4B4	43-013-31142	FEE	10 years 4 month	5/10/2010	
3	DRY GULCH 1-36A1	43-047-30569	FEE	22 years 1 moth		
4	LARSEN 1-25A1	43-047-30552	FEE	10 years 11 months		
5	FARSWORTH 2-12B5	43-013-31115	FEE	10 years 5 months	5/18/2007	
6	BROTHERSON 1-10B4	43-013-30110	FEE	9 years 11 months		
7	BROTHERSON 1-24B4	43-013-30229	FEE	8 years 11 months		
8	BROTHERSON 1-33A4	43-013-30272	FEE	7 years 1 month		
9	MILES 2-35A4	43-013-31087	FEE	6 years 11 months	12/31/2012	
10	SMB 1-10A2	43-013-30012	FEE	4 years 8 months		
11	RUST 1-4B3	43-013-30063	FEE	4 years 7 months	Needs subsequent	9/19/2013
12	SMITH ALBERT 2-8C5	43-013-30543	FEE	4 years 9 months	Needs subsequent	12/4/2013
13	VODA JOSEPHINE 2-19C5	43-013-30553	FEE	4 years 9 months		
14	BROWN 2-28B5	43-013-30718	FEE	4 years 3 months		
15	HANSUKUTT 2-23B5	43-013-30917	FEE	4 years 8 months	Needs subsequent	10/24/2013
16	BROTHERSON 3-23B4	43-013-31289	FEE	4 years 9 months		
17	BROTHERSON 1-14B4	43-013-30051	FEE	3 years 11 months		
18	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 6 months		
19	POWELL 2-33A3	43-013-30704	FEE	3 years 1 month	6/1/2014	
20	BROTHERSON 2-3B4	43-013-31008	FEE	3 years 3 months		
21	DASTRUP 2-30A3	43-013-31320	FEE	3 years 8 months		
22	R HOUSTON 1-22Z1	43-013-30884	FEE	2 years 3 months		
23	HORROCKS 5-20A1	43-013-34280	FEE	4 years 7 months		
24	BELCHER 2-33B4	43-013-30907	FEE	1 year 2 months		
25	CEDAR RIM 2A	43-013-31172	FEE	2 years 2 months		
26	EULA-UTE 1-16A1	43-013-30782	FEE	1 year 11 months		
27	HANSEN 1-16B3	43-013-30617	FEE	1 year 8 months		

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LARSEN 1-25A1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43047305520000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125 FSL 2109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 10/8/2014	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input checked="" type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This well is a SWD candidate.

REQUEST DENIED
Utah Division of
Oil, Gas and Mining

Date: January 07, 2015

By: *Derek Quist*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 10/8/2014



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047305520000

Insufficient information provided for approval of extended SI/TA.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
1. TYPE OF WELL Oil Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002		8. WELL NAME and NUMBER: LARSEN 1-25A1
PHONE NUMBER: 713 997-5038 Ext		9. API NUMBER: 43047305520000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125 FSL 2109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 01.0S Range: 01.0W Meridian: U		9. FIELD and POOL or WILDCAT: BLUEBELL
		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 8/1/2015	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> SPUD REPORT Date of Spud:	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> DRILLING REPORT Report Date:	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: July 29, 2015

By: *Derek Duff*

Please Review Attached Conditions of Approval

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A	DATE 7/7/2015	



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Sundry Conditions of Approval Well Number 43047305520000

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Add Plug #2A: Add a minimum 100' plug across the Green River top from 5700' to 5600'. This plug shall be an inside/outside plug. RIH and perforate @ 5700'. Establish circulation down the 7" casing back up the 7" x 9 5/8" annulus. If injection into the perfs cannot be established a 200' plug (± 40 sx) shall be balanced from $\pm 5800'$ to 5600'. If injection is established: Set CICR 5650', M&P 50 sx cement, sting into CICR pump 40 sx below, sting out and dump 10 sx on top.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 6. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 7. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 8. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

Wellbore Diagram

r263

API Well No: 43-047-30552-00-00 Permit No: UIC-134.1 Well Name/No: LARSEN I-25A1

Company Name: EP ENERGY E&P COMPANY, L.P.

Location: Sec: 25 T: 1S R: 1W Spot: NWSE

Coordinates: X: 589754 Y: 4468920

Field Name: BLUEBELL

County Name: UTAH

String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)
HOL1	2036	12.25		
SURF	2036	9.625	47	
HOL2	10200	8.75		
PROD	10200	7	29	
PKR	8350	7		
HOL3	12990	6		
CIBP	10139	5		
L1	12992	5	18	
T1	8350	2.875		

Capacity (cf/cf)

2.433

4.794

10.028

8 3/4" x 7" (102)
8 3/4" o.d. (102)

4.201
1.980

Cement Information

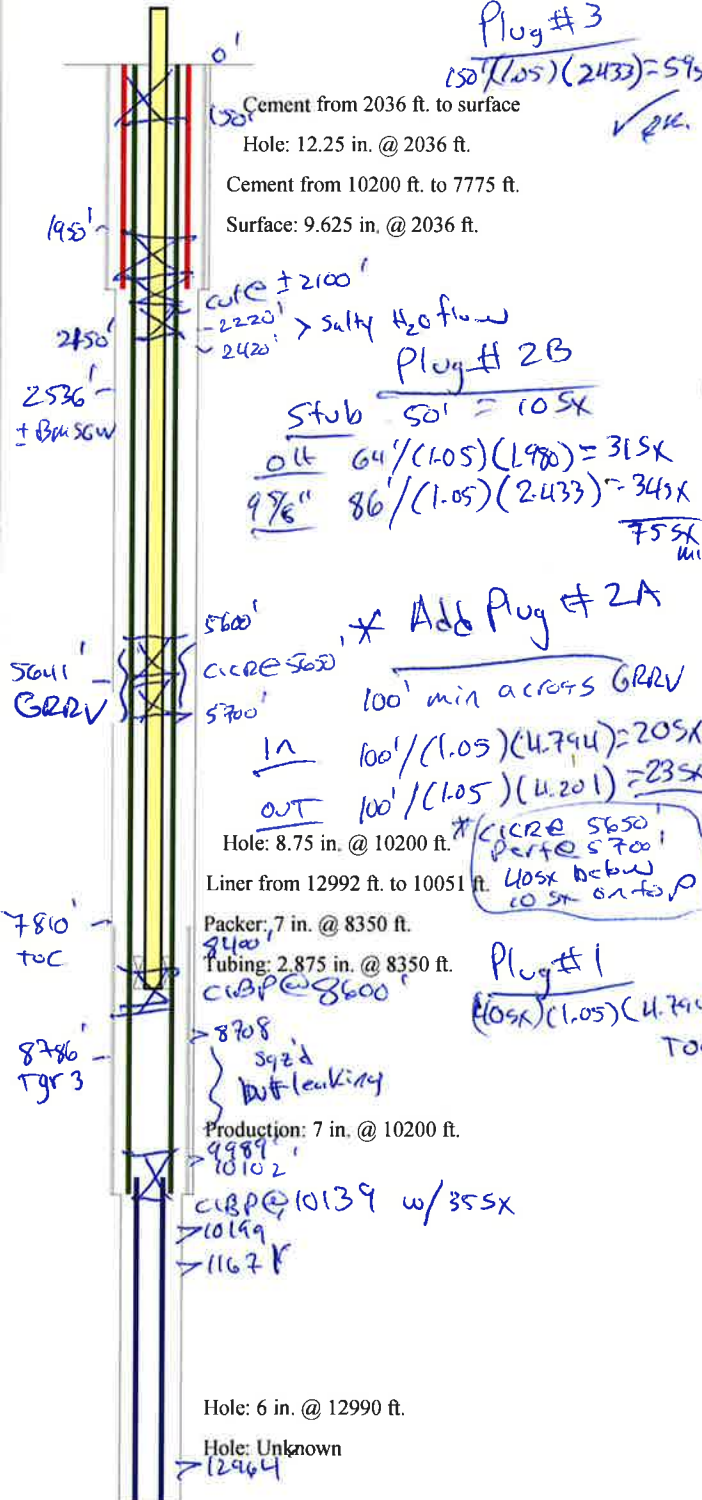
String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
CIBP	10139	9989	UK	35
L1	12992	10051	H	400
PROD	10200	7775	LT	180
PROD	10200	7775	H	125
SURF	2036	0	LT	740
SURF	2036	0	H	200

Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
10199	12964			
8708	10102			

Formation Information

Formation	Depth
BMSW	2536
GRRV	5641
WSTC	9910



TD: 12993 TVD: PBTD: 12987



7/7/15

Larsen 1-25A1

API # 43-047-30552

Bluebell Field – Uintah County, Utah

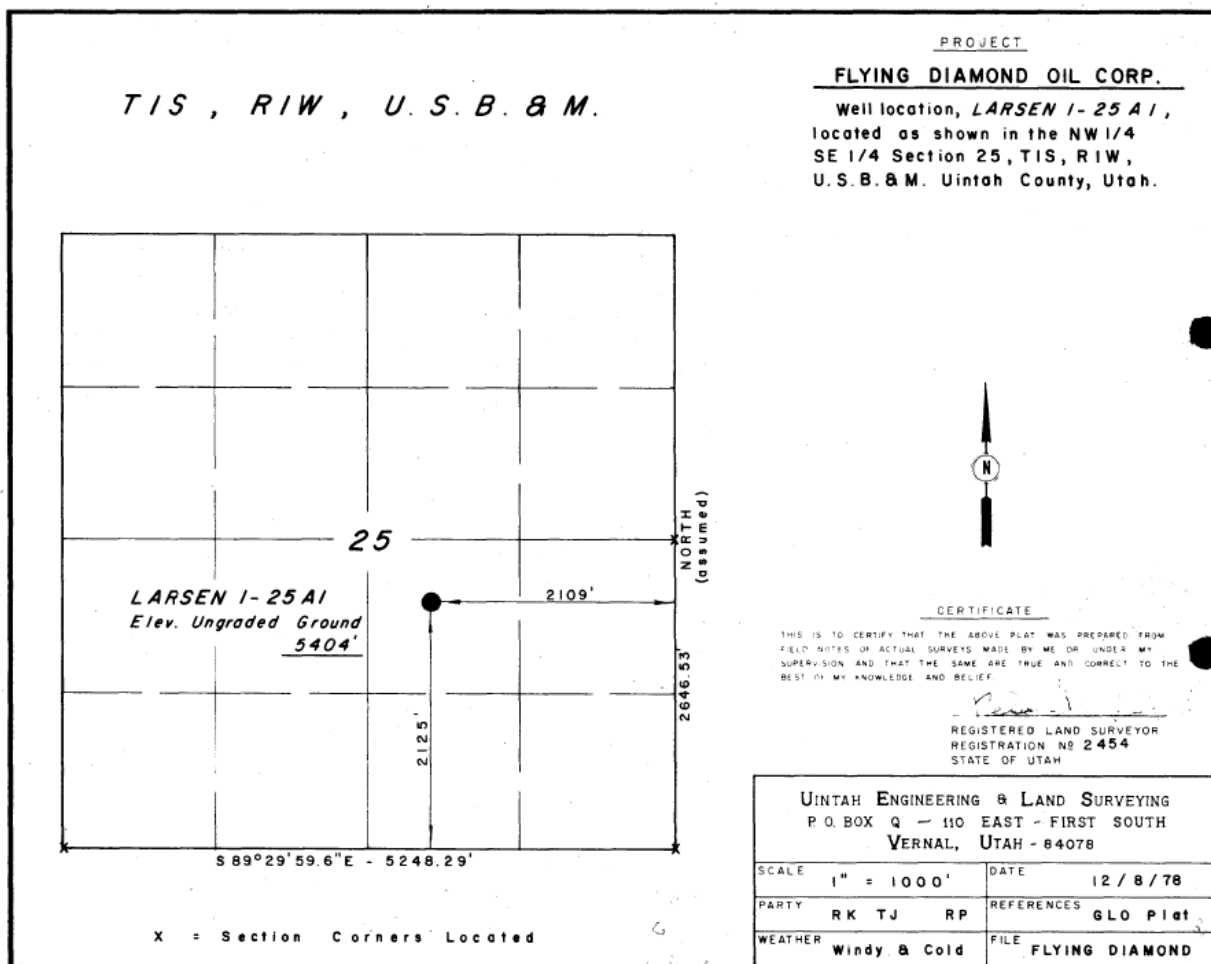
NW/4 – SE/4

Section 25, T 1 S, R 1 W

2125' FSL & 2109' FEL

Field

Plug & Abandonment Procedure



CURRENT STATUS:



7/7/15

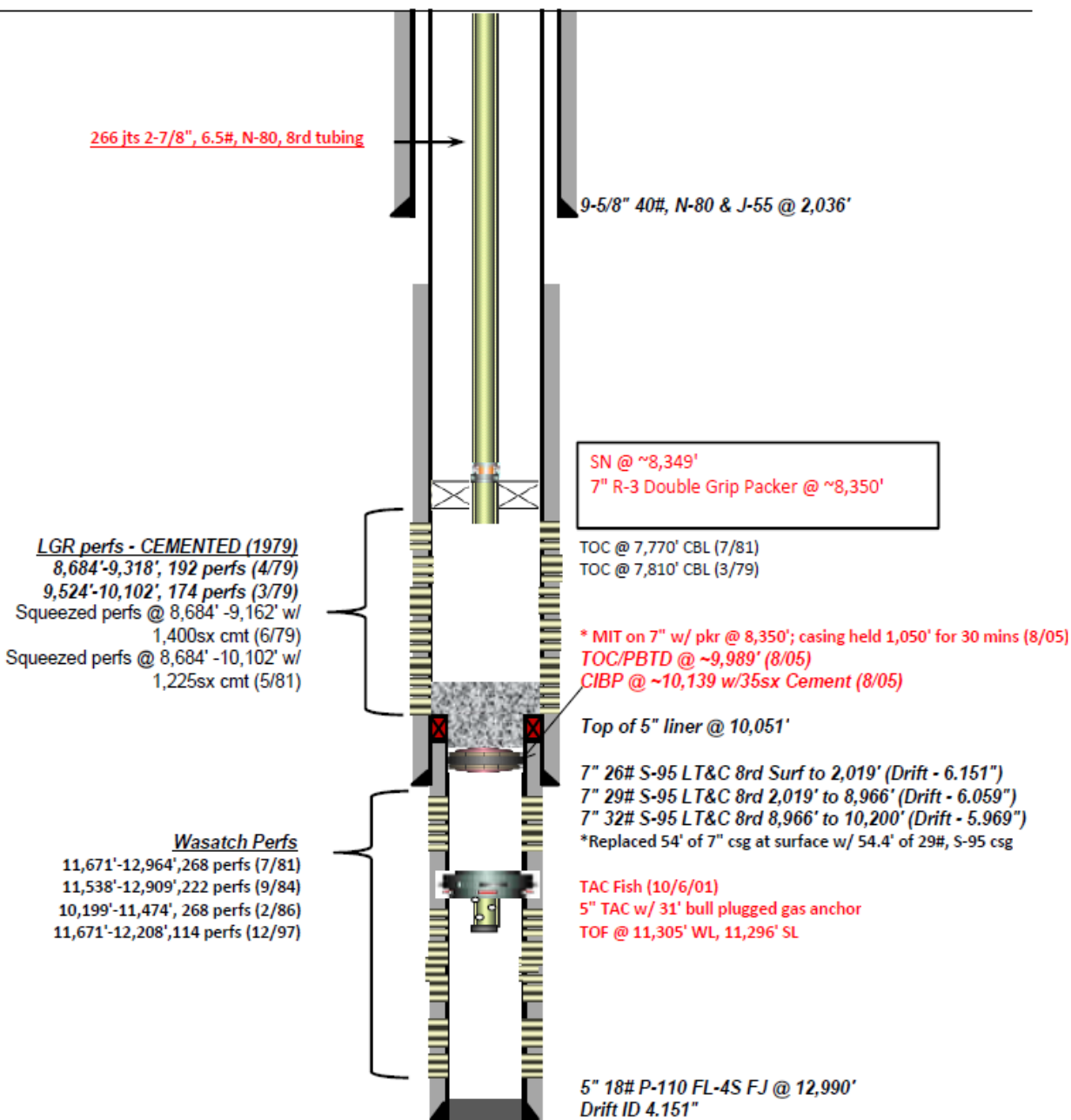
This well has been SI since EP Energy purchased it from Flying J in December 2009 with 266 Jts 2-7/8 6.5# N-80 8rd tubing & packer @ 8,350'.

BI	Unknown	Casing Fluid	Produced Fluid
BI	Unknown	TD:	12,990'
SI	Unknown	PBTD:	9,898'
SI	Unknown		



7/7/15

Current WBD

Wellbore Schematic as of January 29, 2013Company Name: EP EnergyLast Updated: January 29, 2013Well Name: Larsen 1-25A1By: I. TomovaField, County, State: Bluebell Field, Uintah, UtahTD: 12,992'Surface Location: NWSE Sec25-T1S-R1WPBDT: 9,989'Producing Zone(s): LGRElevation: KB = 14'

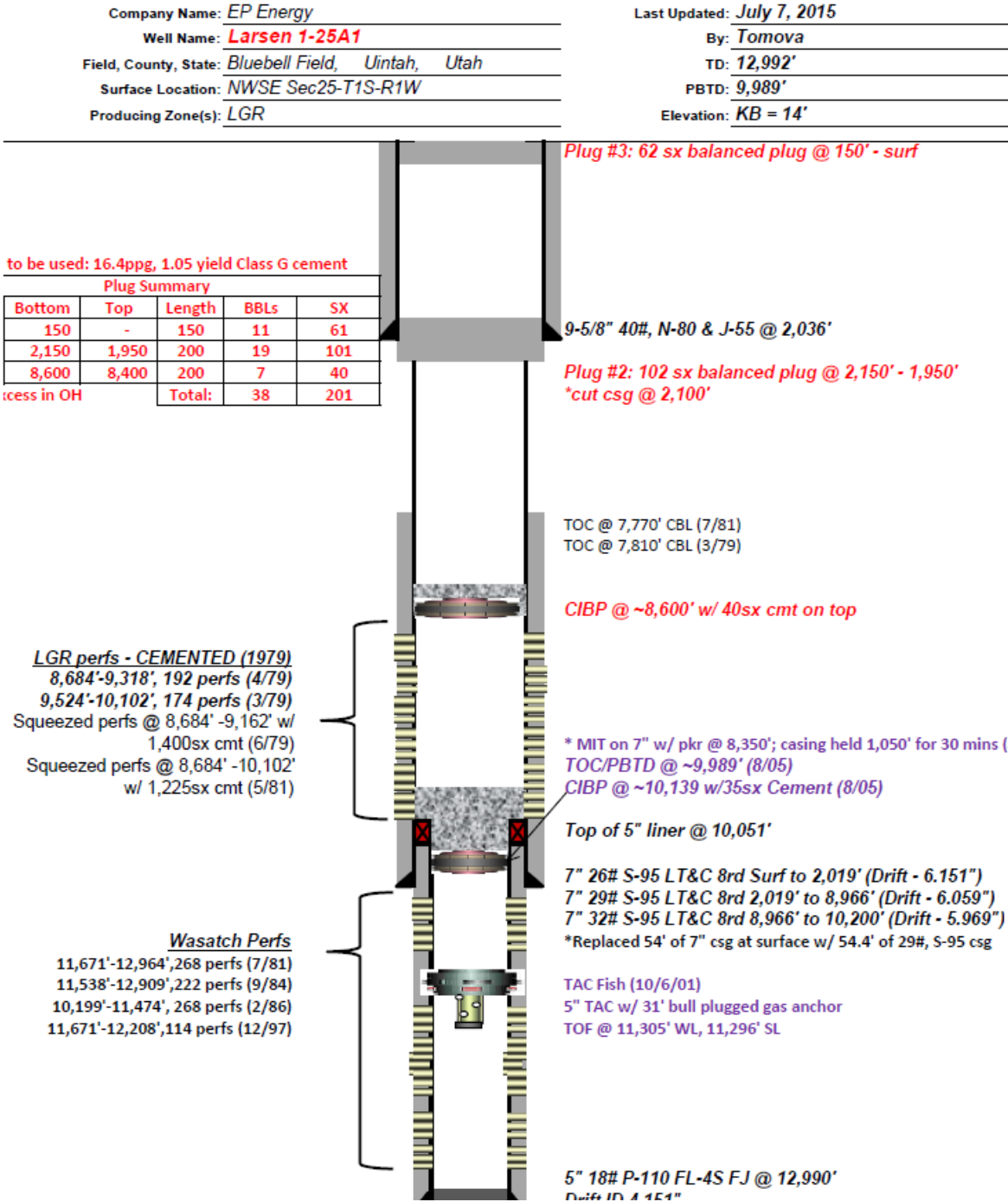


7/7/15

Proposed P&A



Proposed P&A WBD





7/7/15

Tubular Data

Material	Description	Burst (100%)	Col (100%)	ID	Drift ID	Capacity (bbl/ft)	TOC
Surface Casing	9-5/8" 40#, N-80 & J-55 @ 2,036'	5,750	3,090	8.835	8.679	0.0773	Surface
Intermediate Casing	7" 26# S-95 LT&C 8rd Surf to 2,019'	8,600	5,870	6.276	6.151	0.0383	TOC @ 7,770'
	7" 29# S-95 LT&C 8rd 2,019'-8,966'	9,690	7,820	6.184	6.059	0.0371	CBL (7/81)
	7" 32# S-95 LT&C 8rd 8,966'-10,200'	10,050	9,730	6.094	5.969	0.0361	TOC @ 7,810'
	**Replaced 54' of 7" csg at surface w/ 54.4' of 29#, S-95 csg						CBL (3/79)
Production Liner	5" 18# P-110 FL-4S FJ @ 12,990'	13,620	13,450	4.276	4.151	0.0178	TOL

Plug & Abandonment Procedure

- Testing tubing, use workstring and use CIBP/CICR as per Peak's recommendation.

1. Notify **Dan Jarvis w/ UDOGM @ 801-538-5338** and BLM of P&A operations **at least 24 hours** prior to start of well work (See Contact List).
2. MIRU workover rig. ND tree and NU and test BOP's to 5,000# for 10 minutes. Have test recorded and charted to be signed and dated by well site supervisor. Record BOP serial number.
3. RU Hot Oil Unit and pump hot FSW down tubing. Release packer 8,650' & POOH LD tubing. Send tubing to Tuboscope for inspection. PU 2-3/8" workstring.
4. MIRU E-line. RIH w/ GR (check min setting OD on CIBP/CIRC to be used) to 8,650'. RD E-line. If tag higher, continue with procedure, otherwise skip to step 6.
5. PU 6" RB, 7" 29# casing scraper, 2 x 3 1/2" drill collars on 2 3/8" workstring. Hydro test tubing to 7,000# while RIH. Work down to ~8,650' and attempt to establish circ with FSW, circ until returns clean. POOH. If perforations take fluid on way in, mix a 10 bbl HEC pill and circulate around or spot as needed.

Plug #1

6. RU WL & RIH w/ 7"- (29#) CIBP & set **CIBP @ ±8,600'** (above Top Perf @ 8,684').
7. TIH open ended and tag CIBP.
8. Mix cement plug with **±40sacks (±7bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **±200'** balanced cement plug from **8,600' to 8,400'** on top of the CIBP.
9. PU above cement and Reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
10. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston
11. Circulate around 9.5ppg mud or inhibited FSW to 2,150'. POOH

Plug #2

12. MIRU E-line. PU & MU free point tool & check where csg is free. POOH. If csg free above 2,100' continue with procedure otherwise contact Houston.



7/7/15

13. PU & MU 7" jet-cutter assembly; Test lubricator to 250psig/3000psig; RIH to $\pm 2,100$; Pressure up to 500psig on casing and jet **cut 7" casing at $\pm 2,100'$** (~64' below surface casing shoe @ 2,036'); POOH. RD ELU.
14. Establish circulation down the 7" and up the 7" by 9-5/8" annulus.
15. RU 7" casing handling equipment; PU & MU casing spear on tbg; Land and set the 7" csg spear
16. POOH & LD 2,100' of 7" csg.
17. Check for Norm.
18. TIH open ended to 2,150'.
19. Mix cement plug with **± 102 sacks (± 19 bbls)** of 16.4ppg 1.05 yield Class G cement. Lay in a **$\pm 200'$** balanced cement plug from **2,150' to 1,950'** (across surface casing shoe @ 2,036').
20. PU above cement and reverse circulate the hole clean; Monitor surface samples of cement to determine when the cement has set up. WOC.
21. Run back in and tag plug. If tag is lower than top of proposed plug, contact Houston.
22. Circulate around 9ppg mud or inhibited FSW to 150'. POOH

Plug #3

23. RIH open ended to 150'. Mix and circulate a **$\pm 150'$** balanced cement plug from 150' to surface with **± 61 sacks (± 11 bbls)** of 16.4ppg 1.05 yield Class G cement. Pump cement from surface until cement returns up the backside. POOH. With 1 jt left, circ around fresh water @ top 5'. WOC; Monitor surface samples of cement to determine when the cement has set up.
24. RU casing cutting equipment; Cut the remaining casing at $\geq 3'$ below GL
25. Weld and install $\frac{1}{4}"$ thick dry hole plate. Dry hole plate is to include the following:

- | | |
|--------------------|---------------------------|
| 1. Well Name: | <u>Larsen 1-25A1</u> |
| 2. Operator Name : | <u>EP Energy</u> |
| 3. API Number: | 43-047-30552 |
| 4. Location: | <u>NWSE Sec25-T1S-R1W</u> |

26. RD&MO rig & clean up location
27. Restore location as directed

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: LARSEN 1-25A1	
2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P.		9. API NUMBER: 43047305520000
3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002	PHONE NUMBER: 713 997-5038 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2125 FSL 2109 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWSE Section: 25 Township: 01.0S Range: 01.0W Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION	OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SPUD REPORT Date of Spud:				
<input type="checkbox"/> DRILLING REPORT Report Date:				

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Set CIBP @ 8603'. Pumped 45 sx cmt. TOC @ 8309' (294' plug). Perf'd @ 5700'. Set CICR @ 5659' & pumped 100 sx cmt (with 20 on top). Perf'd @ 2100'. Set CICR @ 2042' & pumped 150 sx cmt. Perf'd @ 1954'. Set CICR @ 1915' & pumped 115 sx of cmt. TOC @ 1442'. Perf'd @ 1400' & set CICR @ 1350' & pumped 200 sx of cmt (25 sx on top of CICR). Pumped 150' surface plug. Welded dry hole plate. SEE ATTACHED FOR DETAILS.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
 November 19, 2015

NAME (PLEASE PRINT) Maria S. Gomez	PHONE NUMBER 713 997-5038	TITLE Principal Regulatory Analyst
SIGNATURE N/A		DATE 11/17/2015

CENTRAL DIVISION

ALTAMONT BLUEBELL SWD WELLS

LARSEN 1-25A1

LARSEN 1-25A1

P&A LAND

Operation Summary Report

Disclaimer: Although the information contained in this report is based on sound engineering practices, the copyright owner(s) does (do) not accept any responsibility whatsoever, in negligence or otherwise, for any loss or damage arising from the possession or use of the report whether in terms of correctness or otherwise. The application, therefore, by the user of this report or any part thereof, is solely at the user's own risk.

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	LARSEN 1-25A1		
Project	ALTAMONT BLUEBELL SWD WELLS	Site	LARSEN 1-25A1
Rig Name/No.		Event	P&A LAND
Start date	8/31/2015	End date	9/5/2015
Spud Date/Time	1/18/1979	UWI	025-001-S 001-W 30
Active datum	KB @5,418.0ft (above Mean Sea Level)		
Afe No./Description	165287/54517 / LARSEN 1-25 A1		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
9/1/2015	6:00 7:30	1.50	MIRU	28		P		CREW TRAVEL HELD SAFETY MEETING ON MOVING RIG. FILLED OUT AND REVIEW JSA.
	7:30 10:30	3.00	MIRU	01		P		MOVED RIG FROM THE 1-16 A1 TO THE 1-25A1 MIRU.
	10:30 12:30	2.00	FB	19		P		7" CSG 0 SIP. SURFACE CSG 180 SIP. 240 TBG SIP. BELD DOWN TBG. SURFACE CSG FLOWING 22 BBLS PER HOUR 0 PSI. OPEN ON 2" VALVE.
	12:30 13:30	1.00	WOR	16		P		ND WELLHEAD NU BOP. RELEASED 7" PKR.
	13:30 15:00	1.50	WOR	06		P		CIRCULATE WELL W/ 200 BBLS FRESH WATER.
	15:00 18:00	3.00	WOR	24		P		LD 200-JTS 2 7/8 N-80 EUE TBG. EOT @ 2071' CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. CLOSED AND LOCKED PIPE RAMS. CLOSED TIW VALVE AND INSTALLED NIGHT CAP.
9/2/2015	6:00 7:30	1.50	WOR	28		P		CREW TRAVEL HELD SAFETY MEETING ON LAYING DOWN TBG. FILLED OUT AND REVIEWED JSA.
	7:30 7:45	0.25	WOR	17		P		0 TSIP. 0 CSIP. SURFACE CSG 100 PSI. OPENED WELL SURFACE CSG STILL FLOWING.
	7:45 9:00	1.25	WOR	39		P		CONTINUE LAYING DOWN 66-JTS 2 7/8 N-80 EUE TBG, SN AND R3 PKR.
	9:00 14:00	5.00	WOR	39		P		RIH W/ 7" CIBP, X-OVER AND 261-JTS 2 3/8 N-80 EUE TBG. SET CIBP @ 8603'.
	14:00 15:30	1.50	WOR	06		P		PRESSURE TEST CSG @ 1000 PSI FOR 15 MIN NO LOSS. PUMPED 45 SKS CLASS G CEM 16.4# 1.05 YEILD. DISPLACED W/ 33 BBLS. TOOH W/ 31-JTS 2 3/8 N-80 EUE TBG.
	15:30 18:00	2.50	WOR	06		P		REVERSED WELL CLEAN W/ 300 BBLS INHIBITED FRESH WATER SECURED WELL CLOSED CSG VALVES AND INSTALLED NIGHT CAPS. CLOSED AND LOCKED PIPE RAMS. CLOSED TIW VALVE AND INSTALLED NIGHT CAP.
9/3/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; P&A OPERATIONS
	7:00 7:30	0.50	WOR	39		P		CSIP 0 PSI TSIP 0 PSI SURF CSG 100 PSI STILL FLOWING TIH TAG PLUG #1 AT 8309' 294' OF CMT PLUG #1 8603'-8309'
	7:30 9:14	1.73	WOR	39		P		TOH w 261-JTS OF 2 3/8" TBG L/D STINGER
	9:14 10:30	1.27	WLWORK	21		P		MIRU WIRELINE TRUCK TIH PERFORATE FOR PLUG #2A AT 5700' TIH w WIRELINE R/U PUMP AND LINES ESTABLISH INJECTION RATE 800 PSI AT 2BPM

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	10:30 12:40	2.17	WOR	39		P		P/U TIH w 7" CICR ON 172-JTS OF 2 3/8" TBG SET AT 5659' PUMP PLUG #2A 100 SX OF 16.2# CLASS G CEMENT 80 SX STING OUT OF CICR LEAVE 20 SX ON TOP
	12:40 14:57	2.28	WOR	39		P		TOH w 172-JTS OF 2 3/8" TBG L/D STINGER
	14:57 16:10	1.22	WLWORK	21		P		TIH PERFORATE AT 2100' FEET FLOW CHANGED TOH R/D WIRELINE TRUCK
	16:10 18:00	1.83	WOR	39		P		TIH w 72JTS- OF 2 3/8" TBG AND 7" CICR SET AT 2042' PUMP 150 SX OF 15.8 CMT w 9 5/8" OPEN AND CIRC TO FLOW BACK TANK SHUT 9 5/8" IN FOR THE LAST 50 SX STING OUT w 2000 PSI TOH L/D STINGER SECURE WELL CLOSE BOPE AND LOCK CLOSED 7" CSG VALVES w NIGHT CAPS SDFN
9/4/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; P&A OPERATIONS
	7:00 9:23	2.38	WOR	23		P		SURFACE CSIP 100 PSI OPEN 9 5/8" WATER FLOW SLOW TO 2 GAL PER MINUTE PRESSURE TEST 7" CSG TO 1000 PSI GOOD TEST
	9:23 9:51	0.47	WLWORK	21		P		MIRU WIRELINE TRUCK TIH PERFORATE AT 1954' TOH L/D GUN ESTABLISH INJECTION RATE 2 BPM 0 PSI CIRC TO 9 5/8" CSG
	9:51 14:38	4.78	WOR	27		P		P/U 7" CICR TIH w 58-JTS OF 2 3/8" TBG SET AT 1915' 115 SX OF CEMENT STING OUT LEAVE 15 SX ON TOP OF CICR TOC 1834' TOC 9 5/8" X 7" ANNULUS 1250' WAIT ON CEMENT OPEN 9 5/8" STILL FLOWING FLOW HAS SLOWED DOWN SECURE WELL CLOSE BOPE AND LOCK CLOSED 7" CSG VALVES w NIGHT CAPS SDFN
9/5/2015	6:00 7:00	1.00	WOR	28		P		CREW TRAVEL TO LOCATION HSM WRITE AND REVIEW JSA TOPIC; P&A OPERATIONS
	7:00 9:28	2.47	WLWORK	45		P		9 5/8" CSIP 100 PSI BLEED OFF PRESSURE STILL FLOWING TIH RUN CBL FIND CMT TOP AT 1442' TOH L/D LOGGING TOOLS
	9:28 9:48	0.33	WLWORK	21		P		TIH PERFORATE AT 1400' TOH R/D WIRELINE
	9:48 12:04	2.27	WOR	39		P		P/T 7" CICR TIH w 41JTS OF 2 3/8" TBG SET AT 1350' PUMP 200 SX OF CMT TO SURFACE STING OUT LEAVE 25 SX ON TOP OF CICR TOH L/D STINGER
	12:40 15:00	2.33	WOR	16		P		DIG OUT AROUND WELL HEAD AND CUT CUT CSG 3' BELOW GL TIH w 4-JTS OF 2 3/8" TBG PUMP 150' SURFACE PLUG TIH L/D 4-JTS OF 2 3/8" TBG TAP OFF WELL WITH CMT WELD DRY HOLE PLATE BACK FILL & CLEAN LOCATION
	15:00 17:00	2.00	RDMO	02		P		RDMO

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ENTRY 2016000670 2016000670
Book 1462 Pages 919-920 \$12.00
01-FEB-16 04:07
BRENDA McDONALD
RECORDER, UTAH COUNTY, UTAH
EP ENERGY E&P COMPANY LP
1001 LOUISIANA ST HOUSTON, TX 77002
Rec By: WANDA MERKLEY , DEPUTY

Entry 2016000670
Book 1462 Page 919

SURFACE DAMAGE RELEASE

This Surface Damage Release is made and entered into as of this 13th day of November, 2015, by and between **SHANE D. MCMULLIN AND SUSAN M. MCMULLIN**, a Joint Tenancy, whose mailing address is RT 2 Box 2745, Roosevelt, Utah 84066, hereinafter referred to as "Surface Owner" and **EP ENERGY E&P COMPANY L.P.** (formerly El Paso E&P Company, L.P.), whose address is 1001 Louisiana Street, Houston, TX 77002 hereinafter referred to as "EP Energy."

WITNESSETH

43 0A7 30552

WHEREAS, EP ENERGY is the operator of record of the following well, to wit:

Well Name : Larsen 1-25A1
Location : SE 1/4, Section 25, Township 01S, Range 01W, USM
Serial: 17:031:0011
County/State : Uintah County, Utah

(the "Well") and;

WHEREAS, on or about August 31st 2015, the Well was plugged and abandoned in accordance with the rules and regulations of the State of Utah, Oil, Gas, & Mining Division; and surface equipment belonging to EP Energy has been removed from the Well location, and;

WHEREAS, the surface has been restored as near as practicable to its original condition and in accordance with the rules and regulations of the State of Utah.

NOW THEREFORE, the consideration of Ten Dollars (\$10.00) and other valuable consideration paid by EP Energy to the Surface Owner is accepted by Surface Owner as full and final settlement. Surface Owner does hereby release and forever discharge EP Energy, its agents,

Contract Number: 1774

contractors, officers and employees, from any and all claims, demands and causes of action of whatsoever kind or nature.

Executed as of the date first written above.

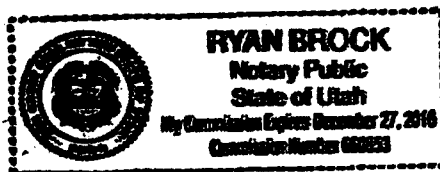
SURFACE OWNER:

By: Shane D. McMullin
Name: Shane D. McMullin

By: Susan M. McMullin
Name: Susan M. McMullin

ACKNOWLEDGEMENT

STATE OF Utah §
COUNTY OF Duchesne § SS



The foregoing instrument was acknowledged before me this 29 day of Jan, 2016
by **Shane D. McMullin and Susan M. McMullin, a Joint Tenancy.**

Ryan Brock
Notary Public